

August 30, 2024

VIA Electronic Delivery

Clerk of Council
Room 1E09, City Hall
1300 Perdido Street
New Orleans, LA 70112

Re: Entergy New Orleans, LLC's 2024 Electric and Gas Formula Rate
Plan Filings

Dear Clerk of Council:

In accordance with Sections II.B of Entergy New Orleans, Inc. ("ENO" or the "Company") Rider Schedules EFRP-7 and GFRP-7 (collectively referred to herein as the "FRP Rider Schedules"), the Company has reviewed and participated in discussions regarding the correction report filed by the Council Advisors in the above-captioned proceeding, and no disputed issues remain for resolution by the Council. ENO encloses herewith documents supporting the Final Formula Rate Plan ("FRP") Rate Adjustments for the 2024 Electric and Gas Evaluation Reports for the Evaluation Period ended December 31, 2023, which were filed on April 30, 2024. Included in these documents are the revised Attachment A to Rider Schedule EFRP-7 and the revised Attachment A to Rider Schedule GFRP-7, which reflect the Final FRP Rate Adjustments. The Final FRP Rate Adjustments set forth in those attachments will become effective the first billing cycle of September 2024. Also, as provided for in Resolution R-19-457, included is an updated Attachment A to the Base Rate Adjustment Rider.

ENO submits this filing electronically and will submit the requisite original and number of hard copies once the Council resumes normal operations or as you direct. ENO requests that you file this submission in accordance with Council regulations as modified for the present circumstances.

The above-mentioned documents provided with this letter are as follows:

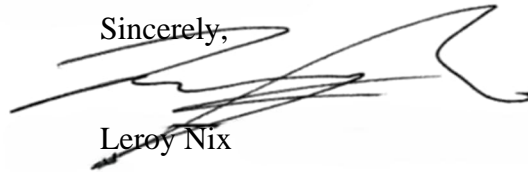
- 1) NOTICE and SUMMARY identifying the nature of the documents and stating the right of the public to inspect and copy same;
- 2) The Company's Memorandum on the 2024 Final Electric and Gas FRP Rate Adjustments;
- 3) The Company's Attachment A to Electric Formula Rate Rider Schedule EFRP-7, Attachment A to the Gas Formula Rate Rider Schedule GFRP-7, and Attachment A to the Base Rate Adjustment Rider;

4) Workpapers outlining the development of the Electric and Gas FRP Rate Adjustments and the update to the Base Rate Adjustment Rider and Summary Bill Comparisons for typical electric and gas customers.

It is the Company's request and understanding that your office will arrange for prompt and proper publication of the documents in the official Journal of the City of New Orleans (the "Times-Picayune"), the charges for which the Company will honor upon receipt of an invoice. Further, ENO will make available, at the main library and at every operational satellite branch of the New Orleans Public Library within the City of New Orleans, the office of the Clerk of Council of the City of New Orleans, and also at the ENO Customer Care Center located in Orleans Parish, a copy of the filing for public inspection and copying.

Should you have any questions regarding the above/attached, please do not hesitate to contact me.

Sincerely,

A handwritten signature in black ink, appearing to be "Leroy Nix", written over a light blue horizontal line. The signature is fluid and cursive, with a long horizontal stroke across the middle and a large loop at the end.

Leroy Nix

Enclosures

cc: Official Service List (UD-18-07 via electronic mail)

NOTICE

On August 30, 2024, Entergy New Orleans, LLC (“ENO” or “Company”) made Filings pursuant to the Electric Formula Rate Plan (“EFRP”) Rider Schedule and the Gas Formula Rate Plan (“GFRP”) Rider Schedule approved and adopted by the Council of the City of New Orleans in Council Resolution R-19-457, the Agreement in Principle Council approved Resolution R-20-344, the Agreement in Principle Council approved Resolution R-23-423, and Council Resolution R-23-491 approving the three-year extension. The Filing implements the Final EFRP and GFRP Rate Adjustments and the update to the Base Rate Adjustment Rider and resolves all disputes related to the July 15, 2024 corrections report of the Council Advisors. The Final EFRP and GFRP Rate Adjustments and the update to the Base Rate Adjustment Rider are effective the first billing cycle of September 2024. The cover sheet summarizes the Filings, and attached to the cover sheet summary are copies of the Filings so that anyone who wishes to may review the filing and may make a copy at his/her expense. A copy of this notice, the summary, and the Filings are located at the main branch and every operational satellite branch of the New Orleans Public Library, the office of the Clerk of Council of the City of New Orleans, and the ENO Customer Care Centers located in Orleans Parish.

ENTERGY NEW ORLEANS, LLC

**SUMMARY OF ENERGY NEW ORLEANS, LLC
FINAL ELECTRIC AND GAS FORMULA RATE PLAN RATE ADJUSTMENTS PURSUANT TO
THE ELECTRIC FORMULA RATE PLAN RIDER SCHEDULE
AND THE GAS FORMULA RATE PLAN RIDER SCHEDULE**

On August 30, 2024, Entergy New Orleans, LLC (“ENO” or “Company”) made Filings pursuant to the Electric Formula Rate Plan (“EFRP”) Rider Schedule and the Gas Formula Rate Plan (“GFRP”) Rider Schedule approved and adopted by the Council of the City of New Orleans in Council Resolution R-19-457, the Agreement in Principle Council approved Resolution R-20-344, the Agreement in Principle Council approved Resolution R-23-423, and Council Resolution R-23-491. The Filing implements the Final EFRP and GFRP Rate Adjustments and the update to the Base Rate Adjustment Rider and resolves all disputes related to the July 15, 2024 corrections report of the Council Advisors. The Final EFRP and GFRP Rate Adjustments and the update to the Base Rate Adjustment Rider are effective the first billing cycle of September 2024.

Commencing with the first billing cycle in September 2024, ENO will implement an increase in authorized electric revenues by \$5.8 million. The estimated net effect of the revenue changes on typical monthly electric bills are as follows:

Estimated Typical Monthly Electric Bills					
Customer Type	Energy (kWh)	Demand (kW)	Present Rates	Proposed Rates	Variance
Residential Legacy	1,000	-	\$135.61	\$136.16	\$0.55
Residential Algiers	1,000	-	\$126.26	\$131.30	\$5.05
Small Electric Legacy	9,125	50	\$1,372.45	\$1,385.80	\$13.35
Small Electric Algiers	9,125	50	\$1,330.44	\$1,343.38	\$12.94
Large Electric Legacy	91,250	250	\$10,312.89	\$10,628.59	\$315.70
Large Electric Algiers	91,250	250	\$9,997.19	\$10,303.22	\$306.03

Commencing with the first billing cycle in September 2024, ENO will implement an increase in authorized gas revenues of \$5.4 million pursuant to the Council-approved formula. The estimated net effect of the revenue changes on typical monthly gas bills are as follows:

Estimated Typical Monthly Gas Bills				
Customer Type	Usage	Present Rates	Proposed Rates	Variance
Residential	50 CCF	\$62.32	\$66.37	\$4.05
Small General	50 MCF	\$482.43	\$509.89	\$27.46
Large General	1,000 MCF	\$8,081.33	\$8,485.83	\$404.50

Written comments should be filed with the City Council Utilities Regulatory Office-City Hall, Room 6E07, 1300 Perdido Street, New Orleans, LA 70112. Phone (504) 658-1110 for more information.

ENERGY NEW ORLEANS, LLC

August 30, 2024

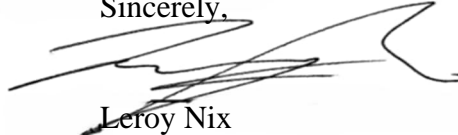
City of New Orleans
Public Libraries

Re: Revised Application of Entergy New Orleans, LLC for a Change in Electric and Gas Rates Pursuant to Council Resolutions R-15-194 and R-17-504 and for Related Relief and R-23-491, Council Docket No. UD-18-07

Entergy New Orleans, LLC (“ENO” or the “Company”) hereby deposits with the main branch of the New Orleans Public Library and each operating satellite branch for public inspection and copying, at the expense of the person requesting any copies, the following documents that relate to the August 30, 2024 filing on behalf of ENO:

- 1) NOTICE and SUMMARY identifying the nature of the documents pertaining to the filings and stating the right of the public to inspect and copy same;
- 2) ENO’s Memorandum on the 2024 Final Electric and Gas FRP Rate Adjustments; and
- 3) The Company’s Attachment A to Electric Formula Rate Rider Schedule EFRP-7, Attachment A to the Gas Formula Rate Rider Schedule GFRP-7, and Attachment A to the Base Rate Adjustment Rider; and
- 4) Workpapers outlining the development of the Electric and Gas FRP Rate Adjustments and the update to the Base Rate Adjustment Rider and Summary Bill Comparisons for typical electric and gas customers.

Sincerely,

A handwritten signature in black ink, appearing to read 'Leroy Nix', written over a horizontal line.

Leroy Nix

August 30, 2024

VIA ELECTRONIC DELIVERY

Clerk of Council
Council of the City of New Orleans
Room 1E09, City Hall
1300 Perdido Street
New Orleans, Louisiana 70112

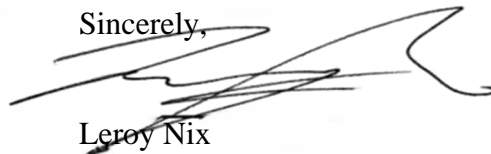
Re: *Advertisement to be published within one week* in the Official Journal of the City of New Orleans (“the “*Times Picayune*”) of the attached Notice & Summary of Entergy New Orleans, Inc.’s August 30, 2024 Electric and Gas Formula Rate Plan Filings

Dear Clerk of Council:

Enclosed is a copy of the “Notice and Summary” regarding the above referenced filing of Entergy New Orleans, Inc. This advertisement must be published within one week in the official journal of the City of New Orleans (“*Times Picayune*”). The *Times Picayune* has an account for Entergy New Orleans, Inc. and can bill the Company directly. Please expedite this advertisement being placed, as it is time sensitive. The Company further requests the notice to be run once a week for three consecutive weeks.

Thank you for your courtesy and assistance with this matter. If you have any questions, I may be reached at (504) 670-3680.

Sincerely,



Leroy Nix

Enclosures

cc: Erin C. Spears

Sara K. Bynum – (w/native Word file of Notice & Summary sent by e-mail) to sara.bynum@nola.gov

NOTICE

On August 30, 2024, Entergy New Orleans, LLC (“ENO” or “Company”) made Filings pursuant to the Electric Formula Rate Plan (“EFRP”) Rider Schedule and the Gas Formula Rate Plan (“GFRP”) Rider Schedule approved and adopted by the Council of the City of New Orleans in Council Resolution 19-457, the Agreement in Principle Council approved Resolution R-20-344, the Agreement in Principle Council approved Resolution R-23-423, and Council Resolution R-23-491. The Filing implements the Final EFRP and GFRP Rate Adjustments and the update to the Base Rate Adjustment Rider and resolves all disputes related to the July 15, 2024 corrections report of the Council Advisors. The Final EFRP and GFRP Rate Adjustments and the update to the Base Rate Adjustment Rider are effective the first billing cycle of September 2024. The cover sheet summarizes the Filings, and attached to the cover sheet summary are copies of the Filings so that anyone who wishes to may review the filing and may make a copy at his/her expense. A copy of this notice, the summary, and the Filings are located at the main branch and every operational satellite branch of the New Orleans Public Library, the office of the Clerk of Council of the City of New Orleans, and the ENO Customer Care Centers located in Orleans Parish.

SUMMARY OF ENTERGY NEW ORLEANS, LLC FINAL ELECTRIC AND GAS FORMULA RATE PLAN RATE ADJUSTMENTS PURSUANT TO THE ELECTRIC FORMULA RATE PLAN RIDER SCHEDULE AND THE GAS FORMULA RATE PLAN RIDER SCHEDULE

Commencing with the first billing cycle in September 2024, ENO will implement an increase in authorized electric revenues by \$5.8 million. The estimated net effect of the revenue changes on typical monthly electric bills are as follows:

Estimated Typical Monthly Electric Bills					
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Written comments should be filed with the City Council Utilities Regulatory Office-City Hall, Room 6E07, 1300 Perdido Street, New Orleans, LA 70112. Phone (504) 658-1110 for more information.

ENTERGY NEW ORLEANS, LLC

**MEMORANDUM OF ENTERGY NEW ORLEANS, LLC ON
THE 2024 FINAL ELECTRIC AND GAS FRP RATE ADJUSTMENTS**

Entergy New Orleans, LLC (“ENO” or the “Company”) reviewed the Advisors’ Report on Investigation and Review of Entergy New Orleans, LLC’s 2024 Electric and Gas Formula Rate Plans Filing Evaluation Reports (“Advisors’ Report”). No other party requested ENO to make corrections to the 2024 Electric and Gas Evaluation Reports. Air Products and Chemicals, Inc. (“APC”) communicated its support for the Company’s as-filed 2024 Electric FRP Evaluation Report.

ENO does not agree with the positions advocated in the Advisors’ Report and reserves the right to oppose the positions in the future. The Advisors, APC, and the Company, however, were able to resolve their disputes in a manner that results in smaller Electric and Gas FRP Rate Adjustments than those originally requested in the Company’s 2024 Electric and Gas FRP Evaluation Reports. Thus, no disputed issues remain for resolution by the Council.

In accordance with Section II.B.3 of the Rider Schedule EFRP-7 and Section II.B.2 of the Rider Schedule GFRP-7, today, ENO is filing a revised Attachment A to Rider Schedule EFRP-7 and a revised Attachment A to Rider Schedule GFRP-7. ENO refers herein to these FRP Rate Adjustments as the “Final Electric and Gas FRP Rate Adjustments.” Additionally, as provided for in Resolution R-19-457, ENO is filing an updated Attachment A to the Base Rate Adjustment Rider. No disputed issues exist with respect to the updated Attachment A to the Base Rate Adjustment Rider.

Adjustments to the 2024 Electric Evaluation Report

The following table shows the Total Evaluation EFRP Revenue used in the calculation of the Final Electric FRP Rate Adjustments.

Total Electric FRP Revenue		
(\$)		
	As-Filed (1)	Final (2)
Annualized Evaluation Period EFRP Revenue	100,588,193	100,588,193
(Reduction)/Increase in Evaluation EFRP Revenue	7,033,873	5,799,921
Other Recoveries	-	-
Total Evaluation EFRP Revenue	107,622,067	106,388,114
Notes:		
(1) This column includes the amounts shown in ENO's Electric FRP Filing on April 30, 2024.		
(2) For purposes of the true-up of Lost Contribution for Fixed Costs ("LCFC") in the EECR Rider, the estimated LCFC for calendar year 2024 is deemed to be \$6,543,655.		
(3) Amounts may not tie due to rounding.		

The following table shows the Final Electric FRP Rate Adjustments that are set forth in the revised Attachment A to Rider Schedule EFRP-7 filed this day and that will become effective the first billing cycle of September 2024. The Final Electric FRP Rate Adjustments reflect the Cost Allocation/Customer Class Decoupling Adjustments from the Advisors' Report.

Rate Class	Total Electric FRP Rate Adjustments
	Final
Residential	27.7899%
Small Electric	30.5256%
Municipal Buildings	30.9466%
Large Electric	29.7176%
Large Electric High Load Factor	22.5534%
Master Metered Non-Residential	-14.4875%
High Voltage	22.2821%
Large Interruptible	-0.3694%
Lighting	16.5773%

Adjustments to the 2024 Gas Evaluation Report

The following table shows the Total Evaluation GFRP Revenue used in the calculation of the Final Gas FRP Rate Adjustment. The Total Evaluation GFRP Revenue in the Final column includes the revenue reductions discussed above.

Total GFRP Revenue		
(\$)		
	As-Filed (1)	Final
Annualized Evaluation Period GFRP Revenue	22,468,288	22,468,288
(Reduction)/Increase in Evaluation GFRP Revenue	5,645,292	5,444,089
Other Recoveries	-	-
Total Evaluation GFRP Revenue	28,113,580	27,912,377
Notes:		
(1) This column includes the amounts shown in ENO's Gas FRP Filing on April 30, 2024.		
(2) Amounts may not tie due to rounding.		

The above Total Evaluation GFRP Revenue results in a Final Gas FRP Rate Adjustment of 77.4716% for all rate classes except the non-jurisdictional gas customers, which are not subject to the Gas FRP Rate Adjustment. The Final Gas FRP Rate Adjustment of 77.4716% is set forth in the revised Attachment A to Rider Schedule GFRP-7 filed this day and will become effective the first billing cycle of September 2024.

CONCLUSION

In the Final Electric and Gas FRP Rate Adjustments filed this day, ENO is implementing smaller FRP Rate Adjustments than those originally requested in the Company's 2024 Electric and Gas FRP Evaluation Reports. These reduced FRP Rate Adjustments resolve all disputed issues raised in the Advisors' Report, as discussed above. Also, no disputed issues exist with respect to the updated Attachment A to the Base Rate Adjustment Rider. Accordingly, no disputed issues remain for resolution by the Council.

Entergy New Orleans, LLC

**FINAL RATE ADJUSTMENT
FORMULA RATE PLAN FILING
ELECTRIC
RIDER SCHEDULE EFRP-7**

Test Year Ended December 31, 2023

**Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Electric
For the Period Ended December 31, 2023**

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**Section 1 - Att A
Rate Adjustments**

Effective: 8-30-2024

ATTACHMENT A

**ENTERGY NEW ORLEANS, LLC
ELECTRIC FORMULA RATE PLAN RIDER SCHEDULE EFRP-7
RATE ADJUSTMENTS**

The following Rate Adjustments will be applied to the rates set out in the monthly bills of Entergy New Orleans, LLC's ("ENOL") Rate Schedules identified below, or such additional rate schedules of ENOL subject to the Electric Formula Rate Plan Rider Schedule EFRP-7 that may become effective. The Rate Adjustments shall be effective for bills rendered on and after the first billing cycle of September of the filing year for the 2024 Evaluation Report and September of the filing year for subsequent Evaluation Reports or as approved by the City Council of the City of New Orleans.

The Net Monthly Bill calculated pursuant to each applicable retail rate schedule* and rider schedule* on file with the City Council of the City of New Orleans will be adjusted monthly by the class percentages below before application of the monthly fuel adjustment except this Rider will not apply to the following:

*Excluded Schedules: AFC, BRAR, Contract Minimums, RES Customer Charges, DTK, EAC, EECR, EVCI, FAC, GPO, MES, MISO, PPCR, PPS, R-8, R-3, RPCEA, SMS, SSCO, SSCR, SSCOII, and SSCRII

**ENTERGY NEW ORLEANS, LLC – ELECTRIC
FORMULA RATE PLAN RATES**

Line No.	Rate Class	Applicable Base Revenue (1)	Fixed and Variable Revenue Deficiency/ (Excess)	Total FRP Rates
1	RESIDENTIAL	\$186,464,277	\$51,818,213	27.7899%
2	SMALL ELECTRIC	\$73,390,826	\$22,402,984	30.5256%
3	MUNICIPAL BUILDINGS	\$2,623,553	\$811,901	30.9466%
4	LARGE ELECTRIC	\$26,019,619	\$7,732,418	29.7176%
5	LARGE ELECTRIC HIGH LOAD FACTOR	\$96,561,783	\$21,778,008	22.5534%
6	MASTER METERED NON-RESIDENTIAL	\$571,436	(\$82,787)	-14.4875%
7	HIGH VOLTAGE	\$5,702,594	\$1,270,660	22.2821%
8	LARGE INTERRUPTIBLE	\$4,046,306	(\$14,947)	-0.3694%
9	LIGHTING	\$4,051,692	\$671,663	16.5773%

Note:

(1) Excludes schedules specifically identified on Attachment A above.

