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VIA ELECTRONIC MAIL ONLY

Clerk of Council
City Hall - Room 1E0
1300 Perdido Street
New Orleans, LA 70112

Re: Lost Contribution to Fixed Costs and Utility Performance Incentive Filing for Energy Smart Program Year 13 for Entergy New Orleans, LLC (Docket No. UD-08-02, UD 17-03; Resolutions R-15-140, R-20-51)

Dear Clerk of Council,

On April 9, 2015, the Council of the City of New Orleans (“Council”) approved Resolution R-15-140 which requires Entergy New Orleans, LLC (“ENO”) to file its Lost Contribution to Fixed Costs (“LCFC”) and Utility Performance Incentive (“UPI”) calculations for Energy Smart annually. The UPI mechanism was updated in Resolution R-20-51 to reflect increased Program Budgets and Goals. Pursuant to Resolution R-15-140, ENO is filing the calculations for LCFC and UPI for Program Year 13 (January 1, 2023 – December 31, 2023) of Energy Smart.

ENO submits this filing electronically and requests that you file this submission in accordance with Council regulations. Should you have any questions regarding this filing, please contact my office at (504) 670-3680.

Sincerely,

A handwritten signature in black ink that reads 'Kevin T. Boleware'.

Kevin T. Boleware

Enclosure

cc: Official Service List UD-08-02 and UD-17-03 (*via electronic mail*)

Program Year 13 Summary

Energy Smart		
Performance Incentive		\$0.00
LCFC	\$	5,670,408
Total	\$	5,670,408

WORKSHEET A

Energy Smart Performance Incentive

Gross kWh Achieved (Worksheet C)	68,285,264
Gross kWh Goal	104,618,385
Percent	65.3%
ENO Performance Incentive	\$0.00

Savings Goal	Incentive Formula
60%<N<94%	\$0
95%<N<99%	$\$311,355 * (X - 95\%)$
100%	\$1,556,775
100%<N<120%	$\$1,556,775 + \$22,240 * (X - 100\%)$

- 1) ENO to receive 7% of Approved Program Costs for reaching 100% of the kWh Goal
- 2) ENO may begin receiving a Performance Incentive at 95% of the kWh Goal
- 3) ENO can receive an additional 2%, up to 9% of Approved Program Costs, for reaching a max of 120% of the kWh Goal

WORKSHEET B

LCFC Energy Smart		
A	Gross kWh Achieved (Worksheet C)	68,285,264
B	Adjusted Gross Margin (Worksheet D)	0.0830
C	Calculation of LCFC (AxB)	\$ 5,670,408

WORKSHEET C

<i>Program Time Period</i>	<i>Portfolio</i>	<i>Verified kWh Savings</i>	<i>kWh Goal</i>	<i>kWh Goal</i>
Program Year 13	Overall Total	68,285,264	104,618,385	65.3%

WORKSHEET D

**Entergy New Orleans, LLC
Electric Usage, Base Revenue and AGM
Energy Efficiency Program Support**

Line No.	Rate Class	Total Base Revenue [2]	Less: Customer Chg. Revenue [1] [2]	Net Revenue before FRP	Current FRP Rates [3]	Net Revenue For AGM	kWh [2]	AGM
(a)	(b)	(c)					(d)	(e)
1	RESIDENTIAL	\$189,639,148	\$17,576,460	\$172,062,688	27.1179%	\$218,722,476	2,224,463,493	
2	SMALL ELECTRIC SERVICE	\$74,309,349	\$3,834,029	\$70,475,320	29.1027%	\$90,985,541	853,041,840	
3	MUNICIPAL BUILDINGS	\$2,662,666	\$728,073	\$1,934,593	26.1482%	\$2,440,454	30,575,270	
4	LARGE ELECTRIC	\$30,985,601	\$2,710,527	\$28,275,074	24.0698%	\$35,080,828	485,605,454	
5	LARGE ELECTRIC HIGH LOAD F	\$105,973,703	\$5,013,171	\$100,960,532	20.6931%	\$121,852,396	1,860,489,764	
6	MASTER METERED NON-RESIC	\$48,322	\$14,912	\$33,410	-15.7371%	\$28,152	688,797	
7	HIGH VOLTAGE	\$5,876,507	\$0	\$5,876,507	19.1476%	\$7,001,717	161,234,252	
8	LARGE INTERRUPTIBLE	\$4,093,040	\$620,242	\$3,472,798	6.0465%	\$3,682,781	167,960,034	
9	LIGHTING SERVICE	\$4,754,640	\$0	\$4,754,640	12.0230%	\$5,326,290	58,070,028	
10	TOTAL ENTERGY NEW ORLEANS	\$418,342,976	\$30,497,414	\$387,845,562		\$485,120,634	5,842,128,932	\$0.08304