

NOTICE

Entergy New Orleans, LLC (“ENO” or “Company”) made Filings pursuant to the Electric Formula Rate Plan (“EFRP”) Rider Schedule and the Gas Formula Rate Plan (“GFRP”) Rider Schedule approved and adopted by the Council of the City of New Orleans in Council Resolution R-19-457 and the Agreement in Principle Council approved Resolution R-20-344. The 2021 EFRP Filing and the 2021 GFRP Filing each consist of an Evaluation Report based on the calendar year Evaluation Period calendar year 2020, adjusted for known and measurable changes through December 31, 2021. The cover sheet summarizes the Filings and attached to the cover sheet summary are copies of the Filings so that anyone who wishes to may review the filing and may make a copy at his/her expense. A copy of this notice, the summary, and the Filings are located at the main branch and every operational satellite branch of the New Orleans Public Library, the office of the Clerk of Council of the City of New Orleans, and the ENO Customer Care Centers located in Orleans Parish.

ENTERGY NEW ORLEANS, LLC

**SUMMARY OF ENTERGY NEW ORLEANS, LLC
ELECTRIC AND GAS FORMULA RATE PLAN FILINGS PURSUANT TO
THE ELECTRIC FORMULA RATE PLAN RIDER SCHEDULE
AND THE GAS FORMULA RATE PLAN RIDER SCHEDULE**

Entergy New Orleans, LLC (“ENO” or “Company”) made Filings pursuant to the Electric Formula Rate Plan (“EFRP”) Rider Schedule and the Gas Formula Rate Plan (“GFRP”) Rider Schedule approved and adopted by the Council of the City of New Orleans in Council Resolution R-19-457 and the Agreement in Principle Council approved in Resolution R-20-344. The 2021 EFRP Filing and the 2021 GFRP Filing each consist of an Evaluation Report based on the calendar year Evaluation Period calendar year 2020, adjusted for known and measurable changes through December 31, 2021.

With respect to its electric operations, ENO seeks to increase its authorized revenues by \$40.0 million and commence collection of \$5.2 million of revenue previously authorized by the Council. More specifically, the 2021 EFRP Evaluation Report shows an increase in EFRP Revenue of \$45.3 million pursuant to the Council-approved formula; the increase includes a realignment of \$5.3 million revenue currently recovered through the Purchase Power Recovery Rider to the EFRP Rate Adjustment. Thus, the revenue increase authorization sought is \$40.0 million, that is, \$45.3 million less \$5.3 million. Additionally, the 2021 EFRP Evaluation Report commences the recovery of \$5.2 million of revenue previously authorized in Resolution R-20-344. The estimated net effect of the revenue changes on typical monthly electric summer bills are as follows:

Estimated Typical Monthly Electric Bills					
Customer Type	Energy (kWh)	Demand (kW)	Present Rates	Proposed Rates	Variance
Residential Legacy	1000	-	\$118.90	\$129.93	\$11.03
Residential Algiers	1000	-	\$105.93	\$116.62	\$10.69
Small Electric Legacy	9,125	50	\$1,214.81	\$1,356.66	\$141.85
Small Electric Algiers	9,125	50	\$1,177.62	\$1,315.13	\$137.51
Large Electric Legacy	91,250	250	\$9,322.46	\$10,361.32	\$1,038.06
Large Electric HLF Algiers	91,250	250	\$9,037.08	\$10,044.13	\$1,007.05

With respect to its gas operations, ENO seeks to increase its authorized revenues by \$18.8 million and commence collection of \$0.3 million of revenue previously authorized by the Council. More specifically, the 2021 GFRP Evaluation Report shows an increase in GFRP Revenue of \$18.8 million pursuant to the Council-approved formula. Additionally, the 2021 GFRP Evaluation Report commences the recovery of \$0.3 million of revenue previously authorized in Resolution R-20-344. The estimated net effect of the revenue changes on typical monthly gas winter bills are as follows:

Estimated Typical Monthly Gas Bills				
Customer Type	Usage	Present Rates	Proposed Rates	Variance
Residential	50 ccf	\$49.47	\$63.68	\$14.21
Small General	500 ccf	\$408.13	\$504.57	\$96.44
Large General	1,000 mcf	\$7,197.74	\$8,618.25	\$1,420.51

Written comments should be filed with the City Council Utilities Regulatory Office-City Hall, Room 6E07, 1300 Perdido Street, New Orleans, LA 70112. Phone (504) 658-1110 for more information.

ENTERGY NEW ORLEANS, LLC



Entergy New Orleans, LLC
1600 Perdido Street 70112 Bldg 505
Tel 504 670-3680
cnicho2@entergy.com

Courtney R. Nicholson
Vice-President – Regulatory Affairs

July 16, 2021

City of New Orleans
Public Libraries

Re: Revised Application of Entergy New Orleans, LLC for a Change in Electric and Gas Rates Pursuant to Council Resolutions R-15-194 and R-17-504 and for Related Relief, Council Docket No. UD-18-07

Entergy New Orleans, LLC (“ENO”) hereby deposits with the main branch of the New Orleans Public Library and each operating satellite branch for public inspection and copying, at the expense of the person requesting any copies, the following documents that relate to the July 16, 2021 filing on behalf of ENO:

- 1) NOTICE identifying the nature of the documents pertaining to the filing and stating the right of the public to inspect and copy same;
- 2) A cover sheet Summary of ENO’s filing summarizing the contents of said filing and describing the effects thereof; and
- 3) The 2021 Electric Formula Rate Plan Filing and the 2021 Gas Formula Rate Plan Filing.

Sincerely

A handwritten signature in blue ink that reads "Courtney R. Nicholson".

Courtney R. Nicholson



Entergy New Orleans, LLC
1600 Perdido Street 70112 Bldg 505
Tel 504 670-3680
cnicho2@entergy.com

Courtney R. Nicholson
Vice-President – Regulatory Affairs

July 16, 2021

VIA HAND DELIVERY

Ms. Lora W. Johnson, CMC, LMMC
Clerk of Council
Council of the City of New Orleans
Room 1E09, City Hall
1300 Perdido Street
New Orleans, Louisiana 70112

Re: *Advertisement to be published within one week* in the Official Journal of the City of New Orleans (“the “*Times Picayune*”) of the attached Notice & Summary of Entergy New Orleans, Inc.’s July 16, 2021 Electric and Gas Formula Rate Plan Filings

Dear Ms. Johnson:

Enclosed is a copy of the “Notice and Summary” regarding the above referenced filing of Entergy New Orleans, Inc. This advertisement must be published within one week in the official journal of the City of New Orleans (“*Times Picayune*”). The *Times Picayune* has an account for Entergy New Orleans, Inc. and can bill the Company directly. Please expedite this advertisement being placed, as it is time sensitive. The Company further requests the notice to be run once a week for three consecutive weeks.

Thank you for your courtesy and assistance with this matter. If you have any questions, I may be reached at (504) 576-6523.

Sincerely,

A handwritten signature in blue ink that reads "Courtney R. Nicholson".

Courtney R. Nicholson

Enclosures

cc: Erin C. Spears

Denise M. Russ – Word documents of Notice & Summary sent by electronic mail to DMRuss@nola.gov

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