**Section 2 - Att F
Revenue Adjustment**

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Rider EFRP Revenue Redetermination Formula
Electric
Evaluation Period
For the Test Year Ended December 31, 2023

SECTION 1			
BANDWIDTH CHECK			
Line No.	DESCRIPTION	REFERENCE	
1	Evaluation Earned Rate of Return on Common Equity ("EROE")	Attachment B, Pg 1, Ln 19	8.78%
2	Evaluation Period Cost Rate for Common Equity ("EPCOE")	Per Attachment E	9.35%
3	Upper Band	L2 + 0.50%	9.85%
4	Lower Band	L2 - 0.50%	8.85%
5	ROE Adjustment	If L1 < L4, then L2 - L1; If L1 > L3, then L2 - L1 but no adjustment if L1 ≥ L4 and L1 ≤ L3	0.57%
SECTION 2			
ROE BAND RATE ADJUSTMENT			
	DESCRIPTION	REFERENCE	
6	ROE Adjustment	Per Ln 5	0.57%
7	Common Equity Capital Ratio	Attachment D, L3, Column B	55.00%
8	Rate Base	Attachment B, Pg1, L1	1,276,624,874
9	Revenue Conversion Factor	Attachment B, Pg1, L6	1.4620
10	Total Change in Evaluation EFRP Revenue	L6 * L7 * L8 * L9	5,799,921
SECTION 3			
TOTAL BAND RATE ADJUSTMENT			
	DESCRIPTION	REFERENCE	
11	Annualized Evaluation Period EFRP Revenue (1)	See Note 1	100,588,193
12	(Reduction)/Increase in Evaluation EFRP Revenue	L10	5,799,921
13	Extraordinary Cost Change Revenue Requirement	Per Sec. III.A of the Tariff	-
14	Other Recoveries	See Note 3	
15	Total Evaluation EFRP Revenue (2)	L11 + L12 + L13 + L14	106,388,114

NOTES:

- (1) Rider EFRP Rate Adjustments in effect at the end of the applicable Evaluation Period multiplied by the applicable Evaluation Period billing revenues plus any other applicable adjustments
- (2) The Total Rider EFRP Revenue reflects the total credit or surcharge to be applied to customer bills based on the results of the Rider EFRP Redetermination Formula

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Earned Rate of Return on Common Equity Formula
Electric
For the Test Year Ended December 31, 2023

Line No.	Description	Adjusted Amount
TOTAL COMPANY		
1	RATE BASE	1,276,624,874
2	BENCHMARK RATE OF RETURN ON RATE BASE	7.28%
3	REQUIRED OPERATING INCOME	92,938,291
4	NET UTILITY OPERATING INCOME	88,971,125
5	OPERATING INCOME DEFICIENCY/(EXCESS)	3,967,166
6	REVENUE CONVERSION FACTOR (1)	1.4620
7	REVENUE DEFICIENCY/(EXCESS)	5,799,921
8	PRESENT RATE REVENUES ULTIMATE CUSTOMERS	612,308,353
9	REVENUE REQUIREMENT	618,108,274
10	PRESENT RATE BASE REVENUES	612,308,353
11	REVENUE DEFICIENCY/(EXCESS)	5,799,921
12	REVENUE CONVERSION FACTOR (1)	1.4620
13	OPERATING INCOME DEFICIENCY/(EXCESS)	3,967,166
14	RATE BASE	1,276,624,874
15	COMMON EQUITY DEFICIENCY/(EXCESS) (%)	0.31%
16	WEIGHTED EVALUATION PERIOD COST RATE FOR COMMON EQUITY (%)	5.14%
17	WEIGHTED EARNED COMMON EQUITY RATE (%)	4.83%
18	COMMON EQUITY RATIO (%)	55.00%
19	EARNED RATE OF RETURN ON COMMON EQUITY (%)	8.78%

Notes:

(1) Revenue Conversion Factor = $1 / [(1 - \text{Composite Tax Rate}) * (1 - \text{Bad Debt-Revenue Related Tax Rate} - \text{Regulatory Commission Expense Rate})]$

Entergy New Orleans, LLC Final Rate Adjustment Formula Rate Plan Rate Base (A) Electric For the Test Year Ended December 31, 2023					
Line No.	Description	Per Books	Adjustments (B)	Adjusted Amount	Reference
1	PLANT IN SERVICE (101, 106, & 114)	2,041,815,327	108,361,173	2,150,176,500	RB 1 plus RB 18 Ln 1
2	ACCUMULATED DEPRECIATION (108 - 110)	(645,307,399)	(43,805,961)	(689,113,361)	RB 2 Excl Ln 268
3	NET UTILITY PLANT	1,396,507,928	64,555,211	1,461,063,139	L1 + L2
4	PLANT HELD FOR FUTURE USE	-	-	-	RB 3
5	CONSTRUCTION WORK IN PROGRESS (C) (107)	-	-	-	RB 15
6	MATERIALS AND SUPPLIES (D) (154, 158, & 163)	21,936,915	(1,048,478)	20,888,437	RB 5
7	PREPAYMENTS (D) (165)	8,274,338	(448,608)	7,825,730	RB 6
8	CASH WORKING CAPITAL (E)	-	-	-	RB 14
9	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_2)	(3,623,369)	-	(3,623,369)	RB 8
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	(81,782,863)	81,575,667	(207,196)	RB 7
11	PLANT ACQUISITION ADJUSTMENT (115)	(9,337,437)	(1,190,642)	(10,528,078)	RB 18 Ln 2
12	INVESTMENT IN SUB-CAPITAL (D) (123)	2,963,000	-	2,963,000	RB 17
13	CUSTOMER ADVANCES (252)	(0)	-	(0)	RB 16
14	CUSTOMER DEPOSITS (235)	(32,419,912)	5,814,900	(26,605,011)	RB 9
15	ACCUMULATED DEFERRED INCOME TAXES (190, 282 & 283)	(132,636,932)	(92,625,969)	(225,262,901)	RB 10
16	ACCUMULATED DEFERRED ITC - PRE-1971	-	-	-	RB 11
17	OTHER (F)	20,639,381	(10,029,443)	10,609,938	RB 12 Ln 1 + Ln 3-4 + Ln 6-11
18	FUEL INVENTORY (D) (151)	561,283	-	561,283	RB 4
19	NET UNAMORTIZED RATE CASE EXPENSE (1823N8)	92,768	(92,768)	-	RB 12 Ln 5
20	NET UNAMORTIZED ALTERNATIVE MIGRATION COSTS (1823CM)	494,521	(494,521)	-	RB 12 Ln 2
21	NET UNAMORTIZED UNRECOVERED GENERAL PLANT (G) (1080RA)	7,956,400	-	7,956,400	RB 2 Ln 268
22	PENSION LIABILITY RATE BASE EXCL SFAS 158 (242 & 253)	(17,060,561)	48,044,062	30,983,501	RB 13
23	RATE BASE	1,182,565,461	94,059,413	1,276,624,874	L3 + Sum of L4 - L22

NOTES:

- (A) Ending balances are to be utilized except where otherwise noted
- (B) Adjustments as set out in Attachment C to this rider EFRP
- (C) Amount not subject to AFUDC accrual
- (D) 13-month average balances
- (E) Cash Working Capital is deemed to be zero
- (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C
- (G) Amortize over 20 years per Council Resolution R-19-457

Entergy New Orleans, LLC Final Rate Adjustment Formula Rate Plan Operating Income Electric For the Test Year Ended December 31, 2023					
Line No.	Description	Per Books	Adjustments (A)	Adjusted Amount	Reference
REVENUES					
1	SALES TO ULTIMATE CUSTOMERS (440, 442, 444 & 445)	647,980,039	(35,671,686)	612,308,353	RV 1 Ln 1-6
2	EPP & SYSTEM SALES (450, 451, 454, 456 & 457)	13,500,320	(953,974)	12,546,345	RV 2
3	OTHER ELECTRIC REVENUE (447, 448)	63,475,677	(115,540)	63,360,137	RV 1 Ln 7 + Ln 12
4	TOTAL OPERATING REVENUES	724,956,036	(36,741,200)	688,214,836	Sum of L1 through L3
EXPENSES					
ELECTRIC O&M					
5	PRODUCTION (500 - 557)	360,316,132	68,908	360,385,040	EX 1
6	TRANSMISSION (560 - 573)	9,596,827	(109,717)	9,487,110	EX 1
7	REGIONAL MARKET EXPENSES (575)	1,312,938	-	1,312,938	EX 1
8	DISTRIBUTION (580 - 598)	30,659,762	(2,329,196)	28,330,566	EX 1
9	CUSTOMER ACCOUNTING (901 - 905)	11,769,941	1,700,983	13,470,924	EX 1
10	CUSTOMER SERVICE & INFORMATION (907 - 910)	20,962,461	52,439	21,014,900	EX 1
11	SALES (911 - 916)	1,507,635	19,702	1,527,337	EX 1
12	ADMINISTRATIVE & GENERAL (920 - 935)	50,165,624	(1,760,095)	48,405,529	EX 1
13	TOTAL ELECTRIC O&M EXPENSES	486,291,321	(2,356,975)	483,934,346	Sum of L5 through L12
14	GAIN FROM DISPOSITION OF ALLOWANCES (411800)	(1)	-	(1)	EX 2
15	REGULATORY DEBITS & CREDITS (B) (4073, 4074)	54,521,178	(58,883,360)	(4,362,182)	EX 4
16	DEPRECIATION & AMORTIZATION EXPENSES (403, 404, 406, 407000 & 411107)	70,460,670	4,354,394	74,815,064	EX 5
17	INTEREST ON CUSTOMER DEPOSITS	-	2,327,938	2,327,938	N/A
18	TAXES OTHER THAN INCOME (408)	53,002,927	(32,343,987)	20,658,940	EX 6
19	STATE INCOME TAX (409114)	(78,532,804)	82,834,800	4,301,996	EX 7
20	FEDERAL INCOME TAX (409112 & 409148)	(256,744,171)	268,185,333	11,441,161	EX 7
21	PROV DEF NC TAX - STATE - NET (410120, 411120, & 410137)	66,058,918	(63,612,164)	2,446,754	EX 8
22	PROV DEF NC TAX - FED - NET (410101, 411110, & 411130)	88,113,669	(83,758,334)	4,355,335	EX 8
23	INVESTMENT TAX CREDIT - NET (411430)	(6,098)	(730,418)	(736,516)	EX 9
24	OTHER (C)	-	60,876	60,876	N/A
25	TOTAL UTILITY OPERATING EXPENSES	483,165,609	116,078,102	599,243,711	L13 + Sum of L14 through L24
26	NET UTILITY OPERATING INCOME	241,790,427	(152,819,302)	88,971,125	L4 - L25

Notes:

- (A) Adjustments defined in Attachment C
- (B) Including, but not limited to, the amortization of regulatory assets and liabilities.
- (C) Other items included pursuant to Section 8 of Attachment C

Entergy New Orleans, LLC Final Rate Adjustment Formula Rate Plan Income Tax Electric For The Test Year Ended December 31, 2023					
Line No.	Description	Per Books	Adjustments (A)	Adjusted Amount	Reference
1	TOTAL OPERATING REVENUES	724,956,036	(36,741,200)	688,214,836	Att B, P 3, L 4
2	TOTAL O&M EXPENSE	486,291,321	(2,356,975)	483,934,346	Att B, P 3, L 13
3	GAIN FROM DISPOSITION OF ALLOWANCES	(1)	-	(1)	Att B, P 3, L 14
4	REGULATORY DEBITS & CREDITS	54,521,178	(58,883,360)	(4,362,182)	Att B, P 3, L 15
5	DEPRECIATION & AMORTIZATION EXPENSE	70,460,670	4,354,394	74,815,064	Att B, P 3, L 16
6	INTEREST ON CUSTOMER DEPOSITS	-	2,327,938	2,327,938	Att B, P 3, L 17
7	TAXES OTHER THAN INCOME	53,002,927	(32,343,987)	20,658,940	Att B, P 3, L 18
8	OTHER	-	60,876	60,876	Att B, P 3, L 24
9	NET INCOME BEFORE INCOME TAXES	60,679,941	50,099,914	110,779,855	L1 - Sum of L2 through L8
10	ADJUSTMENTS TO NET INCOME BEFORE TAXES	(13,774,060)	(39,502,310)	(53,276,369)	EX 7
11	TAXABLE INCOME	46,905,881	10,597,605	57,503,486	L9 + L10
	COMPUTATION OF STATE INCOME TAX				
12	STATE TAXABLE INCOME	46,905,881	10,597,605	57,503,486	L11
13	STATE ADJUSTMENTS	3,465,989	(4,397,187)	(931,198)	EX 7
14	TOTAL STATE TAXABLE INCOME	50,371,870	6,200,418	56,572,288	L12 + L13
15	STATE INCOME TAX BEFORE ADJUSTMENTS (B)	3,777,890	465,031	4,242,922	L14 * Eff. Tax Rate
16	ADJUSTMENTS TO STATE TAX	(82,310,694)	82,369,768	59,075	EX 7
17	STATE INCOME TAX	(78,532,804)	82,834,800	4,301,996	L15 + L16
	COMPUTATION OF FEDERAL INCOME TAX				
18	TAXABLE INCOME	46,905,881	10,597,605	57,503,486	L11
19	STATE INCOME TAX	(3,777,890)	(465,031)	(4,242,922)	L15 as deduction
20	FEDERAL ADJUSTMENTS	-	-	-	
21	TOTAL FEDERAL TAXABLE INCOME	43,127,991	10,132,573	53,260,564	Sum of L18 through L20
22	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (B)	9,056,878	2,127,840	11,184,718	L 21 * Federal Tax Rate
23	ADJUSTMENTS TO FEDERAL TAX	(265,801,049)	266,057,492	256,443	EX 7
24	FEDERAL INCOME TAX	(256,744,171)	268,185,333	11,441,161	L22 + L23
25	TOTAL INCOME TAX	(335,276,975)	351,020,133	15,743,157	L17 + L24

Notes:

- (A) Adjustments as defined in Attachment C.
- (B) The Tax Rate in effect at the time the Evaluation Report is filed shall be utilized.

Amounts may not add or tie to other schedules due to rounding

Section 3 - Att G
Revenue Requirement

ATTACHMENT G
FINAL RATE ADJUSTMENT
ENERGY NEW ORLEANS, LLC
Electric Utility Revenue Redetermination by Rate Class at Equal Rates of Return
ELECTRIC
Test Year Ending December 31, 2023

Line No.	Description	Total Company Adjusted	Residential	Small Electric	Municipal	Large Electric	High Load Factor	Master Metered	High Voltage	Large Interruptible	Lighting
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]	[k]	[l]
1	Rate Base	1,276,624,874	722,442,945	182,965,571	8,492,087	76,739,680	254,214,312	944,432	10,126,917	7,970,868	12,728,062
2	ENO Required Rate of Return on Rate Base After taxes	7.28%									
3	ENO Required Rate of Return on Rate Base Including taxes	9.17%	3.48%	20.96%	18.68%	12.68%	14.78%	20.12%	16.36%	2.79%	20.46%
4	Return on Rate Base including income taxes	117,066,501	25,132,316	38,354,957	1,586,713	9,742,019	37,576,537	190,003	1,656,904	222,469	2,604,583
5	Operation & Maintenance Expense	483,934,346	250,598,821	67,072,475	2,256,773	31,322,729	113,880,486	456,618	8,882,924	7,108,441	2,355,080
6	Gains from Disp of Allowances	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
7	Regulatory Debits & Credits	(4,362,182)	(2,385,350)	(621,132)	(20,800)	(267,705)	(912,741)	(3,237)	(64,678)	(67,342)	(19,196)
8	Interest on Customer Deposits	2,327,938	1,317,382	333,640	15,485	139,936	463,562	1,722	18,467	14,535	23,210
9	Other Credit Fees	60,876	34,450	8,725	405	3,659	12,122	45	483	380	607
10	Depreciation & Amortization Expense	73,624,422	42,577,164	10,574,575	473,773	4,228,428	13,960,818	49,969	565,105	442,135	752,456
11	Amortization of Plant Acquisition Adjustment	1,190,642	616,803	173,144	5,029	79,638	274,672	958	22,756	15,220	2,422
12	Taxes Other than Income	20,658,940	11,856,689	2,894,017	127,955	1,185,963	3,974,164	15,184	177,147	139,914	187,828
13	Adjustment (Bad Debt, Reg. Exp. & Tax Difference)	(486,725)	38,027	(214,020)	(9,815)	(60,672)	(211,014)	(1,376)	(2,427)	(2,107)	(23,321)
14	SSCR (recovered w/ a Rider)	-	-	-	-	-	-	-	-	-	-
15	SSCR II (recovered w/ a Rider)	-	-	-	-	-	-	-	-	-	-
16	SSCO (recovered w/ a Rider)	-	-	-	-	-	-	-	-	-	-
17	ECCR (recovered w/ a Rider)	-	-	-	-	-	-	-	-	-	-
18	Less Credit to COS from Other Operating Revenue	(75,906,483)	(33,294,348)	(11,403,844)	(341,414)	(5,305,779)	(21,165,922)	(112,979)	(1,819,235)	(1,839,223)	(623,738)
19	Total Cost of Service	618,108,274	296,491,933	107,272,536	4,094,104	41,068,215	147,852,882	596,907	9,437,445	6,034,422	5,260,030
20	Less Present Revenue [1]	612,308,353	295,238,917	106,228,263	3,968,214	39,598,667	146,056,300	589,767	9,258,695	6,294,029	5,075,501
21	= Revenue Deficiency (Excess)	5,799,921	1,253,017	1,044,273	125,889	1,469,548	1,796,382	7,140	178,750	(259,607)	184,528
22	Percent Increase on Total Revenues	0.9%	0.4%	1.0%	3.2%	3.7%	1.2%	1.2%	1.9%	-4.1%	3.6%

Note
[1] Revenue annualization reflects the FRP rate adjustment, excluding the "Outside the Bandwidth" recoveries, and thus differs from the as-billed rate in the current Attachment A.

FINAL RATE ADJUSTMENT
ATTACHMENT G

ENTERGY NEW ORLEANS, LLC - ELECTRIC FIXED AND VARIABLE REVENUE DEFICIENCY/(EXCESS) (\$)				
Line No.	Rate Class	Current Fixed and Variable Revenue Requirement	Current Fixed and Variable Revenue	Fixed and Variable Revenue Deficiency/(Excess) (1)
1	RESIDENTIAL	296,491,933	295,238,917	1,253,017
2	SMALL ELECTRIC	107,272,536	106,228,263	1,044,273
3	MUNICIPAL BUILDINGS	4,094,104	3,968,214	125,889
4	LARGE ELECTRIC	41,068,215	39,598,667	1,469,548
5	LARGE ELECTRIC HIGH LOAD FACTOR	147,852,682	146,056,300	1,796,382
6	MASTER METERED NON- RESIDENTIAL	596,907	589,767	7,140
7	HIGH VOLTAGE	9,437,445	9,258,695	178,750
8	LARGE INTERRUPTIBLE	6,034,422	6,294,029	(259,607)
9	LIGHTING	5,260,030	5,075,501	184,528
10	TOTALS (Sum of L1 through L9)	618,108,274	612,308,353	5,799,921

(1) The above amounts include existing FRP annualized revenues resulting from the existing FRP rate adjustment.

FINAL RATE ADJUSTMENT
ATTACHMENT G

ENTERGY NEW ORLEANS, LLC - ELECTRIC VARIABLE REVENUE DEFICIENCY/(EXCESS) (\$)				
Line No.	Rate Class	Current Variable Revenue Requirement	Current Variable Revenue	Variable Revenue Deficiency/(Excess)
1	RESIDENTIAL	30,367,482	29,845,737	521,745
2	SMALL ELECTRIC	10,249,349	10,791,301	(541,953)
3	MUNICIPAL BUILDINGS	300,875	374,219	(73,344)
4	LARGE ELECTRIC	5,189,018	5,140,026	48,992
5	LARGE ELECTRIC HIGH LOAD FACTOR	21,156,970	21,348,600	(191,630)
6	MASTER METERED NON- RESIDENTIAL	109,253	112,937	(3,684)
7	HIGH VOLTAGE	1,915,746	1,949,937	(34,191)
8	LARGE INTERRUPTIBLE	1,883,974	2,041,534	(157,561)
9	LIGHTING	553,020	579,550	(26,530)
10	TOTALS (Sum of L1 through L9)	71,725,687	72,183,842	(458,156)

**FINAL RATE ADJUSTMENT
ATTACHMENT G**

ENTERGY NEW ORLEANS, LLC - ELECTRIC FIXED REVENUE DEFICIENCY/(EXCESS) (\$)				
Line No.	Rate Class	Current Fixed Revenue Requirement	Current Fixed Revenue	Fixed Revenue Deficiency/(Excess)
1	RESIDENTIAL	266,124,451	265,393,179	731,272
2	SMALL ELECTRIC	97,023,187	95,436,962	1,586,225
3	MUNICIPAL BUILDINGS	3,793,228	3,593,995	199,233
4	LARGE ELECTRIC	35,879,198	34,458,641	1,420,557
5	LARGE ELECTRIC HIGH LOAD FACTOR	126,695,712	124,707,700	1,988,012
6	MASTER METERED NON- RESIDENTIAL	487,654	476,830	10,824
7	HIGH VOLTAGE	7,521,700	7,308,758	212,942
8	LARGE INTERRUPTIBLE	4,150,448	4,252,494	(102,046)
9	LIGHTING	4,707,010	4,495,951	211,059
10	TOTALS (Sum of L1 through L9)	546,382,587	540,124,511	6,258,077

Energy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Rate Base
Electric
For the Test Year Ended December 31, 2023

LINE NO.	DESCRIPTION	TOTAL ADJUSTMENTS (A) (B)	AJ01A - Rate Schedule and Other Revenue	AJ01B - Uncollectible	AJ02 - Interest Synchronization	AJ03A - Income Taxes-ADIT	AJ03B - Income Taxes-CTT & DIT
1	PLANT IN SERVICE (101, 106, & 114)	108,361,173	-	-	-	-	-
2	ACCUMULATED DEPRECIATION (108 - 110)	(43,805,961)	-	-	-	-	-
3	NET UTILITY PLANT (L1 + L2)	64,555,211	-	-	-	-	-
4	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (107)	(1,048,478)	-	-	-	-	-
6	MATERIALS & SUPPLIES (D) (154, 158 & 163)	(448,608)	-	-	-	-	-
7	PREPAYMENTS (D) (165)	-	-	-	-	-	-
8	CASH WORKING CAPITAL (E)	-	-	-	-	-	-
9	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_2)	-	-	-	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	81,575,667	-	-	-	-	-
11	PLANT ACQUISITION ADJUSTMENT (115)	(1,190,642)	-	-	-	-	-
12	INVESTMENT IN SUB-CAPITAL (D) (123)	-	-	-	-	-	-
13	CUSTOMER ADVANCES (252)	-	-	-	-	-	-
14	CUSTOMER DEPOSITS (235)	5,814,900	-	-	-	-	-
15	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	(92,625,969)	-	-	-	(137,563,616)	-
16	ACCUMULATED DEFERRED ITC - PRE-1971	-	-	-	-	-	-
17	OTHER (F)	(10,029,443)	-	-	-	-	-
18	FUEL INVENTORY (D) (151)	-	-	-	-	-	-
19	NET UNAMORTIZED RATE CASE EXPENSE (1823N8)	(92,768)	-	-	-	-	-
20	NET UNAMORTIZED ALG ERS MIGRATION COSTS (1823CM)	(494,521)	-	-	-	-	-
21	NET UNAMORTIZED UNRECOVERED GENERAL PLANT (G) (1080RA)	-	-	-	-	-	-
22	PENSION LIABILITY RATE BASE EXCL SFAS 158 (242 & 253)	48,044,062	-	-	-	-	-
23	RATE BASE (L3 + Sum of L4 through L22)	94,059,413	-	-	-	(137,563,616)	-

- Notes:
- (A) Ending balances are to be utilized except where otherwise noted
 - (B) Adjustments as set out in Attachment C to this rider EFRP
 - (C) Amount not subject to AFUDC accrual
 - (D) 13-month average balances
 - (E) Cash Working Capital is deemed to be zero
 - (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C
 - (G) Amortize over 20 years per Council Resolution R-19-457

Energy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Rate Base
Electric
For the Test Year Ended December 31, 2023

LINE NO.	DESCRIPTION	AJ04A - Regulatory Debits and Credits	AJ04B - Minor Storm Accrual	AJ04C - Historical Minor Storm Deferred O&M	AJ04D - NOPS Deferral Adjustment	AJ04E - Retired Plant Revenue Requirement	AJ04F - COVID 19 Adjustment
1	PLANT IN SERVICE (101, 106, & 114)	-	-	-	-	-	-
2	ACCUMULATED DEPRECIATION (108 - 110)	-	-	-	-	-	-
3	NET UTILITY PLANT (L1 + L2)	-	-	-	-	-	-
4	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (107)	-	-	-	-	-	-
6	MATERIALS & SUPPLIES (D) (154, 158 & 163)	-	-	-	-	-	-
7	PREPAYMENTS (D) (165)	-	-	-	-	-	-
8	CASH WORKING CAPITAL (E)	-	-	-	-	-	-
9	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_2)	-	-	-	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	-	(207,196)	-	-	-	-
11	PLANT ACQUISITION ADJUSTMENT (115)	-	-	-	-	-	-
12	INVESTMENT IN SUB-CAPITAL (D) (123)	-	-	-	-	-	-
13	CUSTOMER ADVANCES (252)	-	-	-	-	-	-
14	CUSTOMER DEPOSITS (235)	-	-	153,001	-	3,113,503	589,009
15	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	-	-	-	-	-	-
16	ACCUMULATED DEFERRED ITC - PRE-1971	-	-	(568,249)	-	-	(2,187,593)
17	OTHER (F)	(5,462,834)	-	-	-	-	-
18	FUEL INVENTORY (D) (151)	-	-	-	-	-	-
19	NET UNAMORTIZED RATE CASE EXPENSE (1823N8)	(92,768)	-	-	-	-	-
20	NET UNAMORTIZED ALGERS MIGRATION COSTS (1823CM)	(494,521)	-	-	-	-	-
21	NET UNAMORTIZED UNRECOVERED GENERAL PLANT (G) (1080RA)	-	-	-	-	-	-
22	PENSION LIABILITY RATE BASE EXCL SFAS 158 (242 & 253)	-	-	-	-	-	-
23	RATE BASE (L3 + Sum of L4 through L22)	(6,050,122)	(207,196)	(415,248)	-	3,113,503	(1,598,583)

- Notes:
- (A) Ending balances are to be utilized except where otherwise noted
 - (B) Adjustments as set out in Attachment C to this rider EFRP
 - (C) Amount not subject to AFUDC accrual
 - (D) 13-month average balances
 - (E) Cash Working Capital is deemed to be zero
 - (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C
 - (G) Amortize over 20 years per Council Resolution R-19-457

Energy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Rate Base
Electric
For the Test Year Ended December 31, 2023

LINE NO.	DESCRIPTION	AJ04H - Incident Response	AJ05A - Plant Transfers	AJ05B - K&M ADIT	AJ05D - LCFC	AJ05E - Non-Payroll	AJ05F - Pension
1	PLANT IN SERVICE (101, 106, & 114)	-	106,380,428	-	-	-	-
2	ACCUMULATED DEPRECIATION (108 - 110)	-	(43,727,238)	-	-	-	-
3	NET UTILITY PLANT (L1 + L2)	-	64,653,190	-	-	-	-
4	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (107)	-	-	-	-	-	-
6	MATERIALS & SUPPLIES (D) (154, 158 & 163)	-	-	-	-	-	-
7	PREPAYMENTS (D) (165)	-	-	-	-	-	-
8	CASH WORKING CAPITAL (E)	-	-	-	-	-	-
9	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_2)	-	-	-	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	-	-	-	-	-	-
11	PLANT ACQUISITION ADJUSTMENT (115)	-	(1,190,642)	-	-	-	-
12	INVESTMENT IN SUB-CAPITAL (D) (123)	-	-	-	-	-	-
13	CUSTOMER ADVANCES (252)	-	-	-	-	-	-
14	CUSTOMER DEPOSITS (235)	-	-	-	-	-	-
15	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	-	(2,932,147)	28,880,122	-	-	-
16	ACCUMULATED DEFERRED ITC - PRE-1971	-	-	-	-	-	-
17	OTHER (F)	-	-	-	-	-	-
18	FUEL INVENTORY (D) (151)	-	-	-	-	-	-
19	NET UNAMORTIZED RATE CASE EXPENSE (1823N8)	-	-	-	-	-	-
20	NET UNAMORTIZED RATE CASE EXPENSE (1823N8)	-	-	-	-	-	-
21	NET UNAMORTIZED ALG ERS MIGRATION COSTS (1823CM)	-	-	-	-	-	-
22	NET UNAMORTIZED UNRECOVERED GENERAL PLANT (G) (1080RA)	-	-	-	-	-	2,529,106
22	PENSION LIABILITY RATE BASE EXCL SFAS 158 (242 & 253)	-	-	-	-	-	-
23	RATE BASE (L3 + Sum of L4 through L22)	-	60,530,401	28,880,122	-	-	2,529,106

Notes:
 (A) Ending balances are to be utilized except where otherwise noted
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 (C) Amount not subject to AFUDC accrual
 (D) 13-month average balances
 (E) Cash Working Capital is deemed to be zero
 (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C
 (G) Amortize over 20 years per Council Resolution R-19-457

Energy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Rate Base
Electric
For the Test Year Ended December 31, 2023

LINE NO.	DESCRIPTION	AJ05G - Customer Deposits and Interest	AJ05I - Payroll	AJ05J - Depreciation	AJ05J - Depreciation (Reversal)	AJ05K - Disconnect Moratorium Regulatory Asset	AJ06A - Miscellaneous Adjustment
1	PLANT IN SERVICE (101, 106, & 114)	-	-	-	-	-	(142,369)
2	ACCUMULATED DEPRECIATION (108 - 110)	-	-	-	-	-	126,205
3	NET UTILITY PLANT (L1 + L2)	-	-	-	-	-	(16,164)
4	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (107)	-	-	-	-	-	-
6	MATERIALS & SUPPLIES (D) (154, 158 & 163)	-	-	-	-	-	-
7	PREPAYMENTS (D) (165)	-	-	-	-	-	-
8	CASH WORKING CAPITAL (E)	-	-	-	-	-	-
9	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_2)	-	-	-	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	-	-	-	-	-	-
11	PLANT ACQUISITION ADJUSTMENT (115)	-	-	-	-	-	-
12	INVESTMENT IN SUB-CAPITAL (D) (123)	-	-	-	-	-	-
13	CUSTOMER ADVANCES (252)	-	-	-	-	-	-
14	CUSTOMER DEPOSITS (235)	(1,317,480)	-	-	-	-	-
15	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	-	-	-	-	487,549	-
16	ACCUMULATED DEFERRED ITC - PRE-1971	-	-	-	-	(1,810,768)	-
17	OTHER (F)	-	-	-	-	-	-
18	FUEL INVENTORY (D) (151)	-	-	-	-	-	-
19	NET UNAMORTIZED RATE CASE EXPENSE (1823N8)	-	-	-	-	-	-
20	NET UNAMORTIZED ALG ERS MIGRATION COSTS (1823CM)	-	-	-	-	-	-
21	NET UNAMORTIZED UNRECOVERED GENERAL PLANT (G) (1080RA)	-	-	-	-	-	-
22	PENSION LIABILITY RATE BASE EXCL SFAS 158 (242 & 253)	-	-	-	-	-	-
23	RATE BASE (L3 + Sum of L4 through L22)	(1,317,480)	-	-	-	(1,323,219)	(16,164)

Notes:
(A) Ending balances are to be utilized except where otherwise noted
(B) Adjustments as set out in Attachment C to this rider EFRP
(C) Amount not subject to AFUDC accrual
(D) 13-month average balances
(E) Cash Working Capital is deemed to be zero
(F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C
(G) Amortize over 20 years per Council Resolution R-19-457

Energy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Rate Base
Electric
For the Test Year Ended December 31, 2023

LINE NO.	DESCRIPTION	AJ06B - ESL, Bank Loans, and Customer Deposits Interest	AJ06C - Storm Costs	AJ06D - Product Line Reclass	AJ06E - Taxes Other Than Income	AJ06G - Stock Options and Incentives	SA 1 - Staff Adjustment
1	PLANT IN SERVICE (101, 106, & 114)	-	123,113	-	-	-	-
2	ACCUMULATED DEPRECIATION (108 - 110)	-	(204,928)	-	-	-	-
3	NET UTILITY PLANT (L1 + L2)	-	(81,815)	-	-	-	-
4	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (107)	-	-	(1,048,478)	-	-	-
6	MATERIALS & SUPPLIES (D) (154, 158 & 163)	-	-	(448,608)	-	-	-
7	PREPAYMENTS (D) (165)	-	-	-	-	-	-
8	CASH WORKING CAPITAL (E)	-	-	-	-	-	-
9	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_2)	-	-	-	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	-	81,782,863	-	-	-	-
11	PLANT ACQUISITION ADJUSTMENT (115)	-	-	-	-	-	-
12	INVESTMENT IN SUB-CAPITAL (D) (123)	-	-	-	-	-	-
13	CUSTOMER ADVANCES (252)	-	-	-	-	-	-
14	CUSTOMER DEPOSITS (235)	-	-	7,132,381	-	-	-
15	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	-	14,646,609	-	-	-	-
16	ACCUMULATED DEFERRED ITC - PRE-1971	-	-	-	-	-	-
17	OTHER (F)	-	-	-	-	-	-
18	FUEL INVENTORY (D) (151)	-	-	-	-	-	-
19	NET UNAMORTIZED RATE CASE EXPENSE (1823N8)	-	-	-	-	-	-
20	NET UNAMORTIZED ALG ERS MIGRATION COSTS (1823CM)	-	-	-	-	-	-
21	NET UNAMORTIZED UNRECOVERED GENERAL PLANT (G) (1080RA)	-	-	-	-	-	-
22	PENSION LIABILITY RATE BASE EXCL SFAS 158 (242 & 253)	-	-	45,514,957	-	-	-
23	RATE BASE (L3 + Sum of L4 through L22)	-	96,347,657	51,150,251	-	-	-

- Notes:
- (A) Ending balances are to be utilized except where otherwise noted
 - (B) Adjustments as set out in Attachment C to this rider EFRP
 - (C) Amount not subject to AFUDC accrual
 - (D) 13-month average balances
 - (E) Cash Working Capital is deemed to be zero
 - (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C
 - (G) Amortize over 20 years per Council Resolution R-19-457

Amounts may not add or tie to other schedules due to rounding

Energy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Operating Income
Electric
For the Test Year Ended December 31, 2023

LINE NO.	DESCRIPTION	TOTAL ADJUSTMENTS (A)	AJ01A - Rate Schedule and Other Revenue	AJ01B - Uncollectible	AJ02 - Interest Synchronization	AJ03A - Income Taxes-ADIT	AJ03B - Income Taxes-CIT & DIT
	REVENUES						
1	SALES TO ULTIMATE CUSTOMERS (440, 442, 444 & 445)	(35,671,686)	(29,128,031)	-	-	-	-
2	EPP & SYSTEM SALES (450, 451, 454, 456 & 457)	(953,974)	4,238,907	-	-	-	-
3	OTHER ELECTRIC REVENUE (447, 448)	(115,540)	(115,540)	-	-	-	-
4	TOTAL OPERATING REVENUES (Sum L1 through L3)	(36,741,200)	(25,004,664)	-	-	-	-
	EXPENSES						
5	ELECTRIC O&M						
5	PRODUCTION (500 - 557)	68,908	-	-	-	-	-
6	TRANSMISSION (560 - 573)	(109,717)	-	-	-	-	-
7	REGIONAL MARKET EXPENSES (575)	-	-	-	-	-	-
8	DISTR BUTION (580 - 598)	(2,329,196)	-	-	-	-	-
9	CUSTOMER ACCOUNTING (901 - 905)	1,700,983	-	(1,105,260)	-	-	-
10	CUSTOMER SERVICE & INFORMATION (907 - 910)	52,439	-	-	-	-	-
11	SALES (911 - 916)	19,702	-	-	-	-	-
12	ADMINISTRATIVE & GENERAL (920 - 935)	(1,760,095)	-	-	-	-	-
13	TOTAL ELECTRIC O&M EXPENSE (Sum of L5 through L12)	(2,356,975)	-	(1,105,260)	-	-	-
14	GA N FROM DISPOSITION OF ALLOWANCE (411800)	-	-	-	-	-	-
15	REGULATORY DEBITS & CREDITS (B) (4073, 4074)	(58,883,360)	-	-	-	-	-
16	DEPRECIATION & AMORTIZATION EXPENSES (403, 404, 406, 407000 & 411107)	4,354,394	-	-	-	-	-
17	INTEREST ON CUSTOMER DEPOSITS	2,327,938	-	-	-	-	-
18	TAXES OTHER THAN INCOME (408)	(32,343,987)	-	15,981	-	-	-
19	STATE INCOME TAX (409114)	82,834,800	(1,875,350)	81,696	318,975	-	78,407,208
20	FEDERAL INCOME TAX (409112 & 409148)	268,185,333	(4,857,156)	211,592	826,144	-	256,717,870
21	PROV DEF INC TAX - STATE - NET (410120, 411120, & 410137)	(63,612,164)	-	-	-	-	(63,271,208)
22	PROV DEF INC TAX - FED - NET (410101, 411110, 411130)	(83,758,334)	-	-	-	-	(82,875,257)
23	INVESTMENT TAX CREDIT - NET (411430)	(730,418)	-	-	-	-	-
24	OTHER (C)	60,876	-	-	-	-	-
25	TOTAL UTILITY OPERATING EXP (L13 + Sum of L14 through L24)	116,078,102	(6,732,506)	(795,991)	1,145,119	-	188,978,613
26	NET UTILITY OPERATING INCOME (L4 - L25)	(152,819,302)	(18,272,158)	795,991	(1,145,119)	-	(188,978,613)

Notes:
(A) Adjustments defined in Attachment C
(B) Including, but not limited to, the amortization of regulatory assets and liabilities
(C) Other items included pursuant to Section 8 of Attachment C

Energy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Operating Income
Electric
For the Test Year Ended December 31, 2023

LINE NO.	DESCRIPTION	AJ04A - Regulatory Debits and Credits	AJ04B - Minor Storm Accrual	AJ04C - Historical Minor Storm Deferred O&M	AJ04D - NOPS Deferral Adjustment	AJ04E - Retired Plant Revenue Requirement	AJ04F - COVID 19 Adjustment
	REVENUES						
1	SALES TO ULTIMATE CUSTOMERS (440, 442, 444 & 445)	-	-	-	-	-	-
2	EPP & SYSTEM SALES (450, 451, 454, 456 & 457)	-	-	-	-	-	-
3	OTHER ELECTRIC REVENUE (447, 448)	-	-	-	-	-	-
4	TOTAL OPERATING REVENUES (Sum L1 through L3)	-	-	-	-	-	-
	EXPENSES						
5	ELECTRIC O&M						
5	PRODUCTION (500 - 557)	(21,928)	-	-	-	-	-
6	TRANSMISSION (560 - 573)	(117,344)	-	3,597	-	-	-
7	REGIONAL MARKET EXPENSES (575)	-	-	-	-	-	-
8	DISTR BUTION (580 - 598)	(2,719,710)	-	122,478	-	-	-
9	CUSTOMER ACCOUNTING (901 - 905)	(11,076)	-	-	-	-	-
10	CUSTOMER SERVICE & INFORMATION (907 - 910)	(2,544)	-	-	-	-	1,361,368
11	SALES (911 - 916)	-	-	-	-	-	-
12	ADMINISTRATIVE & GENERAL (920 - 935)	(1,011,348)	291,667	4,048	-	-	-
13	TOTAL ELECTRIC O&M EXPENSE (Sum of L5 through L12)	(3,883,950)	291,667	130,123	-	-	1,361,368
14	GA N FROM DISPOSITION OF ALLOWANCE (411800)	-	-	-	-	-	-
15	REGULATORY DEBITS & CREDITS (B) (4073, 4074)	(62,572,274)	-	-	1,407,136	2,249,572	97,027
16	DEPRECIATION & AMORTIZATION EXPENSES (403, 404, 406, 407000 & 411107)	(1,799,933)	-	-	-	-	-
17	INTEREST ON CUSTOMER DEPOSITS	-	-	-	-	-	-
18	TAXES OTHER THAN INCOME (408)	(6,184)	-	-	-	-	-
19	STATE INCOME TAX (409114)	-	-	-	-	-	-
20	FEDERAL INCOME TAX (409112 & 409148)	5,119,676	(21,875)	32,859	(105,535)	(168,718)	(0)
21	PROV DEF INC TAX - STATE - NET (410120, 411120, & 410137)	13,259,960	(56,656)	85,106	(273,336)	(436,979)	(0)
22	PROV DEF INC TAX - FED - NET (410101, 411110, 411130)	-	-	(42,619)	-	-	(109,380)
23	INVESTMENT TAX CREDIT - NET (411430)	-	-	(110,382)	-	-	(283,293)
24	OTHER (C)	-	-	-	-	-	-
25	TOTAL UTILITY OPERATING EXP (L13 + Sum of L14 through L24)	(49,882,706)	213,135	95,087	1,028,264	1,643,874	1,065,722
26	NET UTILITY OPERATING INCOME (L4 - L25)	49,882,706	(213,135)	(95,087)	(1,028,264)	(1,643,874)	(1,065,722)

Notes:
(A) Adjustments defined in Attachment C
(B) Including, but not limited to, the amortization of regulatory assets and liabilities
(C) Other items included pursuant to Section 8 of Attachment C

Energy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Operating Income
Electric
For the Test Year Ended December 31, 2023

LINE NO.	DESCRIPTION	AJ04H - Incident Response	AJ05A - Plant Transfers	AJ05B - K&M ADIT	AJ05D - LCFC	AJ05E - Non-Payroll	AJ05F - Pension
	REVENUES						
1	SALES TO ULTIMATE CUSTOMERS (440, 442, 444 & 445)	-	-	-	(7,422,208)	-	-
2	EPP & SYSTEM SALES (450, 451, 454, 456 & 457)	-	-	-	-	-	-
3	OTHER ELECTRIC REVENUE (447, 448)	-	-	-	-	-	-
4	TOTAL OPERATING REVENUES (Sum L1 through L3)	-	-	-	(7,422,208)	-	-
	EXPENSES						
5	ELECTRIC O&M						
5	PRODUCTION (500 - 557)	-	-	-	-	-	-
6	TRANSMISSION (560 - 573)	-	-	-	-	-	-
7	REGIONAL MARKET EXPENSES (575)	-	-	-	-	-	-
8	DISTR BUTION (580 - 598)	-	-	-	-	-	-
9	CUSTOMER ACCOUNTING (901 - 905)	-	-	-	-	-	-
10	CUSTOMER SERVICE & INFORMATION (907 - 910)	-	-	-	-	-	-
11	SALES (911 - 916)	-	-	-	-	-	-
12	ADM NISTRATIVE & GENERAL (920 - 935)	81,722	-	-	-	454,963	(690,483)
13	TOTAL ELECTRIC O&M EXPENSE (Sum of L5 through L12)	81,722	-	-	-	454,963	(690,483)
14	GA N FROM DISPOSITION OF ALLOWANCE (411800)	-	-	-	-	-	-
15	REGULATORY DEBITS & CREDITS (B) (4073, 4074)	-	-	-	-	-	-
16	DEPRECIATION & AMORTIZATION EXPENSES (403, 404, 406, 407000 & 411107)	-	-	-	-	-	-
17	INTEREST ON CUSTOMER DEPOSITS	-	-	-	-	-	-
18	TAXES OTHER THAN INCOME (408)	-	-	-	-	-	-
19	STATE INCOME TAX (409114)	(6,129)	-	-	(556,666)	(34,122)	51,786
20	FEDERAL INCOME TAX (409112 & 409148)	(15,874)	-	-	(1,441,764)	(86,376)	134,126
21	PROV DEF INC TAX - STATE - NET (410120, 411120, & 410137)	-	-	-	-	-	-
22	PROV DEF INC TAX - FED - NET (410101, 411110, 411130)	-	-	-	-	-	-
23	INVESTMENT TAX CREDIT - NET (411430)	-	-	-	-	-	-
24	OTHER (C)	-	-	-	-	-	-
25	TOTAL UTILITY OPERATING EXP (L13 + Sum of L14 through L24)	59,718	-	-	(1,998,429)	332,464	(504,570)
26	NET UTILITY OPERATING INCOME (L4 - L25)	(59,718)	-	-	(5,423,778)	(332,464)	504,570

Notes:
(A) Adjustments defined in Attachment C
(B) Including, but not limited to, the amortization of regulatory assets and liabilities
(C) Other items included pursuant to Section 8 of Attachment C

Energy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Operating Income
Electric
For the Test Year Ended December 31, 2023

LINE NO.	DESCRIPTION	AJ05G - Customer Deposits and Interest	AJ05I - Payroll	AJ05J - Depreciation	AJ05J - Depreciation (Reversal)	AJ05K - Disconnect Moratorium Regulatory Asset	AJ06A - Miscellaneous Adjustment
	REVENUES						
1	SALES TO ULTIMATE CUSTOMERS (440, 442, 444 & 445)	-	-	-	-	-	-
2	EPP & SYSTEM SALES (450, 451, 454, 456 & 457)	-	-	-	-	-	-
3	OTHER ELECTRIC REVENUE (447, 448)	-	-	-	-	-	-
4	TOTAL OPERATING REVENUES (Sum L1 through L3)	-	-	-	-	-	-
	EXPENSES						
5	ELECTRIC O&M						
5	PRODUCTION (500 - 557)	-	274,727	-	-	-	(2,006)
6	TRANSMISSION (560 - 573)	-	58,298	-	-	-	(7,990)
7	REGIONAL MARKET EXPENSES (575)	-	-	-	-	-	-
8	DISTRIBUTION (580 - 598)	-	358,513	-	-	-	(22,612)
9	CUSTOMER ACCOUNTING (901 - 905)	-	113,505	-	-	1,358,075	(1,304)
10	CUSTOMER SERVICE & INFORMATION (907 - 910)	-	71,567	-	-	-	(3,041)
11	SALES (911 - 916)	-	19,444	-	-	-	(116)
12	ADMINISTRATIVE & GENERAL (920 - 935)	-	704,283	-	-	-	(204,402)
13	TOTAL ELECTRIC O&M EXPENSE (Sum of L5 through L12)	-	1,600,337	-	-	1,358,075	(241,471)
14	GAIN FROM DISPOSITION OF ALLOWANCE (411800)	-	-	-	-	-	-
15	REGULATORY DEBITS & CREDITS (B) (4073, 4074)	-	-	-	-	-	303,626
16	DEPRECIATION & AMORTIZATION EXPENSES (403, 404, 406, 407000 & 411107)	-	-	72,518,486	(66,063,116)	-	(303,624)
17	INTEREST ON CUSTOMER DEPOSITS	695,271	-	-	-	-	-
18	TAXES OTHER THAN INCOME (408)	-	131,431	-	-	-	(2)
19	STATE INCOME TAX (409114)	(52,145)	(129,883)	(4,954,734)	4,954,734	33,952	18,110
20	FEDERAL INCOME TAX (409112 & 409148)	(135,056)	(336,396)	(12,832,760)	12,832,760	87,936	46,906
21	PROV DEF INC TAX - STATE - NET (410120, 411120, & 410137)	-	-	(473,985)	-	(135,808)	-
22	PROV DEF INC TAX - FED - NET (410101, 411110, 411130)	-	-	(1,227,622)	-	(351,742)	-
23	INVESTMENT TAX CREDIT - NET (411430)	-	-	-	-	-	(730,418)
24	OTHER (C)	-	-	-	-	-	-
25	TOTAL UTILITY OPERATING EXP (L13 + Sum of L14 through L24)	508,070	1,265,490	53,029,384	(48,275,622)	992,414	(906,872)
26	NET UTILITY OPERATING INCOME (L4 - L25)	(508,070)	(1,265,490)	(53,029,384)	48,275,622	(992,414)	906,872

Notes:
(A) Adjustments defined in Attachment C
(B) Including, but not limited to, the amortization of regulatory assets and liabilities
(C) Other items included pursuant to Section 8 of Attachment C

Energy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Operating Income
Electric
For the Test Year Ended December 31, 2023

LINE NO.	DESCRIPTION	AJ06B - ESL, Bank Loans, and Customer Deposits Interest	AJ06C - Storm Costs	AJ06D - Product Line ReClass	AJ06E - Taxes Other Than Income	AJ06G - Stock Options and Incentives	SA 1 - Staff Adjustment
	REVENUES						
1	SALES TO ULTIMATE CUSTOMERS (440, 442, 444 & 445)	-	-	-	-	-	878,553
2	EPP & SYSTEM SALES (450, 451, 454, 456 & 457)	-	(5,192,881)	-	-	-	-
3	OTHER ELECTRIC REVENUE (447, 448)	-	-	-	-	-	-
4	TOTAL OPERATING REVENUES (Sum L1 through L3)	-	(5,192,881)	-	-	-	878,553
	EXPENSES						
5	ELECTRIC O&M						
5	PRODUCTION (500 - 557)	-	-	-	-	(181,885)	-
6	TRANSMISSION (560 - 573)	-	-	(8,272)	-	(38,006)	-
7	REGIONAL MARKET EXPENSES (575)	-	-	-	-	-	-
8	DISTR BUTION (580 - 598)	-	-	(33,484)	-	(34,381)	-
9	CUSTOMER ACCOUNTING (901 - 905)	-	-	35,040	-	(49,366)	-
10	CUSTOMER SERVICE & INFORMATION (907 - 910)	-	-	(13,543)	-	-	-
11	SALES (911 - 916)	-	-	375	-	-	-
12	ADMINISTRATIVE & GENERAL (920 - 935)	166,968	-	(42,573)	-	(1,514,938)	-
13	TOTAL ELECTRIC O&M EXPENSE (Sum of L5 through L12)	166,968	-	(62,457)	-	(1,818,576)	-
14	GA N FROM DISPOSITION OF ALLOWANCE (411800)	-	-	-	-	-	-
15	REGULATORY DEBITS & CREDITS (B) (4073, 4074)	-	-	-	-	-	(368,447)
16	DEPRECIATION & AMORTIZATION EXPENSES (403, 404, 406, 407000 & 411107)	-	4,932	(2,351)	-	-	-
17	INTEREST ON CUSTOMER DEPOSITS	1,632,667	-	-	-	-	-
18	TAXES OTHER THAN INCOME (408)	-	-	-	-	-	-
19	STATE INCOME TAX (409114)	(139,538)	(810,671)	(1,965)	(32,456,582)	(26,667)	-
20	FEDERAL INCOME TAX (409112 & 409148)	(361,404)	(2,099,638)	5,008	2,434,244	138,393	93,525
21	PROV DEF INC TAX - STATE - NET (410120, 411120, & 410137)	-	420,835	12,971	6,304,691	358,438	242,230
22	PROV DEF INC TAX - FED - NET (410101, 411110, 411130)	-	1,089,963	-	-	-	-
23	INVESTMENT TAX CREDIT - NET (411430)	-	-	-	-	-	-
24	OTHER (C)	60,876	-	-	-	-	-
25	TOTAL UTILITY OPERATING EXP (L13 + Sum of L14 through L24)	1,359,569	(1,394,579)	(48,794)	(23,717,647)	(1,348,411)	(32,692)
26	NET UTILITY OPERATING INCOME (L4 - L25)	(1,359,569)	(3,798,302)	48,794	23,717,647	1,348,411	911,245

Notes:
(A) Adjustments defined in Attachment C
(B) Including, but not limited to, the amortization of regulatory assets and liabilities
(C) Other items included pursuant to Section 8 of Attachment C

Energy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustment Cross Reference - Income Tax
Electric
For the Test Year Ended December 31, 2023

LINE NO.	DESCRIPTION	TOTAL ADJUSTMENTS (A)	AJ01A - Rate Schedule and Other Revenue	AJ01B - Uncollectible	AJ02 - Interest Synchronization	AJ03A - Income Taxes-ADIT	AJ03B - Income Taxes-CIT & DIT
1	TOTAL OPERATING REVENUES	(36,741,200)	(25,004,664)	-	-	-	-
2	TOTAL O&M EXPENSE	(2,356,975)	-	(1,105,260)	-	-	-
3	GAIN FROM DISPOSITION OF ALLOWANCES	-	-	-	-	-	-
4	REGULATORY DEBITS AND CREDITS	(68,883,360)	-	-	-	-	-
5	DEPRECIATION & AMORTIZATION EXPENSE	4,354,394	-	-	-	-	-
6	INTEREST ON CUSTOMER DEPOSITS	2,327,938	-	-	-	-	-
7	TAXES OTHER THAN INCOME	(32,343,987)	-	15,981	-	-	-
8	OTHER	60,876	-	-	-	-	-
9	NET INCOME BEFORE INCOME TAXES (Line 1 - Sum of L2 through L8)	50,099,914	(25,004,664)	1,089,279	-	-	-
10	ADJUSTMENTS TO NET INCOME BEFORE TAXES	(39,502,310)	-	-	4,252,994	-	(48,436,952)
11	TAXABLE INCOME (Line 9 + Line 10)	10,597,605	(25,004,664)	1,089,279	4,252,994	-	(48,436,952)
	COMPUTATION OF STATE INCOME TAX						
12	TAXABLE INCOME (L11)	10,597,605	(25,004,664)	1,089,279	4,252,994	-	(48,436,952)
13	STATE ADJUSTMENTS	(4,397,187)	-	-	-	-	(4,397,187)
14	TOTAL STATE TAXABLE INCOME (L12 + L13)	6,200,418	(25,004,664)	1,089,279	4,252,994	-	(62,834,138)
15	STATE INCOME TAX BEFORE ADJUSTMENTS (L14 * EIT Tax Rate) (B)	465,031	(1,875,350)	81,696	318,975	-	(3,962,560)
16	ADJUSTMENTS TO STATE TAX	82,369,768	-	-	-	-	82,369,768
17	STATE INCOME TAX (L15 + L16)	82,854,800	(1,875,350)	81,696	318,975	-	78,407,208
	COMPUTATION OF FEDERAL INCOME TAX						
18	TAXABLE INCOME (Line 11)	10,597,605	(25,004,664)	1,089,279	4,252,994	-	(48,436,952)
19	STATE INCOME TAX (L15 as deduction)	(465,031)	1,875,350	(81,696)	(318,975)	-	3,962,560
20	FEDERAL ADJUSTMENTS	-	-	-	-	-	-
21	TOTAL FEDERAL TAXABLE INCOME (Sum of L18 through L20)	10,132,573	(23,129,314)	1,007,583	3,934,020	-	(44,474,391)
22	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (Line 21 * Federal Tax Rate) (B)	2,127,840	(4,857,156)	211,592	826,144	-	(9,339,622)
23	ADJUSTMENTS TO FEDERAL TAX	266,057,492	-	-	-	-	266,057,492
24	FEDERAL INCOME TAX (Line 22 + Line 23)	268,185,333	(4,857,156)	211,592	826,144	-	256,717,870
25	TOTAL INCOME TAX (Line 17 + Line 24)	351,020,133	(6,732,506)	293,288	1,145,119	-	335,125,078

Notes:
(A) Adjustments defined in Attachment C
(B) The Tax Rate in effect at the time the Evaluation Report is filed shall be utilized.

Energy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustment Cross Reference - Income Tax
Electric
For the Test Year Ended December 31, 2023

LINE NO.	DESCRIPTION	AJ04A - Regulatory Debits and Credits	AJ04B - Minor Storm Accrual	AJ04C - Historical Minor Storm Deferred O&M	AJ04D - NOPS Deferral Adjustment	AJ04E - Retired Plant Revenue Requirement	AJ04F - COVID 19 Adjustment
1	TOTAL OPERATING REVENUES	-	-	-	-	-	-
2	TOTAL O&M EXPENSE	(3,883,950)	291,667	130,123	-	-	1,361,368
3	GAIN FROM DISPOSITION OF ALLOWANCES	-	-	-	-	-	-
4	REGULATORY DEBITS AND CREDITS	(62,572,274)	-	-	1,407,136	2,249,572	97,027
5	DEPRECIATION & AMORTIZATION EXPENSE	(1,799,933)	-	-	-	-	-
6	INTEREST ON CUSTOMER DEPOSITS	-	-	-	-	-	-
7	TAXES OTHER THAN INCOME	(6,184)	-	-	-	-	-
8	OTHER	-	-	-	-	-	-
9	NET INCOME BEFORE INCOME TAXES (Line 1 - Sum of L2 through L8)	68,262,342	(291,667)	(130,123)	(1,407,136)	(2,249,572)	(1,458,395)
10	ADJUSTMENTS TO NET INCOME BEFORE TAXES	-	-	568,249	-	-	1,458,395
11	TAXABLE INCOME (Line 9 + Line 10)	68,262,342	(291,667)	438,126	(1,407,136)	(2,249,572)	(0)
COMPUTATION OF STATE INCOME TAX							
12	TAXABLE INCOME (L11)	68,262,342	(291,667)	438,126	(1,407,136)	(2,249,572)	(0)
13	STATE ADJUSTMENTS	-	-	-	-	-	-
14	TOTAL STATE TAXABLE INCOME (L12 + L13)	68,262,342	(291,667)	438,126	(1,407,136)	(2,249,572)	(0)
15	STATE INCOME TAX BEFORE ADJUSTMENTS (L14 * EIT Tax Rate) (B)	5,119,676	(21,875)	32,859	(105,535)	(168,718)	(0)
16	ADJUSTMENTS TO STATE TAX	-	-	-	-	-	-
17	STATE INCOME TAX (L15 + L16)	5,119,676	(21,875)	32,859	(105,535)	(168,718)	(0)
COMPUTATION OF FEDERAL INCOME TAX							
18	TAXABLE INCOME (Line 11)	68,262,342	(291,667)	438,126	(1,407,136)	(2,249,572)	(0)
19	STATE INCOME TAX (L15 as deduction)	(5,119,676)	21,875	(32,859)	105,535	168,718	0
20	FEDERAL ADJUSTMENTS	-	-	-	-	-	-
21	TOTAL FEDERAL TAXABLE INCOME (Sum of L18 through L20)	63,142,666	(269,792)	405,267	(1,301,600)	(2,080,854)	(0)
22	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (Line 21 * Federal Tax Rate) (B)	13,259,960	(56,656)	85,106	(273,336)	(436,979)	(0)
23	ADJUSTMENTS TO FEDERAL TAX	-	-	-	-	-	-
24	FEDERAL INCOME TAX (Line 22 + Line 23)	13,259,960	(56,656)	85,106	(273,336)	(436,979)	(0)
25	TOTAL INCOME TAX (Line 17 + Line 24)	18,379,636	(78,531)	117,965	(378,871)	(605,697)	(0)

Notes:
(A) Adjustments defined in Attachment C
(B) The Tax Rate in effect at the time the Evaluation Report is filed shall be utilized.

Energy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustment Cross Reference - Income Tax
Electric
For the Test Year Ended December 31, 2023

LINE NO.	DESCRIPTION	AJ04H - Incident Response	AJ05A - Plant Transfers	AJ05B - K&M ADIT	AJ05D - LCFC	AJ05E - Non-Payroll	AJ05F - Pension
1	TOTAL OPERATING REVENUES	-	-	-	(7,422,208)	-	-
2	TOTAL O&M EXPENSE	81,722	-	-	-	454,963	(690,483)
3	GAIN FROM DISPOSITION OF ALLOWANCES	-	-	-	-	-	-
4	REGULATORY DEBITS AND CREDITS	-	-	-	-	-	-
5	DEPRECIATION & AMORTIZATION EXPENSE	-	-	-	-	-	-
6	INTEREST ON CUSTOMER DEPOSITS	-	-	-	-	-	-
7	TAXES OTHER THAN INCOME	-	-	-	-	-	-
8	OTHER	-	-	-	-	-	-
9	NET INCOME BEFORE INCOME TAXES (Line 1 - Sum of L2 through L8)	(81,722)	-	-	(7,422,208)	(454,963)	690,483
10	ADJUSTMENTS TO NET INCOME BEFORE TAXES	-	-	-	-	-	-
11	TAXABLE INCOME (Line 9 + Line 10)	(81,722)	-	-	(7,422,208)	(454,963)	690,483
	COMPUTATION OF STATE INCOME TAX						
12	TAXABLE INCOME (L11)	(81,722)	-	-	(7,422,208)	(454,963)	690,483
13	STATE ADJUSTMENTS	-	-	-	-	-	-
14	TOTAL STATE TAXABLE INCOME (L12 + L13)	(81,722)	-	-	(7,422,208)	(454,963)	690,483
15	STATE INCOME TAX BEFORE ADJUSTMENTS (L14 * Eff Tax Rate) (B)	(6,129)	-	-	(556,666)	(34,122)	51,786
16	ADJUSTMENTS TO STATE TAX	-	-	-	-	-	-
17	STATE INCOME TAX (L15 + L16)	(6,129)	-	-	(556,666)	(34,122)	51,786
	COMPUTATION OF FEDERAL INCOME TAX						
18	TAXABLE INCOME (Line 11)	(81,722)	-	-	(7,422,208)	(454,963)	690,483
19	STATE INCOME TAX (L15 as deduction)	6,129	-	-	556,666	34,122	(51,786)
20	FEDERAL ADJUSTMENTS	-	-	-	-	-	-
21	TOTAL FEDERAL TAXABLE INCOME (Sum of L18 through L20)	(75,593)	-	-	(6,865,542)	(420,840)	638,697
22	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (Line 21 * Federal Tax Rate) (B)	(15,874)	-	-	(1,441,764)	(88,376)	134,126
23	ADJUSTMENTS TO FEDERAL TAX	-	-	-	-	-	-
24	FEDERAL INCOME TAX (Line 22 + Line 23)	(15,874)	-	-	(1,441,764)	(88,376)	134,126
25	TOTAL INCOME TAX (Line 17 + Line 24)	(22,004)	-	-	(1,998,429)	(122,499)	185,913

Notes:
(A) Adjustments defined in Attachment C
(B) The Tax Rate in effect at the time the Evaluation Report is filed shall be utilized.

Energy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustment Cross Reference - Income Tax
Electric
For the Test Year Ended December 31, 2023

LINE NO.	DESCRIPTION	AJ05G - Customer Deposits and Interest	AJ05I - Payroll	AJ05J - Depreciation	AJ05J - Depreciation (Reversal)	AJ05K - Disconnect Moratorium Regulatory Asset	AJ06A - Miscellaneous Adjustment
1	TOTAL OPERATING REVENUES	-	-	-	-	-	-
2	TOTAL O&M EXPENSE	-	1,600,337	-	-	1,358,075	(241,471)
3	GAIN FROM DISPOSITION OF ALLOWANCES	-	-	-	-	-	-
4	REGULATORY DEBITS AND CREDITS	-	-	-	-	-	303,626
5	DEPRECIATION & AMORTIZATION EXPENSE	-	-	72,518,486	(66,063,116)	-	(303,624)
6	INTEREST ON CUSTOMER DEPOSITS	695,271	-	-	-	-	-
7	TAXES OTHER THAN INCOME	-	131,431	-	-	-	(2)
8	OTHER	-	-	-	-	-	-
9	NET INCOME BEFORE INCOME TAXES (Line 1 - Sum of L2 through L8)	(695,271)	(1,731,768)	(72,518,486)	66,063,116	(1,358,075)	241,470
10	ADJUSTMENTS TO NET INCOME BEFORE TAXES	-	-	6,455,370	-	1,810,768	-
11	TAXABLE INCOME (Line 9 + Line 10)	(695,271)	(1,731,768)	(66,063,116)	66,063,116	452,692	241,470
COMPUTATION OF STATE INCOME TAX							
12	TAXABLE INCOME (L11)	(695,271)	(1,731,768)	(66,063,116)	66,063,116	452,692	241,470
13	STATE ADJUSTMENTS	-	-	-	-	-	-
14	TOTAL STATE TAXABLE INCOME (L12 + L13)	(695,271)	(1,731,768)	(66,063,116)	66,063,116	452,692	241,470
15	STATE INCOME TAX BEFORE ADJUSTMENTS (L14 * EIT Tax Rate) (B)	(52,145)	(129,883)	(4,954,734)	4,954,734	33,952	18,110
16	ADJUSTMENTS TO STATE TAX	-	-	-	-	-	-
17	STATE INCOME TAX (L15 + L16)	(52,145)	(129,883)	(4,954,734)	4,954,734	33,952	18,110
COMPUTATION OF FEDERAL INCOME TAX							
18	TAXABLE INCOME (Line 11)	(695,271)	(1,731,768)	(66,063,116)	66,063,116	452,692	241,470
19	STATE INCOME TAX (L15 as deduction)	52,145	129,883	4,954,734	(4,954,734)	(33,952)	(18,110)
20	FEDERAL ADJUSTMENTS	-	-	-	-	-	-
21	TOTAL FEDERAL TAXABLE INCOME (Sum of L18 through L20)	(643,126)	(1,601,886)	(61,108,382)	61,108,382	418,741	223,360
22	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (Line 21 * Federal Tax Rate) (B)	(135,056)	(336,396)	(12,832,760)	12,832,760	87,936	46,906
23	ADJUSTMENTS TO FEDERAL TAX	-	-	-	-	-	-
24	FEDERAL INCOME TAX (Line 22 + Line 23)	(135,056)	(336,396)	(12,832,760)	12,832,760	87,936	46,906
25	TOTAL INCOME TAX (Line 17 + Line 24)	(187,202)	(466,279)	(17,787,494)	17,787,494	121,887	65,016

Notes:
(A) Adjustments defined in Attachment C
(B) The Tax Rate in effect at the time the Evaluation Report is filed shall be utilized.

Energy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustment Cross Reference - Income Tax
Electric
For the Test Year Ended December 31, 2023

LINE NO.	DESCRIPTION	AJ06B - ESL, Bank Loans, and Customer Deposits Interest	AJ06C - Storm Costs	AJ06D - Product Line Releas	AJ06E - Taxes Other Than Income	AJ06G - Stock Options and Incentives	SA 1 - Staff Adjustment
1	TOTAL OPERATING REVENUES	-	(5,192,981)	-	-	-	878,553
2	TOTAL O&M EXPENSE	166,968	-	(62,457)	-	(1,818,576)	-
3	GAIN FROM DISPOSITION OF ALLOWANCES	-	-	-	-	-	-
4	REGULATORY DEBITS AND CREDITS	-	-	-	-	-	(368,447)
5	DEPRECIATION & AMORTIZATION EXPENSE	-	4,932	(2,351)	-	-	-
6	INTEREST ON CUSTOMER DEPOSITS	1,632,667	-	(1,965)	(32,456,582)	(26,667)	-
7	TAXES OTHER THAN INCOME	-	-	-	-	-	-
8	OTHER	60,876	-	-	-	-	-
9	NET INCOME BEFORE INCOME TAXES (Line 1 - Sum of L2 through L8)	(1,860,511)	(5,197,813)	66,772	32,456,582	1,845,243	1,247,000
10	ADJUSTMENTS TO NET INCOME BEFORE TAXES	-	(5,611,134)	-	-	-	-
11	TAXABLE INCOME (Line 9 + Line 10)	(1,860,511)	(10,808,947)	66,772	32,456,582	1,845,243	1,247,000
	COMPUTATION OF STATE INCOME TAX						
12	TAXABLE INCOME (L11)	(1,860,511)	(10,808,947)	66,772	32,456,582	1,845,243	1,247,000
13	STATE ADJUSTMENTS	-	(0)	-	-	-	-
14	TOTAL STATE TAXABLE INCOME (L12 + L13)	(1,860,511)	(10,808,947)	66,772	32,456,582	1,845,243	1,247,000
15	STATE INCOME TAX BEFORE ADJUSTMENTS (L14 * Eff Tax Rate) (B)	(139,538)	(810,671)	5,008	2,434,244	138,393	93,525
16	ADJUSTMENTS TO STATE TAX	-	-	-	-	-	-
17	STATE INCOME TAX (L15 + L16)	(139,538)	(810,671)	5,008	2,434,244	138,393	93,525
	COMPUTATION OF FEDERAL INCOME TAX						
18	TAXABLE INCOME (Line 11)	(1,860,511)	(10,808,947)	66,772	32,456,582	1,845,243	1,247,000
19	STATE INCOME TAX (L15 as deduction)	139,538	810,671	(5,008)	(2,434,244)	(138,393)	(93,525)
20	FEDERAL ADJUSTMENTS	-	-	-	-	-	-
21	TOTAL FEDERAL TAXABLE INCOME (Sum of L18 through L20)	(1,720,973)	(9,998,276)	61,764	30,022,338	1,706,850	1,153,475
22	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (Line 21 * Federal Tax Rate) (B)	(361,404)	(2,099,638)	12,971	6,304,691	358,438	242,230
23	ADJUSTMENTS TO FEDERAL TAX	-	-	-	-	-	-
24	FEDERAL INCOME TAX (Line 22 + Line 23)	(361,404)	(2,099,638)	12,971	6,304,691	358,438	242,230
25	TOTAL INCOME TAX (Line 17 + Line 24)	(500,943)	(2,910,309)	17,978	8,738,935	496,832	335,755

Notes:
(A) Adjustments defined in Attachment C
(B) The Tax Rate in effect at the time the Evaluation Report is filed shall be utilized.

ENTERGY NEW ORLEANS, LLC
FINAL RATE ADJUSTMENT
FORMULA RATE PLAN
Calculation of FRP Percentage
ELECTRIC
Test Year Ending December 31, 2023

Line No.	Rate Class	Per Book		Applicable Base Revenue	Current In-Band		FRP Revenue Annualization Amount	Change in FRP Revenue	Outside the Band Revenue	Total FRP Revenue	FRP Percentage (2)
		Base Revenue	Exclusions (1)		Rider FRP Rate Adj. (6)	FRP Revenue					
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
1	RESIDENTIAL	\$204,534,633	\$18,070,357	\$186,464,277	27.1179%	\$50,565,196	\$1,253,017	\$0	\$51,818,213	27.7899%	
2	SMALL ELECTRIC SERVICE	\$73,443,379	\$52,553	\$73,390,826	29.1027%	\$21,358,712	\$1,044,273	\$0	\$22,402,984	30.5256%	
3	MUNICIPAL BUILDINGS	\$2,688,531	\$64,977	\$2,623,553	26.1482%	\$686,012	\$125,889	\$0	\$811,901	30.9466%	
4	LARGE ELECTRIC	\$26,019,619	\$0	\$26,019,619	24.0698%	\$6,262,870	\$1,469,548	\$0	\$7,732,418	29.7176%	
5	LARGE ELECTRIC HIGH LOAD FACTOR	\$96,750,203	\$188,420	\$96,561,783	20.6931%	\$19,981,626	\$1,796,382	\$0	\$21,778,008	22.5534%	
6	MASTER METERED NON-RESIDENTIAL	\$571,436	\$0	\$571,436	-15.7371%	(\$89,928)	\$7,140	\$0	(\$82,787)	-14.4875%	
7	HIGH VOLTAGE	\$5,702,594	\$0	\$5,702,594	19.1476%	\$1,091,910	\$178,750	\$0	\$1,270,660	22.2821%	
8	LARGE INTERRUPTIBLE	\$4,046,306	\$0	\$4,046,306	6.0465%	\$244,660	(\$259,607)	\$0	(\$14,947)	-0.3694%	
9	LIGHTING SERVICE	<u>\$4,051,692</u>	<u>\$0</u>	<u>\$4,051,692</u>	<u>12.0230%</u>	<u>\$487,135</u>	<u>\$184,528</u>	<u>\$0</u>	<u>\$671,663</u>	<u>16.5773%</u>	
10	TOTAL RETAIL	\$417,808,392	\$18,376,307	\$399,432,085		\$100,588,193	\$5,799,921	\$0	\$106,388,114	26.6348%	

	FRP Revenue (3)	IRAR Adjustment (4)	Other Outside band (5)	Total Revenue (o)
	(l)	(m)	(n)	(o)
11	\$1,253,017	\$0	\$0	\$1,253,017
12	\$1,044,273	\$0	\$0	\$1,044,273
13	\$125,889	\$0	\$0	\$125,889
14	\$1,469,548	\$0	\$0	\$1,469,548
15	\$1,796,382	\$0	\$0	\$1,796,382
16	\$7,140	\$0	\$0	\$7,140
17	\$178,750	\$0	\$0	\$178,750
18	(\$259,607)	\$0	\$0	(\$259,607)
19	<u>\$184,528</u>	<u>\$0</u>	<u>\$0</u>	<u>\$184,528</u>
20	\$5,799,921	\$0	\$0	\$5,799,921

- (1) The following schedules are excluded from the FRP percentages applied to the Net Monthly Bill:
AFC, BRAR, Contract Minimums, RES Customer Charges, DTK, EAC, EECR, EVCI, FAC, GPO, MES, MISO, PPCR, PPS, R-8, R-3, RPCEA, SMS, SSCO, SSCR, SSCOII, and SSCRII
- (2) No rate classes were capped at 10% in accordance with the Advisors' decoupling mechanism. Per Resolution R-19-457, Ordering Paragraph 26 and Section II.C.3 of the Rate Schedule EFRP-5, ENO shall, for rate classes Master Metered Non-Residential, Large Electric High Voltage and Large Interruptible Service, implement a decoupling revenue adjustment cap of 10% which will apply to each of the 3 annual E-FRP evaluation period revenue adjustments provided that the total electric utility FRP revenue adjustment for that evaluation does not exceed 10%. The 10% cap does not include the IRAR Adjustment and Other Outside the band amounts. The 10% cap is not applied to revenue adjustments more negative than -10%.
- (3) Page 2, Line 21
- (4) In the 2021 Evaluation Report and the 2022 Evaluation Report, ENO was authorized to recover IRAR Adjustment outside of the bandwidth formula per the Agreement in Principle approved in Council Resolution R-20-344.
- (5) Other outside the bandwidth formula recoveries authorized by the Council shall be reflected in column (n).
- (6) Revenue annualization reflects the FRP rate adjustment, excluding the "Outside the Bandwidth" recoveries, and thus differs from the as-billed rate in the current Attachment A.

ENTERGY NEW ORLEANS, LLC
FINAL RATE ADJUSTMENT
FORMULA RATE PLAN
Electric Utility Revenue Redetermination by Rate Class at Equal Rates of Return
ELECTRIC
Test Year Ending December 31, 2023

Line No.	Description	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Rate Base	1,276,624,874	722,442,945	182,965,571	8,492,087	76,739,680	254,214,312	944,432	10,126,917	7,970,868	12,728,062		
2	ENO Required Rate of Return on Rate Base After Taxes	7.28%											
3	ENO Required Rate of Return on Rate Base Including Taxes	9.17%											
4	Return on Rate Base including income taxes	117,066,501	25,132,316	38,354,957	1,586,713	9,742,019	37,576,537	190,003	1,656,904	222,469	2,504,583		
5	Operation & Maintenance Expense	483,934,346	250,598,821	67,072,475	2,256,773	31,322,729	113,880,486	456,618	8,882,924	7,108,441	2,355,080		
6	Gains from Disp of Allowances	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)		
7	Regulatory Debits & Credits	(4,362,182)	(2,385,350)	(621,132)	(20,800)	(267,705)	(912,741)	(3,237)	(64,678)	(67,342)	(19,196)		
8	Interest on Customer Deposits	2,327,938	1,317,382	333,640	15,485	139,936	463,562	1,722	18,467	14,535	23,210		
9	Other Credit Fees	60,876	34,450	8,725	405	3,659	12,122	45	483	380	607		
10	Depreciation & Amortization Expense	73,624,422	42,577,164	10,574,575	473,773	4,228,428	13,960,818	49,989	565,105	442,135	752,456		
11	Amortization of Plant Acquisition Adjustment	1,190,642	616,803	173,144	5,029	79,638	274,672	958	22,756	15,220	2,422		
12	Taxes Other than Income	20,658,940	11,856,669	2,994,017	127,955	1,185,963	3,974,164	15,184	177,147	139,914	187,928		
13	Adjustment (Bad Debt, Rep. Exp. & Tax Difference)	(486,725)	38,027	(214,020)	(9,815)	(60,672)	(211,014)	(1,376)	(2,427)	(2,107)	(23,321)		
14	SSCR (recovered w/ a Rider)	-	-	-	-	-	-	-	-	-	-		
15	SSCO (recovered w/ a Rider)	-	-	-	-	-	-	-	-	-	-		
16	EEOR (recovered w/ a Rider)	-	-	-	-	-	-	-	-	-	-		
17	EEOR (recovered w/ a Rider)	-	-	-	-	-	-	-	-	-	-		
18	Less Credit to COS from Other Operating Revenue	(75,906,483)	(33,294,348)	(11,403,844)	(341,414)	(5,305,779)	(21,165,922)	(112,979)	(1,819,235)	(1,839,223)	(623,738)		
19	Total Cost of Service	618,108,274	296,491,533	107,272,536	4,094,104	41,068,215	147,852,682	596,907	9,437,445	6,034,422	5,260,030		
20	Less Present Revenue [1]	612,308,353	295,238,917	106,228,263	3,968,214	39,598,667	146,056,300	589,767	9,258,695	6,294,029	5,075,501		
21	= Revenue Deficiency (Excess)	5,799,921	1,253,017	1,044,273	125,889	1,469,548	1,796,382	7,140	178,750	(259,607)	184,528		
22	Percent Increase on Total Revenues	0.9%	0.4%	1.0%	3.2%	3.7%	1.2%	1.2%	1.9%	-4.1%	3.6%		

Note:
[1] Revenue annualization reflects the FRP rate adjustment, excluding the "Outside the Bandwidth" recoveries, and thus differs from the as-billed rate in the current Attachment A.

ENTERGY NEW ORLEANS, LLC
FINAL RATE ADJUSTMENT
FORMULA RATE PLAN
Electric Utility Revenue Redetermination by Rate Class at Equal Rates of Return
ELECTRIC
Test Year Ending December 31, 2023

Line No.	Description	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
		Total Company Adjusted	Residential	Small Electric	Municipal	Large Electric	High Load Factor	Master Metered	High Voltage	Large Interruptible	Lighting		
23	Adjustment (Bad Debt, Reg. Exp. & Tax Difference)												
24	Company Class COS Study	618,108,274	337,607,635	85,695,522	3,286,115	38,383,225	133,567,598	493,509	8,709,179	6,542,881	3,822,610		
25	[RB * RORB (Total Co)] + Op Exp (Excl Adjustment)	618,594,999	337,669,608	85,909,542	3,295,930	38,423,896	133,798,612	494,885	8,711,607	6,544,988	3,846,932		
26	Adjusted ROR % by Class, as settled per Advisors' Attachments G worksheets	9.17%	lower	higher	higher	higher	higher	higher	higher	lower	higher		
27	Resulting Return \$ at ADV ROR% by class	117,182,168	25,132,316	38,403,330	1,588,714	9,754,306	37,623,928	190,242	1,658,994	222,469	2,607,887		
28	Total Company Rate of Return \$	117,066,501											
29	Difference	(115,667)		(48,373)	(2,001)	(12,287)	(47,391)	(2,40)	(2,090)	-	(3,285)		
30	Adjusted ROR % by Class	117,066,501	3.48%	20.96%	18.68%	12.68%	14.78%	20.12%	16.36%	2.79%	20.46%		
31													
32	COSTS												
33	Fixed	546,382,587	266,124,451	97,023,187	3,793,228	36,879,198	126,695,712	487,654	7,651,700	4,150,448	4,707,010		
34	Variable	71,725,687	30,367,482	10,249,349	300,875	5,189,018	21,156,970	109,253	1,915,746	1,883,974	553,020		
35	Total	618,108,274	296,491,933	107,272,536	4,094,104	41,068,215	147,852,682	596,907	9,437,445	6,034,422	5,260,030		
36	REVENUES												
37	Fixed	540,124,511	265,393,179	95,436,962	3,593,995	34,458,641	124,707,700	476,630	7,308,758	4,252,494	4,496,951		
38	Variable	72,183,842	29,845,737	10,791,301	374,219	5,140,026	21,346,600	112,937	1,949,937	2,041,534	579,550		
39	Total	612,308,353	295,238,917	106,228,263	3,968,214	39,598,667	146,056,300	589,767	9,258,695	6,294,029	5,075,501		
40	Current FAC Revenue (100% Variable)	70,073,846	29,109,413	10,446,118	360,776	4,976,102	20,671,349	109,565	1,895,192	1,947,660	557,671		
41	Current Base Rate Revenues	417,808,392	204,534,633	73,443,379	2,688,531	26,019,619	96,750,203	571,436	5,702,594	4,046,306	4,051,692		
42	Compliance Unit Costs (Base Revenue Requirement)												
43	Fixed	99.51%	99.64%	99.53%	99.50%	99.37%	99.30%	99.41%	99.04%	97.68%	98.46%		
44	Variable	0.49%	0.36%	0.47%	0.50%	0.63%	0.70%	0.59%	0.96%	2.32%	0.54%		
45	FRP Unit Costs (Total Revenue Requirement)												
46	Fixed	546,382,587	307,240,153	75,446,173	2,985,240	33,174,207	112,430,627	384,256	6,793,434	4,658,907	3,268,590		
47	Variable	71,725,687	30,367,482	10,249,349	300,875	5,189,018	21,156,970	109,253	1,915,746	1,883,974	553,020		
48	Total	618,108,274	337,607,635	85,695,522	3,286,115	38,383,225	133,567,598	493,509	8,709,179	6,542,881	3,822,610		

Entergy New Orleans, LLC
 Final Rate Adjustment
 Formula Rate Plan
 External Allocation Factors - Demand
 Electric
 For the Test Year Ended December 31, 2023

Function	Classification	Customer Jurisdiction	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	LIGHTING	METERED NON RES	HIGH VOLTAGE	LARGE ELECTRIC	LARGE ELECTRIC HIGH LOAD FACTOR	LARGE INTERRUPTIBLE SERVICE	SMALL ELECTRIC	MUNICIPAL BUILDING
PG: Production/Generation	DD: Demand	TO: Total All Customers	Amount	964,884	498,856	1,963	777	18,442	64,538	222,594	12,334	140,316	4,076
			Percentage	100.0000%	51.8042%	0.2034%	0.0805%	1.9133%	6.6886%	23.0682%	1.2783%	14.5421%	0.4224%
TL: Transmission Low Voltage	DD: Demand	TO: Total All Customers	Amount	971,470	498,323	1,961	776	18,422	64,469	222,356	19,926	140,166	4,071
			Percentage	100.0000%	51.3987%	0.2018%	0.0799%	1.8963%	6.6363%	22.8886%	2.0511%	14.4283%	0.4191%
TG: Transmission General	DD: Demand	TO: Total All Customers	Amount	971,470	498,323	1,961	776	18,422	64,469	222,356	19,926	140,166	4,071
			Percentage	100.0000%	51.3987%	0.2018%	0.0799%	1.8963%	6.6363%	22.8886%	2.0511%	14.4283%	0.4191%
DS: Distribution Substations	DD: Demand	TO: Total All Customers	Amount	1,354,550	734,026	14,880	1,157	-	89,688	307,457	-	194,525	12,816
			Percentage	100.0000%	54.1896%	1.0985%	0.0854%	-	6.6213%	22.6981%	-	14.3609%	0.9462%
DX: Distribution Line Transformers	DD: Demand	TO: Total All Customers	Amount	1,785,603	1,119,612	15,030	1,363	-	102,334	284,195	-	247,128	15,940
			Percentage	100.0000%	62.7022%	0.8418%	0.0764%	-	5.7311%	15.9159%	-	13.8400%	0.8927%
Dt: Distribution Primary	DD: Demand	TO: Total All Customers	Amount	1,354,550	734,026	14,880	1,157	-	89,688	307,457	-	194,525	12,816
			Percentage	100.0000%	54.1896%	1.0985%	0.0854%	-	6.6213%	22.6981%	-	14.3609%	0.9462%
D2: Distribution Secondary	DD: Demand	TO: Total All Customers	Amount	1,785,603	1,119,612	15,030	1,363	-	102,334	284,195	-	247,128	15,940
			Percentage	100.0000%	62.7022%	0.8418%	0.0764%	-	5.7311%	15.9159%	-	13.8400%	0.8927%

Entergy New Orleans, LLC
 Final Rate Adjustment
 Formula Rate Plan
 External Allocation Factors - Energy
 Electric
 For the Test Year Ended December 31, 2023

Function	Classification	Customer Jurisdiction	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	LIGHTING	METERED NON RES	HIGH VOLTAGE	LARGE ELECTRIC	LARGE ELECTRIC HIGH LOAD FACTOR	LARGE INTERRUPTIBLE SERVICE	SMALL ELECTRIC	MUNICIPAL BUILDING
PG: Production/Generation	EE: Energy	TO: Total/All Customers	Amount	6,000,670	2,529,754	48,127	9,429	158,957	429,807	1,747,434	164,049	888,434	24,679
			Percentage	100.0000%	42.1579%	0.8020%	0.1571%	2.6490%	7.1626%	29.1207%	2.7338%	14.8056%	0.4113%

Entergy New Orleans, LLC
 Final Rate Adjustment
 Formula Rate Plan
 External Allocation Factors - Customer
 Electric
 For the Test Year Ended December 31, 2023

Function	Classification	Customer Jurisdiction	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	LIGHTING	MASTER METERED NON RES	HIGH VOLTAGE	LARGE ELECTRIC	LARGE ELECTRIC HIGH LOAD FACTOR	LARGE INTERRUPTIBLE SERVICE	SMALL ELECTRIC	MUNICIPAL BUILDING
DV: Distribution Services	CC: Customer	TO: Total All Customers	Amount	227,336	183,564	-	17	-	1,388	2,330	-	39,439	598
			Percentage	100.0000%	80.7457%	-	0.0075%	-	0.6104%	1.0248%	-	17.3484%	0.2632%
DM: Distribution Meters	CC: Customer	TO: Total All Customers	Amount	21,158,335	13,985,976	-	5,835	30,709	470,630	899,774	62,168	5,599,157	134,086
			Percentage	100.0000%	66.0070%	-	0.0276%	0.1451%	2.2243%	4.2526%	0.2938%	26.4159%	0.6337%
DG: Distribution General	CC: Customer	TO: Total All Customers	Amount	204,487	183,011	603	3	6	332	594	308	19,379	251
			Percentage	100.0000%	89.4977%	0.2951%	0.0016%	0.0027%	0.1623%	0.2906%	0.1504%	9.4767%	0.1228%
CM: Customer Meter Reading	CC: Customer	TO: Total All Customers	Amount	227,847	183,556	-	17	21	1,401	2,405	409	39,439	598
			Percentage	100.0000%	80.8611%	-	0.0075%	0.0083%	0.6150%	1.0596%	0.1795%	17.3093%	0.2626%
CR: Customer Records	CC: Customer	TO: Total All Customers	Amount	227,389	203,445	661	5	7	366	658	409	21,562	277
			Percentage	100.0000%	89.4699%	0.2905%	0.0023%	0.0031%	0.1609%	0.2893%	0.1799%	9.4824%	0.1217%
CS: Customer Services	CC: Customer	TO: Total All Customers	Amount	227,389	203,445	661	5	7	366	658	409	21,562	277
			Percentage	100.0000%	89.4699%	0.2905%	0.0023%	0.0031%	0.1609%	0.2893%	0.1799%	9.4824%	0.1217%

Energy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Internal Factors - Cost of Service Related Line Items
Electric
For the Test Year Ended December 31, 2023

Allocators Customer Class	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	LIGHTING	METERED NON RES	HIGH VOLTAGE	LARGE ELECTRIC	LARGE ELECTRIC HIGH LOAD FACTOR	LARGE INTERRUPTIBLE E SERVICE	SMALL ELECTRIC	MUNICIPAL BUILDING
AXITOA-Intangible Plant Depreciation Expense	Amount	11,311,642	7,083,059	113,125	6,825	60,178	555,710	1,825,959	54,218	1,544,798	67,730
	Percentage	100.00%	62.62%	1.00%	0.06%	0.53%	4.91%	16.14%	0.46%	13.66%	0.60%
DXTOA-Depreciation and Amortization Expense	Amount	73,624,422	42,577,164	752,456	49,969	565,105	4,228,428	13,960,818	442,135	10,574,575	473,773
	Percentage	100.00%	57.83%	1.02%	0.07%	0.77%	5.74%	18.96%	0.60%	14.36%	0.64%
OMCATOA-Customer Accounting Expenses	Amount	13,235,218	11,910,901	46,587	6,247	448	20,585	57,577	12,941	1,166,733	13,138
	Percentage	100.00%	89.99%	0.35%	0.05%	0.00%	0.16%	0.44%	0.10%	8.82%	0.10%
OMCSTOA-Customer Service Expenses	Amount	21,014,900	10,525,148	7,569	1,830	425,324	1,966,897	7,290,893	8,740	581,155	207,345
	Percentage	100.00%	50.08%	0.04%	0.01%	2.02%	9.36%	34.69%	0.04%	2.77%	0.99%
OMDMTOA-Maintenance	Amount	14,450,217	8,672,527	210,248	10,102	132	778,888	2,536,354	146	2,124,068	117,752
	Percentage	100.00%	60.02%	1.45%	0.07%	0.00%	5.39%	17.55%	0.00%	14.70%	0.81%
OMDOTOA-DT - Operation, Func DT	Amount	6,465,126	3,861,087	123,996	4,090	4,551	344,114	1,130,297	4,022	931,804	51,164
	Percentage	100.00%	59.81%	1.92%	0.06%	0.07%	5.33%	17.51%	0.06%	14.44%	0.79%
OMDMTOA-Operation	Amount	6,465,126	3,861,087	123,996	4,090	4,551	344,114	1,130,297	4,022	931,804	51,164
	Percentage	100.00%	59.81%	1.92%	0.06%	0.07%	5.33%	17.51%	0.06%	14.44%	0.79%
PLDTOA-Distribution Plant in Service	Amount	1,053,315,526	628,013,284	16,825,894	713,966	528,098	58,316,921	186,879,897	342,868	152,982,954	8,711,644
	Percentage	100.00%	59.62%	1.60%	0.07%	0.05%	5.54%	17.74%	0.03%	14.52%	0.83%
PLDTOA-DL - Dist Plant In Svc, Funct D1 & D2 (dist lines)	Amount	520,586,330	291,895,443	5,423,516	434,294	-	33,445,411	110,361,936	-	74,161,708	4,864,023
	Percentage	100.00%	56.07%	1.04%	0.08%	-	6.42%	21.20%	-	14.25%	0.93%
PLDTOA-DS - Dist Plant In Svc, Func DS	Amount	140,064,814	75,900,622	1,538,679	119,654	-	9,274,052	31,792,033	-	20,114,548	1,325,227
	Percentage	100.00%	54.19%	1.10%	0.09%	-	6.62%	22.70%	-	14.36%	0.95%
PLDTOA-DT - Dist Plant In Svc, Func DT	Amount	1,053,315,526	628,013,284	16,825,894	713,966	528,098	58,316,921	186,879,897	342,868	152,982,954	8,711,644
	Percentage	100.00%	59.62%	1.60%	0.07%	0.05%	5.54%	17.74%	0.03%	14.52%	0.83%
PLGTOA-General Plant in Service	Amount	72,532,884	45,794,630	430,351	42,674	518,629	3,437,237	11,499,554	425,816	10,004,399	379,605
	Percentage	100.00%	63.14%	0.59%	0.06%	0.72%	4.74%	15.85%	0.58%	13.79%	0.52%
PLUTOA-Intangible Plant	Amount	183,671,065	120,946,513	1,627,976	98,185	913,632	7,960,310	26,155,127	878,241	24,114,556	976,524
	Percentage	100.00%	65.85%	0.89%	0.05%	0.50%	4.33%	14.24%	0.48%	13.13%	0.53%
PLPDTOA-Prod/Dist Plant	Amount	1,642,408,758	933,188,388	18,024,157	1,188,087	11,787,195	97,719,168	322,779,126	7,873,280	238,649,446	11,199,911
	Percentage	100.00%	56.82%	1.10%	0.07%	0.72%	5.95%	19.65%	0.48%	14.53%	0.88%
PLPTDTOA - Prod / Trans / Dist Plant	Amount	1,893,972,541	1,062,488,908	18,631,852	1,388,969	16,557,594	114,413,620	380,358,663	13,033,033	274,945,729	12,254,173
	Percentage	100.00%	56.10%	0.98%	0.07%	0.87%	6.04%	20.08%	0.69%	14.52%	0.65%
PLPTOA-Production Plant in Service	Amount	589,093,232	305,175,104	1,198,263	474,121	11,259,097	39,402,247	135,899,229	7,530,412	85,666,492	2,488,268
	Percentage	100.00%	51.80%	0.20%	0.08%	1.91%	6.68%	23.07%	1.28%	14.54%	0.42%
PLPTTOA-Prod/Trans Plant	Amount	840,857,015	434,475,624	1,705,958	675,003	16,029,496	96,096,699	193,478,766	12,690,165	121,962,775	3,542,529
	Percentage	100.00%	51.68%	0.20%	0.08%	1.91%	6.67%	23.02%	1.51%	14.51%	0.42%
PLTDTOA-Trans/Dist Plant	Amount	1,304,879,308	757,313,804	17,333,589	914,848	5,298,497	75,011,373	244,459,434	5,502,621	189,279,237	9,765,905
	Percentage	100.00%	58.04%	1.33%	0.07%	0.41%	5.75%	18.73%	0.42%	14.51%	0.75%
PLTOA-Plant in Service	Amount	2,150,176,500	1,229,230,051	20,590,179	1,529,828	17,989,855	125,811,167	418,013,343	14,337,091	309,064,684	13,610,302
	Percentage	100.00%	57.17%	0.96%	0.07%	0.84%	5.85%	19.44%	0.67%	14.37%	0.63%
PLTOAXI-Plant Excl Intangibles	Amount	1,966,905,434	1,108,283,538	18,962,203	1,431,643	17,076,223	117,850,857	391,858,217	13,458,850	284,950,128	12,633,778
	Percentage	100.00%	56.36%	0.96%	0.07%	0.87%	5.99%	19.93%	0.68%	14.49%	0.64%
PLTOAXINT-Plant Excl Intangibles	Amount	1,966,905,434	1,108,283,538	18,962,203	1,431,643	17,076,223	117,850,857	391,858,217	13,458,850	284,950,128	12,633,778
	Percentage	100.00%	56.36%	0.96%	0.07%	0.87%	5.99%	19.93%	0.68%	14.49%	0.64%
PLTTOA-Transmission Plant in Service	Amount	251,563,783	129,300,520	507,695	200,862	4,770,399	16,894,452	57,579,536	5,159,753	36,296,283	1,054,261
	Percentage	100.00%	51.40%	0.20%	0.08%	1.90%	6.64%	22.89%	2.05%	14.43%	0.42%
RBTOA-Rate Base	Amount	1,273,661,874	720,766,014	12,698,623	942,241	10,103,199	76,561,602	253,624,260	7,952,205	182,541,284	8,472,448
	Percentage	100.00%	56.59%	1.00%	0.07%	0.79%	6.01%	19.91%	0.62%	14.33%	0.67%
RBXNISC-Rate Base Excl Non Inv Suppl Cap	Amount	1,525,529,786	863,298,437	15,209,657	1,128,559	12,101,389	91,701,693	303,778,745	9,524,969	218,638,533	10,147,792
	Percentage	100.00%	56.59%	1.00%	0.07%	0.79%	6.01%	19.91%	0.62%	14.33%	0.67%
RSRRTOA-Retail Sales	Amount	417,808,392	204,534,633	4,051,692	571,436	5,702,594	26,019,619	96,750,203	4,046,306	73,443,379	2,688,531
	Percentage	100.00%	48.95%	0.97%	0.14%	1.36%	6.23%	23.16%	0.97%	17.58%	0.64%

Amounts may not add or tie to other schedules due to rounding

Energy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Internal Factors - Cost of Service Related Line Items
Electric
For the Test Year Ended December 31, 2023

Line No.	Description	TOTAL COMPANY ADJUSTED	RES	LIGHTING	METERED NON RES	HIGH VOLTAGE	LARGE ELECTRIC	LARGE ELECTRIC HIGH LOAD FACTOR	LARGE INTERRUPTIBLE SERVICE	SMALL ELECTRIC	MUNICIPAL BUILDING
1	PLPTOA: PRODUCTION PLANT IN SERVICE	589,093,232	305,175,104	1,198,263	474,121	11,259,097	39,402,247	135,889,229	7,530,412	85,666,492	2,488,268
2	PLITOA: TRANSMISSION PLANT IN SERVICE	251,563,783	129,300,520	507,695	200,882	4,770,399	16,694,452	57,579,536	5,159,753	36,296,283	1,054,261
3	PLDTOA: DISTRIBUTION PLANT IN SERVICE	1,053,315,526	628,013,284	16,825,894	713,966	528,098	58,316,921	186,879,897	342,868	152,982,954	8,711,644
4	Subtotal PLPTD/Trans / Dist Plant	1,893,972,541	1,062,488,908	18,531,852	1,388,969	16,557,594	114,413,620	380,358,663	13,033,033	274,945,729	12,254,173
		100%	56%	1%	0%	1%	6%	20%	1%	15%	1%
5	PLPTOA: PRODUCTION PLANT IN SERVICE	589,093,232	305,175,104	1,198,263	474,121	11,259,097	39,402,247	135,889,229	7,530,412	85,666,492	2,488,268
6	PLITOA: TRANSMISSION PLANT IN SERVICE	251,563,783	129,300,520	507,695	200,882	4,770,399	16,694,452	57,579,536	5,159,753	36,296,283	1,054,261
7	Subtotal PLPTOA-Prod/Trans Plant	840,657,015	434,475,624	1,705,958	675,003	16,029,496	56,096,699	193,478,766	12,690,165	121,962,775	3,542,529
		100%	52%	0%	0%	2%	7%	23%	2%	15%	0%
8	PLITOA: TRANSMISSION PLANT IN SERVICE	251,563,783	129,300,520	507,695	200,882	4,770,399	16,694,452	57,579,536	5,159,753	36,296,283	1,054,261
9	PLDTOA: DISTRIBUTION PLANT IN SERVICE	1,053,315,526	628,013,284	16,825,894	713,966	528,098	58,316,921	186,879,897	342,868	152,982,954	8,711,644
10	Subtotal PLD/Trans/Dist Plant	1,304,879,308	757,313,804	17,333,589	914,848	5,298,497	75,011,373	244,459,434	5,502,621	189,279,237	9,765,905
		100%	58%	1%	0%	0%	6%	19%	0%	15%	1%
11	PLTOA: PLANT IN SERVICE	2,150,176,500	1,229,230,051	20,590,179	1,529,828	17,989,855	125,811,167	418,013,343	14,337,091	309,064,684	13,610,302
12	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(681,156,961)	(403,288,499)	(5,787,534)	(441,084)	(6,225,479)	(36,526,625)	(122,321,526)	(5,096,650)	(97,730,865)	(3,738,699)
13	FITOA: FUEL INVENTORY	561,283	236,625	4,502	882	14,868	40,203	163,449	15,345	83,101	2,308
14	MSTOA: MATERIALS AND SUPPLIES	20,888,437	11,439,376	156,138	15,836	248,520	1,303,032	4,388,204	182,158	3,034,168	121,005
15	PPTOA: PREPAYMENTS	7,825,730	4,480,022	74,538	5,555	65,377	456,750	1,517,709	52,114	1,124,251	49,414
16	PIRTOA: PROPERTY INSURANCE RESERVE	(207,196)	(120,250)	(2,752)	(145)	(841)	(11,911)	(38,817)	(874)	(30,055)	(1,551)
17	IDRTOA: INJURIES & DAMAGES RESERVES	(3,623,369)	(2,303,735)	(19,181)	(2,086)	(26,882)	(168,524)	(565,381)	(21,793)	(497,522)	(18,254)
18	PENTOA: UNFUNDED PENSION	30,993,501	19,689,285	164,020	17,925	229,867	1,441,065	4,834,387	186,351	4,254,323	156,088
19	AAATOA: AMORT ACQUISITION ADJUSTMENT	(10,528,078)	(5,453,968)	(6,473)	(6,473)	(201,219)	(704,184)	(2,428,746)	(134,581)	(1,531,003)	(44,469)
20	REGASSLIABTOA: REGULATORY ASSETS AND LIABILITIES	10,609,938	9,379,533	51,170	10,342	7,309	60,734	215,924	5,797	867,478	11,652
21	Subtotal RBXNISC-Rate Base Excl Non Inv Suppl Cap	1,525,529,786	863,298,419	15,209,664	1,128,569	12,101,375	91,701,697	303,778,747	9,524,959	218,638,559	10,147,797
		100%	57%	0%	0%	1%	6%	20%	1%	14%	1%
22	PLD360TOA: 360 LAND & LAND RIGHTS	482,158	261,280	5,297	412	-	31,925	109,441	-	69,242	4,562
23	PLD364TOA: 364 POLES, TOWERS & FIXTURES	104,367,539	59,530,761	1,056,802	85,990	-	6,599,400	21,319,681	-	14,806,116	968,789
24	PLD365TOA: 365 OVERHEAD CONDUCTORS & DEVICES	176,804,219	98,765,928	1,853,097	147,890	-	11,397,503	37,775,771	-	25,209,767	1,654,263
25	PLD366TOA: 366 UNDERGROUND CONDUIT	111,853,872	62,794,235	1,164,182	93,273	-	7,182,236	23,682,881	-	15,932,208	1,044,857
26	PLD367TOA: 367 UNDERGROUND CONDUIT & DEVICES	127,078,541	70,583,239	1,344,138	106,728	-	8,234,347	27,474,162	-	18,144,376	1,191,551
27	Subtotal PLDTOA-DL - Dist Plant In Svc, Funct D1 & D2 (dist lines)	520,686,330	291,895,443	5,423,516	434,294	-	33,445,411	110,361,936	-	74,161,708	4,864,023
		100%	56%	1%	0%	0%	6%	21%	0%	14%	1%
28	PLPTOA: PRODUCTION PLANT IN SERVICE	589,093,232	305,175,104	1,198,263	474,121	11,259,097	39,402,247	135,889,229	7,530,412	85,666,492	2,488,268
29	PLITOA: TRANSMISSION PLANT IN SERVICE	251,563,783	129,300,520	507,695	200,882	4,770,399	16,694,452	57,579,536	5,159,753	36,296,283	1,054,261
30	PLDTOA: DISTRIBUTION PLANT IN SERVICE	1,053,315,526	628,013,284	16,825,894	713,966	528,098	58,316,921	186,879,897	342,868	152,982,954	8,711,644
31	PLGTOA: GENERAL PLANT IN SERVICE	72,532,894	45,794,530	430,351	42,674	518,629	3,437,237	11,499,554	425,816	10,004,399	379,605
32	Subtotal PLTOAXI-Plant Excl Intangibles	1,966,505,434	1,108,283,538	18,982,203	1,431,643	17,076,223	117,850,857	391,858,217	13,458,850	284,950,128	12,633,776
		100%	56%	1%	0%	1%	6%	20%	1%	14%	1%
33	PLD360TOA: 360 LAND & LAND RIGHTS	1,298,817	703,825	14,268	1,110	-	85,998	294,807	-	186,522	12,289
34	PLD361TOA: 361 STRUCTURES & IMPROVEMENTS	4,622,818	2,505,088	50,784	3,949	-	306,089	1,049,291	-	663,878	43,739
35	PLD362TOA: 362 STATION EQUIPMENT	134,143,179	72,691,709	1,473,627	114,595	-	8,881,965	30,447,935	-	19,264,149	1,269,199
36	Subtotal PLDTOA-DS - Dist Plant In Svc, F,unc DS	140,064,814	75,900,624	1,538,679	119,654	-	9,274,052	31,792,033	-	20,114,548	1,325,227
		100%	54%	0%	0%	0%	7%	23%	0%	14%	1%
37	PLPTOA: PRODUCTION PLANT IN SERVICE	589,093,232	305,175,104	1,198,263	474,121	11,259,097	39,402,247	135,889,229	7,530,412	85,666,492	2,488,268
38	PLDTOA: DISTRIBUTION PLANT IN SERVICE	1,642,408,758	933,188,388	18,024,157	1,188,087	11,787,195	97,719,168	322,779,126	7,873,280	238,649,446	11,199,911
39	Subtotal PLPDTOA-Prod/Dist Plant	2,231,501,990	1,238,363,492	29,812,420	1,662,208	23,046,292	137,121,415	458,668,355	15,403,692	324,315,938	13,688,179
		100%	57%	1%	0%	6%	6%	20%	0%	15%	1%

Entergy New Orleans, LLC
 Final Rate Adjustment
 Formula Rate Plan
 Internal Factors - Labor
 Electric

For the Test Year Ended December 31, 2023

Allocators Customer Class	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	LIGHTING	MASTER METERED NON RES	HIGH VOLTAGE	LARGE ELECTRIC	LARGE ELECTRIC HIGH LOAD FACTOR	LARGE INTERRUPTIBLE SERVICE	SMALL ELECTRIC	MUNICIPAL BUILDING
LOMTOA-Labor Expenses	Amount	19,788,127	12,581,275	104,754	11,448	146,808	920,354	3,087,889	119,016	2,717,094	98,688
	Percentage	100.00%	63.58%	0.53%	0.06%	0.74%	4.65%	15.60%	0.60%	13.73%	0.50%
LPTOA-Production Labor Expenses	Amount	6,025,985	3,119,816	12,375	4,865	115,317	403,149	1,391,339	77,317	876,356	25,451
	Percentage	100.00%	51.77%	0.21%	0.08%	1.91%	6.69%	23.09%	1.28%	14.54%	0.42%
LDOSUB-Other Distribution Operation	Amount	1,726,136	1,093,364	13,693	1,038	286	80,578	262,684	906	260,908	12,679
	Percentage	100.00%	63.34%	0.79%	0.06%	0.02%	4.67%	15.22%	0.05%	15.12%	0.73%
LCA-Meter Reading and Cust Records	Amount	2,416,551	2,154,597	6,783	59	87	4,310	7,795	4,349	235,510	3,061
	Percentage	100.00%	89.16%	0.28%	0.00%	0.00%	0.18%	0.32%	0.18%	9.75%	0.13%
LDMSUB-Other Distribution Maintenance	Amount	2,356,121	1,413,875	27,392	1,650	52	127,284	415,747	101	350,746	19,274
	Percentage	100.00%	60.01%	1.16%	0.07%	0.00%	5.40%	17.65%	0.00%	14.89%	0.82%

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Cost of Service Labor Study Detail Model Results FX All Functions
Electric
For the Test Year Ended December 31, 2023

Line No.	Line Item	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	MASTER METERED NON RES	LIGHTING	HIGH VOLTAGE
LPGTOA GENERATION LABOR EXPENSES									
1	LP500 500 OPERATION SUPVSN & ENGINEERING	PG-DD-TO	227,251	(26,584)	200,666	103,954	162	408	3,635
2	LP506 506 MISC STEAM POWER EXPENSES	PG-DD-TO	359,219	13,707	372,926	193,191	300	759	7,128
3	LP510 510 MAINT SUPVSN & ENGINEERING	PG-EE-TO	16,028	690	16,708	7,044	26	134	443
4	LP512 512 MAINT OF BOILER PLANT	PG-EE-TO	230	10	239	101	0	2	6
5	LP513 513 MAINT OF ELECTRIC PLANT	PG-EE-TO	2,622	111	2,733	1,152	4	22	72
6	LP514 514 MAINT OF MISC STEAM PLANT	PG-DD-TO	167,746	(128,516)	39,230	20,323	32	80	750
7	LP546 546 OPERATION SUPVSN & ENGINEERING	PG-DD-TO	463,118	12,127	475,245	246,197	382	967	9,083
8	LP548O 548 OTH PWR OPER-GENERATION EXPENSES-NEW CAPACITY RETAIL	PG-DD-TO	1,458,335	66,582	1,524,917	789,971	1,227	3,102	29,145
9	LP549 549 MISC OTH POWER GENERATION EXP	PG-DD-TO	2,073,272	101,609	2,174,881	1,126,680	1,750	4,424	41,568
10	LP551 551 MAINT SUPVSN & ENGINEERING	PG-DD-TO	286,167	12,766	298,933	154,860	241	608	5,713
11	LP553 553 MAINT OF GEN & ELEC PLT	PG-DD-TO	273,891	12,401	286,292	148,311	230	582	5,472
12	LP552 552 OTH PWR MAINT-MAINT OF STRUCTURES	PG-DD-TO	15,318	775	16,093	8,337	13	33	308
13	LP554 554 OTH PWR MAINT- MAINT MISC OTH PWR GEN PLT	PG-DD-TO	239,087	12,115	251,203	130,134	202	511	4,801
14			5,582,284	77,783	5,660,066	2,930,254	4,570	11,631	108,324
Subtotal LPGTOA: GENERATION LABOR EXPENSES									
LPPTOA OTHER POWER SUPPLY LABOR EXPENSES									
15	LP556 556 LOAD DISPATCHING	PG-DD-TO	351,036	14,883	365,919	189,561	295	744	6,994
16	LP557 557 OTHER PROD EXP & CR	LPTOA	4,169	177	4,346	2,250	4	9	83
17			355,205	15,060	370,265	191,812	298	753	7,077
Subtotal LPPTOA: OTHER POWER SUPPLY LABOR EXPENSES									
LTOTOA OPERATION									
18	LT560 560 OPER SUPVSN & ENGINEERING	TG-DD-TO	231,348	(28,200)	203,148	104,416	162	410	3,852
19	LT561 561 LOAD DISPATCHING	TG-DD-TO	588,270	24,941	613,211	315,182	490	1,238	11,628
20	LT562 562 STATION EXPENSE	TG-DD-TO	57,281	2,438	59,719	30,695	48	121	1,132
21	LT563 563 OVERHEAD LINE EXPENSE	TG-DD-TO	3,540	150	3,690	1,896	3	7	70
22	LT566 566 MISC TRANSMISSION EXPENSE	TG-DD-TO	140,622	5,959	146,581	75,341	117	296	2,780
23			1,021,061	5,288	1,026,349	527,530	820	2,071	19,463
Subtotal LTOTOA: OPERATION									
LTMTOA MAINTENANCE									
24	LT568 568 MAINT SUPVSN & ENG	TG-DD-TO	295,857	12,544	308,401	158,514	246	622	5,848
25	LT569 569 MAINT OF STRUCTURES	TG-DD-TO	-	-	-	-	-	-	-
26	LT570 570 MAINT OF STATION EQUIP	TG-DD-TO	54,285	2,358	56,643	29,114	45	114	1,074
27	LT571 571 MAINT OF OVERHEAD LINES	TG-DD-TO	2,317	98	2,415	1,241	2	5	46
28	LT573 573 MAINT OF MISC TRANS PLT	TG-DD-TO	72	3	75	39	0	0	1
29			352,531	15,003	367,535	188,908	293	742	6,970
Subtotal LTMTOA: MAINTENANCE									
LDOTOA OPERATION									
30	LD580 580 OPER SUPVSN & ENGINEERING	LDOSUB	2,504,660	81,683	2,586,342	1,638,234	1,555	20,517	428
31	LD581 581 LOAD DISPATCHING	DS-DD-TO	447,077	18,955	466,032	252,541	398	5,120	-
32	LD582 582 STATION EXPENSES	DS-DD-TO	50,224	2,125	52,349	28,368	45	575	-
33	LD583 583 OVERHEAD LINE EXP	D1-DD-TO	265,117	13,626	278,743	151,050	238	3,062	-
34	LD583 583 OVERHEAD LINE EXP	D2-DD-TO	87,625	4,504	92,128	57,766	70	775	-
35	LD583 583 OVERHEAD LINE EXP	DV-CC-TO	73,714	3,789	77,503	62,580	6	-	-
36	LD584 584 UNDERGROUND LINE EXP	D1-DD-TO	205,745	9,136	214,882	116,444	184	2,361	-
37	LD584 584 UNDERGROUND LINE EXP	D2-DD-TO	48,203	2,140	50,343	31,566	38	424	-
38	LD584 584 UNDERGROUND LINE EXP	DV-CC-TO	63,980	2,841	66,821	53,955	5	-	-
39	LD585 585 STREET LIGHT & SIGNAL SYS	DH-LL-TO	624	27	651	-	-	651	-
40	LD586 586 METER EXPENSES	DM-CC-RO	-	2,137	2,137	1,109	0	-	20
41	LD586 586 METER EXPENSES	DM-CC-TO	172,591	6,095	178,686	117,945	49	-	259
42	LD587 587 CUST INSTALLATIONS EXP	DG-CC-TO	234,061	11,802	245,862	220,041	4	725	7
43	LD588 588 MISC DISTRIBUTION EXP	LDOSUB	531,117	22,578	553,695	350,720	333	4,392	92
44			4,684,736	181,437	4,866,173	3,082,318	2,925	38,602	806
Subtotal LDOTOA: OPERATION									
LDMTOA MAINTENANCE									
45	LD590 590 MAINT SUPVSN & ENGINEERING	LDMSUB	614,140	30,629	644,769	386,917	452	7,496	14
46	LD592 592 MAINT OF STATION EQUIP	DS-DD-TO	178,670	7,576	186,246	100,926	159	2,046	-
47	LD593 593 MAINT OF OVERHEAD LINES	D1-DD-TO	878,671	43,960	922,631	499,971	788	10,136	-
48	LD593 593 MAINT OF OVERHEAD LINES	D2-DD-TO	290,412	14,529	304,942	191,205	233	2,567	-
49	LD593 593 MAINT OF OVERHEAD LINES	DV-CC-TO	244,309	12,223	256,532	207,138	19	-	-
50	LD594 594 MAINT OF UNDERGROUND LINES	D1-DD-TO	390,377	19,975	410,352	222,368	351	4,508	-
51	LD594 594 MAINT OF UNDERGROUND LINES	D2-DD-TO	91,459	4,680	96,138	60,281	73	809	-
52	LD594 594 MAINT OF UNDERGROUND LINES	DV-CC-TO	121,394	6,212	127,605	103,036	10	-	-
53	LD7595 595 MAINT OF LINE TRANSFORMERS	DX-DD-TO	9,707	502	10,209	6,401	8	86	-
54	LD596NR 596 MNT OF ST LIGHT & SIGNAL SYS - NONRDWY	DH-LL-TO	6,901	340	7,241	-	-	7,241	-
55	LD597 597 MAINT OF METERS	DM-CC-RO	-	295	295	153	0	-	3
56	LD597 597 MAINT OF METERS	DM-CC-TO	32,773	1,157	33,930	22,396	9	-	49
57	LD598 598 MAINT OF MISC DISTRIBUTION PLT	LDMSUB	14,394	618	15,012	9,008	11	175	0
58			2,873,207	142,695	3,015,902	1,809,801	2,112	35,063	67
Subtotal LDMTOA: MAINTENANCE									
LCAOTOA OPERATION									
59	LCA901 901 SUPERVISION	LCAMRCR	146,552	(42,763)	103,788	92,538	3	291	4
60	LCA902 902 METER READING EXPENSE	CM-CC-RO	-	213	213	111	0	-	2
61	LCA902 902 METER READING EXPENSE	CM-CC-TO	77,183	3,572	80,755	65,057	6	-	8
62	LCA903 903 CUST RCDS & COLLECTION EXP	CR-CC-RO	-	570	570	296	0	-	5
63	LCA903 903 CUST RCDS & COLLECTION EXP	CR-CC-TO	2,233,047	101,966	2,335,013	2,089,134	53	6,783	72
64	LCA905 905 MISC CUST ACCOUNTS EXP	LCAMRCR	13,715	581	14,297	12,747	0	40	1
65			2,470,497	64,139	2,534,636	2,259,882	62	7,115	91
Subtotal LCAOTOA: OPERATION									
LSOTOA OPERATION									
66	LCS907 907 SUPERVISION	CS-CC-TO	873,113	44,364	917,478	820,867	21	2,665	28
67	LCS908 908 CUSTOMER ASSISTANCE EXP	CS-CC-TO	55,777	2,364	58,141	52,019	1	169	6
68	LCS909 909 INFORM & INSTR ADVTNG EXP	CS-CC-TO	169,606	8,279	177,885	159,153	4	517	2
69	LCS910 910 MISC CUST SVC & INFORM EXP	CS-CC-RO	-	1	1	0	0	-	0
70	LCS910 910 MISC CUST SVC & INFORM EXP	CS-CC-TO	323,493	16,558	340,051	304,244	8	988	11
71			1,421,989	71,567	1,493,556	1,336,283	34	4,339	46
Subtotal LSOTOA: OPERATION									
72	LS911 911 SUPERVISION	PLPDTTOA	2,423	103	2,526	1,417	2	25	22
73	LS912 912 DEMONSTRATION & SELLING EXP	PLPDTTOA	415,596	18,655	434,251	243,608	318	4,249	3,796
74	LS916 916 MISC SALES EXP	PLPDTTOA	16,181	686	16,867	9,462	12	165	147
75			434,200	19,444	453,644	254,487	333	4,439	3,968
Subtotal LSOTOA: OPERATION									
76			19,195,711	592,416	19,788,127	12,581,275	11,448	104,754	146,808
Total									

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Cost of Service Labor Study Detail Model Results FX All Functions
Electric
For the Test Year Ended December 31, 2023

Line No.	Line Item	Customer Class Allocator	LARGE ELECTRIC HIGH LOAD FACTOR	MUNICIPAL BUILDINGS	SMALL ELECTRIC	LARGE ELECTRIC	LARGE INTERRUPTIBLE	
LPGTOA GENERATION LABOR EXPENSES								
1	LP500 500 OPERATION SUPVSN & ENGINEERING	PG-DD-TO	46,292	848	29,181	13,422	2,565	
2	LP506 506 MISC STEAM POWER EXPENSES	PG-DD-TO	86,031	1,575	54,231	24,944	4,767	
3	LP510 510 MAINT SUPVSN & ENGINEERING	PG-EE-TO	4,865	69	2,474	1,197	457	
4	LP512 512 MAINT OF BOILER PLANT	PG-EE-TO	70	1	35	17	7	
5	LP513 513 MAINT OF ELECTRIC PLANT	PG-EE-TO	796	11	405	196	75	
6	LP514 514 MAINT OF MISC STEAM PLANT	PG-DD-TO	9,050	166	5,705	2,624	501	
7	LP546 546 OPERATION SUPVSN & ENGINEERING	PG-DD-TO	109,635	2,007	69,111	31,787	6,075	
8	LP548O 548 OTH PWR OPER-GENERATION EXPENSES-NEW CAPACITY RETAIL	PG-DD-TO	351,787	6,441	221,755	101,996	19,493	
9	LP549 549 MISC OTH POWER GENERATION EXP	PG-DD-TO	501,728	9,186	316,273	145,470	27,802	
10	LP551 551 MAINT SUPVSN & ENGINEERING	PG-DD-TO	68,962	1,263	43,471	19,995	3,821	
11	LP553 553 MAINT OF GEN & ELEC PLT	PG-DD-TO	66,045	1,209	41,633	19,149	3,660	
12	LP552 552 OTH PWR MAINT-MAINT OF STRUCTURES	PG-DD-TO	3,713	68	2,340	1,076	206	
13	LP554 554 OTH PWR MAINT- MAINT MISC OTH PWR GEN PLT	PG-DD-TO	57,951	1,061	36,530	16,802	3,211	
14			Subtotal LPGTOA: GENERATION LABOR EXPENSES	23,905	823,144	378,674	72,639	
LPPTOA OTHER POWER SUPPLY LABOR EXPENSES								
15	LP556 556 LOAD DISPATCHING	PG-DD-TO	84,415	1,546	53,212	24,475	4,678	
16	LP557 557 OTHER PROD EXP & CR	LPTOA	1,003	18	632	291	56	
17			Subtotal LPPTOA: OTHER POWER SUPPLY LABOR EXPENSES	1,564	53,844	24,766	4,733	
LTOTOA OPERATION								
18	LT560 560 OPER SUPVSN & ENGINEERING	TG-DD-TO	46,498	851	29,311	13,481	4,167	
19	LT561 561 LOAD DISPATCHING	TG-DD-TO	140,356	2,570	88,476	40,694	12,577	
20	LT562 562 STATION EXPENSE	TG-DD-TO	13,669	250	8,616	3,963	1,225	
21	LT563 563 OVERHEAD LINE EXPENSE	TG-DD-TO	845	15	532	245	76	
22	LT566 566 MISC TRANSMISSION EXPENSE	TG-DD-TO	33,550	614	21,149	9,728	3,006	
23			Subtotal LTOTOA: OPERATION	4,301	148,084	68,111	21,051	
LMTOA MAINTENANCE								
24	LT568 568 MAINT SUPVSN & ENG	TG-DD-TO	70,589	1,292	44,497	20,466	6,326	
25	LT569 569 MAINT OF STRUCTURES	TG-DD-TO	-	-	-	-	-	
26	LT570 570 MAINT OF STATION EQUIP	TG-DD-TO	12,965	237	8,173	3,759	1,162	
27	LT571 571 MAINT OF OVERHEAD LINES	TG-DD-TO	553	10	349	160	50	
28	LT573 573 MAINT OF MISC TRANS PLT	TG-DD-TO	17	0	11	5	2	
29			Subtotal LMTOA: MAINTENANCE	1,540	53,029	24,391	7,538	
LDOTOA OPERATION								
30	LD580 580 OPER SUPVSN & ENGINEERING	LDOSUB	393,591	18,997	390,930	120,733	1,358	
31	LD581 581 LOAD DISPATCHING	DS-DD-TO	105,780	4,409	66,926	30,857	-	
32	LD582 582 STATION EXPENSES	DS-DD-TO	11,882	495	7,518	3,466	-	
33	LD583 583 OVERHEAD LINE EXP	D1-DD-TO	63,299	2,637	40,030	18,456	-	
34	LD583 583 OVERHEAD LINE EXP	D2-DD-TO	14,663	822	12,751	5,280	-	
35	LD583 583 OVERHEAD LINE EXP	DV-CC-TO	794	204	13,445	473	-	
36	LD584 584 UNDERGROUND LINE EXP	D1-DD-TO	48,774	2,033	30,859	14,228	-	
37	LD584 584 UNDERGROUND LINE EXP	D2-DD-TO	8,013	449	6,967	2,885	-	
38	LD584 584 UNDERGROUND LINE EXP	DV-CC-TO	685	176	11,592	408	-	
39	LD585 585 STREET LIGHT & SIGNAL SYS	DH-LL-TO	-	-	-	-	-	
40	LD586 586 METER EXPENSES	DM-CC-RO	511	18	318	150	11	
41	LD586 586 METER EXPENSES	DM-CC-TO	7,599	1,132	47,201	3,975	525	
42	LD587 587 CUST INSTALLATIONS EXP	DG-CC-TO	715	302	23,300	399	370	
43	LD588 588 MISC DISTRIBUTION EXP	LDOSUB	84,262	4,067	83,692	25,847	291	
44			Subtotal LDOTOA: OPERATION	35,743	735,530	227,157	2,554	
LDMTOA MAINTENANCE								
45	LD590 590 MAINT SUPVSN & ENGINEERING	LDMSUB	113,772	5,275	95,984	34,832	28	
46	LD592 592 MAINT OF STATION EQUIP	DS-DD-TO	42,274	1,762	26,747	12,332	-	
47	LD593 593 MAINT OF OVERHEAD LINES	D1-DD-TO	209,420	8,729	132,498	61,090	-	
48	LD593 593 MAINT OF OVERHEAD LINES	D2-DD-TO	48,534	2,722	42,204	17,476	-	
49	LD593 593 MAINT OF OVERHEAD LINES	DV-CC-TO	2,629	675	44,504	1,566	-	
50	LD594 594 MAINT OF UNDERGROUND LINES	D1-DD-TO	93,142	3,883	58,930	27,170	-	
51	LD594 594 MAINT OF UNDERGROUND LINES	D2-DD-TO	15,301	858	13,306	5,510	-	
52	LD594 594 MAINT OF UNDERGROUND LINES	DV-CC-TO	1,308	336	22,137	779	-	
53	LD7595 595 MAINT OF LINE TRANSFORMERS	DX-DD-TO	1,625	91	1,413	585	-	
54	LD596NR 596 MNT OF ST LIGHT & SIGNAL SYS - NONRDWY	DH-LL-TO	-	-	-	-	-	
55	LD597 597 MAINT OF METERS	DM-CC-RO	70	2	44	21	2	
56	LD597 597 MAINT OF METERS	DM-CC-TO	1,443	215	8,963	755	100	
57	LD598 598 MAINT OF MISC DISTRIBUTION PLT	LDMSUB	2,649	123	2,235	811	1	
58			Subtotal LDMTOA: MAINTENANCE	24,672	448,965	162,927	130	
LCAOTOA OPERATION								
59	LCA901 901 SUPERVISION	LCAMRCR	335	131	10,115	185	187	
60	LCA902 902 METER READING EXPENSE	CM-CC-RO	51	2	32	15	1	
61	LCA902 902 METER READING EXPENSE	CM-CC-TO	852	212	13,978	497	145	
62	LCA903 903 CUST RCDS & COLLECTION EXP	CR-CC-RO	136	5	85	40	3	
63	LCA903 903 CUST RCDS & COLLECTION EXP	CR-CC-TO	6,756	2,842	221,415	3,758	4,200	
64	LCA905 905 MISC CUST ACCOUNTS EXP	LCAMRCR	46	18	1,393	25	26	
65			Subtotal LCAOTOA: OPERATION	3,210	247,018	4,520	4,562	
LSOTOA OPERATION								
66	LCS907 907 SUPERVISION	CS-CC-TO	2,654	1,117	86,999	1,477	1,650	
67	LCS908 908 CUSTOMER ASSISTANCE EXP	CS-CC-TO	168	71	5,513	94	105	
68	LCS909 909 INFORM & INSTR ADVTSGN EXP	CS-CC-TO	515	217	16,868	286	320	
69	LCS910 910 MISC CUST SVC & INFORM EXP	CS-CC-RO	0	0	0	0	0	
70	LCS910 910 MISC CUST SVC & INFORM EXP	CS-CC-TO	984	414	32,245	547	612	
71			Subtotal LCSOTOA: OPERATION	1,818	141,625	2,404	2,886	
72	LS911 911 SUPERVISION	PLPDTTOA	507	16	367	153	17	
73	LS912 912 DEMONSTRATION & SELLING EXP	PLPDTTOA	87,209	2,810	63,040	26,233	2,988	
74	LS916 916 MISC SALES EXP	PLPDTTOA	3,387	109	2,449	1,019	116	
75			Subtotal LSOTOA: OPERATION	2,935	65,855	27,404	3,122	
76			Total	3,087,689	99,688	2,717,094	920,354	119,016

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Cost of Service Labor Study - Detail Model Results - FX-All Functions
Electric
For the Test Year Ended December 31, 2023

Line No.	Line Item	Per Book ⁽¹⁾	AJ051 - Payroll ⁽²⁾	AJ06G- Stock Options and Incentives ⁽³⁾	Adjustments	Total Adjusted
LPGTOA: GENERATION LABOR EXPENSES						
LPSTOA: STEAM POWER GENERATION LABOR EXPENSES						
1	OPERATION	586,470	24,955	(37,832)	(12,877)	573,593
2	MAINTENANCE	186,626	7,912	(135,628)	(127,716)	58,910
3	Subtotal LPSTOA STEAM POWER GENERATION LABOR EXPENSES	773,096	32,867	(173,460)	(140,593)	632,503
LPOTOA: OTHER POWER GENERATION LABOR EXPENSES						
4	OPERATION	3,994,725	188,743	(8,425)	180,318	4,175,043
5	MAINTENANCE	814,463	38,058	-	38,058	852,521
6	Subtotal LPOTOA OTHER POWER GENERATION LABOR EXPENSES	4,809,188	226,800	(8,425)	218,375	5,027,563
7	Subtotal LPGTOA GENERATION LABOR EXPENSES	5,582,284	259,668	(181,885)	77,783	5,660,066
LPPTOA: OTHER POWER SUPPLY LABOR EXPENSES						
LP56: 566 LOAD DISPATCH NG						
		351,036	14,883	-	14,883	365,919
LP57: 557 OTHER PROD EXP & CR						
		4,169	177	-	177	4,346
8	Subtotal LPPTOA OTHER POWER SUPPLY LABOR EXPENSES	355,205	15,060	-	15,060	370,265
LTOTOA: OPERATION						
LT560: 560 OPER SUPVSN & ENG NEER NG						
		231,348	9,807	(38,006)	(28,200)	203,148
LT561: 561 LOAD DISPATCH NG						
		588,270	24,941	-	24,941	613,211
LT562: 562 STATION EXPENSE						
		57,281	2,438	-	2,438	59,719
LT563: 563 OVERHEAD LINE EXPENSE						
		3,540	150	-	150	3,690
LT566: 566 MISC TRANSMISSION EXPENSE						
		140,622	5,959	-	5,959	146,581
9	Subtotal LTOTOA OPERATION	1,021,061	43,295	(38,006)	5,288	1,026,349
LMTOA: MAINTENANCE						
LT568: 568 MAINT SUPVSN & ENG						
		295,857	12,544	-	12,544	308,401
LT570: 570 MAINT OF STATION EQUIP						
		54,285	2,358	-	2,358	56,643
LT571: 571 MAINT OF OVERHEAD LINES						
		2,317	98	-	98	2,415
LT573: 573 MAINT OF MISC TRANS PLT						
		72	3	-	3	75
10	Subtotal LMTOA MAINTENANCE	352,531	15,003	-	15,003	367,535
LDOTOA: OPERATION						
LD580: 580 OPER SUPVSN & ENG NEERING						
		2,504,660	116,064	(34,381)	81,683	2,586,342
LDOSUB: OTHER DISTRIBUTION OPERATION						
11	581 LOAD DISPATCHING	447,077	18,955	-	18,955	466,032
12	582 STATION EXPENSES	50,224	2,125	-	2,125	52,349
13	583 OVERHEAD LINE EXP	426,456	21,918	-	21,918	448,374
14	584 UNDERGROUND LINE EXP	317,927	14,118	-	14,118	332,045
15	585 STREET LIGHT & SIGNAL SYS	624	27	-	27	651
16	586 METER EXPENSES	172,591	8,232	-	8,232	180,823
17	587 CUST INSTALLATIONS EXP	234,061	11,802	-	11,802	245,862
18	Subtotal LDOSUB OTHER DISTRIBUTION OPERATION	1,648,959	77,177	-	77,177	1,726,136
LD588: 588 MISC DISTRIBUTION EXP						
		531,117	22,578	-	22,578	553,695
19	Subtotal LDOTOA OPERATION	4,684,736	215,818	(34,381)	181,437	4,866,173
LDMTOA: MAINTENANCE						
LD590: 590 MAINT SUPVSN & ENG NEER NG						
		614,140	30,629	-	30,629	644,769
LDMSUB: OTHER DISTRIBUTION MAINTENANCE						
20	592 MAINT OF STATION EQUIP	178,670	7,576	-	7,576	186,246
21	593 MAINT OF OVERHEAD LINES	1,413,393	70,712	-	70,712	1,484,105
22	594 MAINT OF UNDERGROUND LINES	603,230	30,866	-	30,866	634,096
23	595 MAINT OF LINE TRANSFORMERS	9,707	502	-	502	10,209
24	596 MAINT OF STREET LIGHT & SIGNAL SYS - NONRDWY	6,901	340	-	340	7,241
25	597 MAINT OF METERS	32,773	1,452	-	1,452	34,224
26	Subtotal LDMSUB OTHER DISTRIBUTION MAINTENANCE	2,244,674	111,448	-	111,448	2,356,121
LD598: 598 MAINT OF MISC DISTRIBUTION PLT						
		14,394	618	-	618	15,012
27	Subtotal LDMTOA MAINTENANCE	2,873,207	142,695	-	142,695	3,015,902
LCAOTOA: OPERATION						
LCA901: 901 SUPERVISION						
		146,552	6,602	(49,366)	(42,763)	103,788
LCAMRCR: METER READING AND CUST RECORDS						
28	902 METER READING EXPENSE	77,183	3,785	-	3,785	80,968
29	903 CUST RCDS & COLLECTION EXP	2,233,047	102,536	-	102,536	2,335,583
30	Subtotal LCAMRCR METER READING AND CUST RECORDS	2,310,230	106,321	-	106,321	2,416,551
LCA905: 905 MISC CUST ACCOUNTS EXP						
		13,715	581	-	581	14,297
31	Subtotal LCAOTOA OPERATION	2,470,497	113,505	(49,366)	64,139	2,534,636
LCSOTOA: OPERATION						
LCS907: 907 SUPERVISION						
		873,113	44,364	-	44,364	917,478
LCS908: 908 CUSTOMER ASSISTANCE EXP						
		55,777	2,364	-	2,364	58,141
LCS909: 909 INFORM & NSTR ADVTSNG EXP						
		169,606	8,279	-	8,279	177,885
LCS910: 910 MISC CUST SVC & INFORM EXP						
		323,493	16,559	-	16,559	340,052
32	Subtotal LCSOTOA OPERATION	1,421,989	71,567	-	71,567	1,493,566

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Cost of Service Labor Study - Detail Model Results - FX-All Functions
Electric
For the Test Year Ended December 31, 2023

Line No.	Line Item	Per Book ⁽¹⁾	AJ051 - Payroll ⁽²⁾	AJ06G- Stock Options and Incentives ⁽³⁾	Adjustments	Total Adjusted
	LSOTOA: OPERATION					
	LS911: 911 SUPERVISION	2,423	103	-	103	2,526
	LS912: 912 DEMONSTRATION & SELLING EXP	415,596	18,655	-	18,655	434,251
	LS916: 916 MISC SALES EXP	16,181	686	-	686	16,867
33	Subtotal LSOTOA OPERATION	434,200	19,444	-	19,444	453,644
34	Total	19,195,711	896,054	(303,638)	592,416	19,788,127

Notes:

⁽¹⁾ Reference AJ05I.4 - AJ05I.5 Direct Payroll Excluding A&G and AJ05I.10 - AJ05I.12 Affiliate Payroll Excluding A&G

⁽²⁾ Reference AJ05I.1 - AJ05I.2 Excluding A&G and Employment Taxes

⁽³⁾ Reference AJ06G.1 Lns 1 - 7

**Section 12 - Other Rate
Tariff Changes (BRAR)**

ATTACHMENT A

**ENTERGY NEW ORLEANS, LLC
BASE RATE ADJUSTMENT RIDER**

NET MONTHLY RATE

The Net Monthly Bill or Monthly Bill calculated pursuant to each applicable retail rate schedule* and/or rider schedule* on file with the City of New Orleans will be adjusted monthly by the appropriate percentage of applicable class base rate revenue, before application of other riders and monthly fuel adjustment.

* Excluded Schedules: AFC, AMO, CSGF, DTK, EAC, EECR, EFRP, EVCI, FAC, GPO, IRAR-E, MES, MISO, PPCR, PPS, R-3, R-8, RPCEA, SMS, SSCO, SSCOII, SSCR, and SSCRII.

<u>Rate Class</u>	<u>Rate Schedule</u>	<u>BRAR Rates August 2019– August 2021</u>	<u>BRAR Rates Sept 2021 – August 2024</u>	<u>BRAR Rates Sept 2024 –</u>
Residential – Fifteenth Ward	RES	-10.640%	-5.929%	-0.783%
Residential – outside the Fifteenth Ward	RES	0.000%	0.000%	0.000%
Small Electric	SE, TS	0.000%	0.000%	0.000%
Municipal Building	MB	0.000%	0.000%	0.000%
Large Electric	LE	1.731%	0.965%	0.142%
Large Electric-High Load Factor	LE-HLF	1.731%	0.965%	0.142%
Master Metered Non-Residential	MMNR	0.000%	0.000%	0.000%
High Voltage	HV	1.731%	0.965%	0.142%
Large Interruptible Service	LIS	1.731%	0.965%	0.142%
Lighting	ODSL, ONW, HPSV NW, PLS, SL	0.000%	0.000%	0.000%

Entergy New Orleans, LLC

**FINAL RATE ADJUSTMENT
FORMULA RATE PLAN FILING
GAS
RIDER SCHEDULE GFRP-7**

Test Year Ended December 31, 2023

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Gas
For the Period Ended December 31, 2023

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Effective 8-30-24

ATTACHMENT A

**ENTERGY NEW ORLEANS, LLC
GAS FORMULA RATE PLAN RIDER SCHEDULE GFRP-7
RATE ADJUSTMENTS
FOR THE TEST YEAR ENDED DECEMBER 31, 2023**

The following Rate Adjustments will be applied to the rates set out in the monthly bills of Entergy New Orleans, LLC's ("ENOL") Rate Schedules identified below, or such additional rate schedules of ENOL subject to the Gas Formula Rate Plan Rider Schedule GFRP-7 that may become effective, but not including special contracts that do not specifically provide for the application of the Rider GFRP-7. The Rate Adjustments shall be effective for bills rendered on and after the first billing cycle of September of the filing year for the 2024 Evaluation Report and September of the filing year for subsequent Evaluation Reports or as approved by the City Council of the City of New Orleans.

The Net Monthly Bill calculated pursuant to each applicable retail rate schedule* on file with the City Council of the City of New Orleans will be adjusted monthly by a percentage of 77.4716% before application of the monthly purchase gas adjustment except this Rider will not apply to the following:

*Excluded Schedules: Contract Minimums, GAFC, GR-1, MGS and PGA.

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Rider FRP Revenue Redetermination Formula
Gas
Evaluation Period
For the Test Year Ended December 31, 2023

SECTION 1			
BANDWIDTH CHECK			
Line No.	DESCRIPTION	REFERENCE	
1	Earned Rate of Return on Common Equity ("EROE")	Attachment B, Pg 1, L 19	6.00%
2	Evaluation Period Cost Rate for Common Equity ("EPCOE")	Developed per Attachment E	9.35%
3	Upper Band ROE	L2 + 50 basis points	9.85%
4	Lower Band ROE	L2 – 50 basis points	8.85%
SECTION 2			
ROE BAND RATE ADJUSTMENT			
	DESCRIPTION	REFERENCE	
5	Earned Rate of Return on Common Equity	L1	6.00%
6	ROE Adjustment if Earnings Above Upper Band ROE	If L1 > L3, then Adjustment = L2 - L1, but no adjustment if L1 ≤ L3.	0.00%
7	ROE Adjustment if Earnings Below Lower Band ROE	If L1 < L4, then Adjustment = L2 - L1, but no adjustment if L1 ≥ L4.	3.35%
8	Common Equity Capital Ratio	Attachment D, L3, Column B	55.00%
9	Rate Base	Attachment B, P1, L1	214,490,009
10	Revenue Conversion Factor	Attachment B, P1, L6	1.3767
11	Total Change in Rider GFRP Revenue	(L6 or L7) * L8 * L9 * L10	5,444,089
SECTION 3			
TOTAL BAND RATE ADJUSTMENT			
	DESCRIPTION	REFERENCE	
12	Annualized Evaluation Period GFRP Revenue (1)	See Note 1	22,468,288
13	Change in Rider GFRP Revenue	L11	5,444,089
14	Extraordinary Cost Change Revenue Requirement	Per Sec. III.A of the Tariff	-
15	Other Recoveries	See Note 3	-
16	Total Evaluation GFRP Revenue (2)	L12 + L13 + L14 + L15	27,912,377

NOTES:

- (1) Rider GFRP Rate Adjustments in effect at the end of the applicable Evaluation Period multiplied by the applicable Evaluation Period revenues.
- (2) The Total Rider GFRP Revenue reflects the total credit or surcharge to be applied to customer bills based on the results of the Rider GFRP Redetermination Formula.
- (3) Other outside the bandwidth formula recoveries authorized by the Council shall be reflected on this line 15.

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Earned Rate of Return on Common Equity Formula
Gas
For the Test Year Ended December 31, 2023

Line No.	Description		Adjusted Amount
TOTAL COMPANY			
1	RATE BASE	Att B, P 2, L 18	214,490,009
2	BENCHMARK RATE OF RETURN ON RATE BASE	Att D, L 4, Col D	7.28%
3	REQUIRED OPERATING INCOME	L 1 * L 2	15,614,873
4	NET UTILITY OPERATING INCOME	Att B, P 3, L 24	11,660,390
5	OPERATING INCOME DEFICIENCY/(EXCESS)	L 3 - L 4	3,954,483
6	REVENUE CONVERSION FACTOR (1)		1.3767
7	REVENUE DEFICIENCY/(EXCESS)	L 5 * L 6	5,444,089
8	PRESENT RATE REVENUES ULTIMATE CUSTOMERS	Att B, P 3, L 1	106,370,191
9	REVENUE REQUIREMENT	L 7 + L 8	111,814,279
10	PRESENT RATE REVENUES	Att B, P 3, L 1	106,370,191
11	REVENUE DEFICIENCY/(EXCESS)	L 9 - L 10	5,444,089
12	REVENUE CONVERSION FACTOR (1)	L6	1.3767
13	OPERATING INCOME DEFICIENCY/(EXCESS)	L 11/L 12	3,954,483
14	RATE BASE	Att B, P 2, L 18	214,490,009
15	COMMON EQUITY DEFICIENCY/(EXCESS)	L 13/L 14	1.84%
16	WEIGHTED EVALUATION PERIOD COST RATE FOR COMMON EQUITY (%)	Att D, L 3, Col D	5.14%
17	WEIGHTED EARNED COMMON EQUITY RATE (%)	L 16 - L 15	3.30%
18	COMMON EQUITY RATIO (%)	Att D, L 3, Col B	55.00%
19	EARNED RATE OF RETURN ON COMMON EQUITY (%)	L 17/L 18	6.00%

Notes:

(1) Revenue Conversion Factor = $1 / [(1 - \text{Composite Tax Rate}) * (1 - \text{Bad Debt-Regulatory Commission Tax})]$

Entergy New Orleans, LLC Final Rate Adjustment Formula Rate Plan Rate Base (A) Gas For the Test Year Ended December 31, 2023					
Line No.	Description	Per Books	Adjustments (B)	Adjusted Amount	Reference
1	PLANT IN SERVICE (106 & 118)	400,070,838	15,783,145	415,853,983	RB 1
2	ACCUMULATED DEPRECIATION (119)	(151,357,451)	(8,802,137)	(160,159,588)	RB 2
3	NET UTILITY PLANT (L1 + L2)	248,713,387	6,981,008	255,694,395	L1 + L2
4	PLANT HELD FOR FUTURE USE	-	-	-	RB 3
5	CONSTRUCTION WORK IN PROGRESS (C) (119)	-	-	-	RB 14
6	MATERIALS AND SUPPLIES (D) (154 & 163)	4,282,450	1,026,562	5,309,012	RB 4
7	PREPAYMENTS (D) (165)	1,310,922	444,379	1,755,301	RB 5
8	CUSTOMER ADVANCES (252)	(0)	-	(0)	RB 15
9	CUSTOMER DEPOSITS (235)	-	(7,503,978)	(7,503,978)	RB 8
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	(148,690)	148,690	-	RB 6
11	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_2)	(4,599,036)	-	(4,599,036)	RB 7
12	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	(52,860,066)	(3,474,448)	(56,334,513)	RB 9
13	ACCUMULATED DEFERRED ITC PRE-1971-NET	-	-	-	RB 10
14	CASH WORKING CAPITAL (E)	-	-	-	RB 13
15	OTHER (F)	13,839,252	427,958	14,267,209	RB 11 Ln 1-3 + Ln 5-7
16	NET UNAMORTIZED RATE CASE EXPENSE (1823G8)	31,863	(31,863)	-	RB 11 Ln 4
17	PENSION LIABILITY EXCLUDING SFAS 158 (242 & 253)	(0)	5,901,619	5,901,619	RB 12
18	RATE BASE (L3 + Sum of L4 through L17)	210,570,081	3,919,928	214,490,009	(L3 + Sum of L4 through L17)

NOTES:

- (A) Ending balances are to be utilized except where otherwise noted.
- (B) Adjustments as set out in Attachment C to this rider GFRP. See Section 6 for the Adjustments Summary. See Section 10 for the Adjustment Workpapers.
- (C) Amount not subject to AFUDC accrual.
- (D) 13-month average balances
- (E) Cash Working Capital is deemed to be zero.
- (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C.

Entergy New Orleans, LLC Final Rate Adjustment Formula Rate Plan Operating Income Gas For the Test Year Ended December 31, 2023					
Line No.	Description	Per Books	Adjustments (A)	Adjusted Amount	Reference
REVENUES					
1	SALES TO ULTIMATE CUSTOMERS (480 - 481)	107,902,584	(1,532,393)	106,370,191	RV 1 Ln 1 - 4
2	OTHER GAS REVENUE (484, 487, 488 & 495)	(1,739,484)	2,856,846	1,117,362	RV 2 + RV 1 Ln 6
3	TOTAL OPERATING REVENUES (L1 + L2)	106,163,100	1,324,453	107,487,553	L1 + L2
EXPENSES					
GAS OPERATION & MAINTENANCE					
4	PRODUCTION - GAS PURCHASES (804)	43,505,244	(0)	43,505,244	EX 1
5	TRANSMISSION (859 & 860)	71,530	469	71,998	EX 1
6	DISTRIBUTION (870 - 894)	15,403,403	324,743	15,728,146	EX 1
7	CUSTOMER ACCOUNTING (901 - 905)	3,649,569	253,691	3,903,259	EX 1
8	CUSTOMER SERVICE & INFORMATION (907 - 910)	376,845	26,614	403,460	EX 1
9	SALES (911 - 916)	389,312	5,821	395,132	EX 1
10	ADMINISTRATIVE & GENERAL (920 - 935)	9,877,544	283,763	10,161,307	EX 1
11	TOTAL GAS O&M EXPENSES (Sum of L4 - L10)	73,273,447	895,100	74,168,547	Sum of L4 through L10
12	GAIN FROM DISPOSITION OF ALLOWANCES (411800)	(0)	-	(0)	EX 2
13	REGULATORY DEBITS & CREDITS (B) (4073 & 4074)	-	168,189	168,189	EX 4
14	DEPRECIATION & AMORTIZATION EXPENSES (403 - 404 & 407000)	13,177,563	700,522	13,878,085	EX 5
15	INTEREST ON CUSTOMER DEPOSITS	-	656,598	656,598	N/A
16	TAXES OTHER THAN INCOME (408)	9,976,403	(5,612,829)	4,363,574	EX 6
17	STATE INCOME TAX (409114 & 409149)	(4,407,950)	1,795,797	(2,612,153)	EX 7
18	FEDERAL INCOME TAX (409112 & 409148)	(11,401,342)	4,651,114	(6,750,228)	EX 7
19	PROV DEF INC TAX - STATE - NET (410120, 411120, & 410137)	4,540,380	(1,085,203)	3,455,178	EX 8
20	PROV DEF INC TAX - FED - NET (410101 & 411110)	7,564,942	949,344	8,514,286	EX 8
21	INVESTMENT TAX CREDIT (411430)	(26,289)	-	(26,289)	EX 9
22	OTHER (C)	-	11,376	11,376	N/A
23	TOTAL UTILITY OPERATING EXPENSES (Sum of L11 - L22)	92,697,153	3,130,010	95,827,163	Sum of L11 - L22
24	NET UTILITY OPERATING INCOME (L3 - L23)	13,465,947	(1,805,557)	11,660,390	L3 - L23

Notes:

- (A) Adjustments defined in Attachment C
- (B) Including, but not limited to, the amortization of regulatory assets and liabilities
- (C) Other items included pursuant to Section 8 of Attachment C

Entergy New Orleans, LLC Final Rate Adjustment Formula Rate Plan Income Tax Gas For The Test Year Ended December 31, 2023					
Line No.	Description	Per Books	Adjustments (A)	Adjusted Amount	Reference
1	TOTAL OPERATING REVENUES	106,163,100	1,324,453	107,487,553	Att B, P 3, L 3
2	TOTAL O&M EXPENSE	73,273,447	895,100	74,168,547	Att B, P 3, L 11
3	GAIN FROM DISPOSITION OF ALLOWANCES	(0)	-	(0)	Att B, P 3, L 12
4	REGULATORY DEBITS & CREDITS	-	168,189	168,189	Att B, P 3, L 13
5	DEPRECIATION & AMORTIZATION EXPENSE	13,177,563	700,522	13,878,085	Att B, P 3, L 14
6	INTEREST ON CUSTOMER DEPOSITS	-	656,598	656,598	Att B, P 3, L 15
7	TAXES OTHER THAN INCOME	9,976,403	(5,612,829)	4,363,574	Att B, P 3, L 16
8	OTHER	-	11,376	11,376	Att B, P 3, L 22
9	NET INCOME BEFORE INCOME TAXES	9,735,688	4,505,495	14,241,183	L1 - Sum of L2 through L8
10	ADJUSTMENTS TO NET INCOME BEFORE TAXES	(59,071,797)	9,916,254	(49,155,544)	EX 7
11	TAXABLE INCOME	(49,336,110)	14,421,749	(34,914,361)	L9 + L10
COMPUTATION OF STATE INCOME TAX					
12	STATE TAXABLE INCOME	(49,336,110)	14,421,749	(34,914,361)	L11
13	STATE ADJUSTMENTS	(0)	-	(0)	EX 7
14	TOTAL STATE TAXABLE INCOME	(49,336,110)	14,421,749	(34,914,361)	L12 + L13
15	STATE INCOME TAX BEFORE ADJUSTMENTS (B)	(3,700,208)	1,081,631	(2,618,577)	L14 * Eff. Tax Rate
16	ADJUSTMENTS TO STATE TAX	(707,742)	714,166	6,424	EX 7
17	STATE INCOME TAX	(4,407,950)	1,795,797	(2,612,153)	L15 + L16
COMPUTATION OF FEDERAL INCOME TAX					
18	TAXABLE INCOME	(49,336,110)	14,421,749	(34,914,361)	L11
19	STATE INCOME TAX BEFORE ADJUSTMENTS (B)	3,700,208	(1,081,631)	2,618,577	L15 as deduction
20	FEDERAL ADJUSTMENTS	-	-	-	
21	TOTAL FEDERAL TAXABLE INCOME	(45,635,901)	13,340,118	(32,295,784)	Sum of L18 through L20
22	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (B)	(9,583,539)	2,801,425	(6,782,115)	L 21 * Federal Tax Rate
23	ADJUSTMENTS TO FEDERAL TAX	(1,817,803)	1,849,689	31,887	EX 7
24	FEDERAL INCOME TAX	(11,401,342)	4,651,114	(6,750,228)	L22 + L23
25	TOTAL INCOME TAX	(15,809,292)	6,446,911	(9,362,381)	L17 + L24

Notes :

- (A) Adjustments as defined in Attachment C.
- (B) The Tax Rate in effect at the time the Evaluation Report is filed shall be utilized.

Amounts may not add or tie to other schedules due to rounding

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Rate Base
Gas
For the Test Year Ended December 31, 2023

LINE NO.	DESCRIPTION	TOTAL ADJUSTMENTS (A)	AJ01A - Rate Schedule and Other Revenue	AJ01B - Uncollectible	AJ02 - Interest Synchronization
1	PLANT IN SERVICE (106 & 118)	15,783,145	-	-	-
2	ACCUMULATED DEPRECIATION (119)	(8,802,137)	-	-	-
3	NET UTILITY PLANT (L1 + L2)	6,981,008	-	-	-
4	PLANT HELD FOR FUTURE USE	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (119)	-	-	-	-
6	MATERIALS AND SUPPLIES (D) (154 & 163)	1,026,562	-	-	-
7	PREPAYMENTS (D) (165)	444,379	-	-	-
8	CUSTOMER ADVANCES (252)	-	-	-	-
9	CUSTOMER DEPOSITS (235)	(7,503,978)	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	148,690	-	-	-
11	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_2)	-	-	-	-
12	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	(3,474,448)	-	-	-
13	ACCUMULATED DEFERRED ITC PRE-1971-NET	-	-	-	-
14	CASH WORKING CAPITAL (E)	-	-	-	-
15	OTHER (F)	427,958	-	-	-
16	NET UNAMORTIZED RATE CASE EXPENSE (1823G8)	(31,863)	-	-	-
17	PENSION LIABILITY EXCLUDING SFAS 158 (242 & 253)	5,901,619	-	-	-
18	RATE BASE (L3 + Sum of L4 through L17)	3,919,928	-	-	-

NOTES:

- (A) Ending balances are to be utilized except where otherwise noted.
- (B) Adjustments as set out in Attachment C to this rider GFRP. See Section 6 for the Adjustments Summary. See Section 10 for the Adjustment Workpapers.
- (C) Amount not subject to AFUDC accrual.
- (D) 13-month average balances
- (E) Cash Working Capital is deemed to be zero.
- (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C.

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Rate Base
Gas
For the Test Year Ended December 31, 2023

LINE NO.	DESCRIPTION	AJ03A - Income Taxes-ADIT	AJ03B - Income Taxes-CIT & DIT	AJ04A - Regulatory Debits and Credits	AJ04E - Retired Revenue Requirement
1	PLANT IN SERVICE (106 & 118)	-	-	-	-
2	ACCUMULATED DEPRECIATION (119)	-	-	-	-
3	NET UTILITY PLANT (L1 + L2)	-	-	-	-
4	PLANT HELD FOR FUTURE USE	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (119)	-	-	-	-
6	MATERIALS AND SUPPLIES (D) (154 & 163)	-	-	-	-
7	PREPAYMENTS (D) (165)	-	-	-	-
8	CUSTOMER ADVANCES (252)	-	-	-	-
9	CUSTOMER DEPOSITS (235)	-	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	-	-	-	-
11	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_2)	-	-	-	-
12	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	(12,539,965)	-	-	411,573
13	ACCUMULATED DEFERRED ITC PRE-1971-NET	-	-	-	-
14	CASH WORKING CAPITAL (E)	-	-	-	-
15	OTHER (F)	-	-	(1,070)	-
16	NET UNAMORTIZED RATE CASE EXPENSE (1823G8)	-	-	(31,863)	-
17	PENSION LIABILITY EXCLUDING SFAS 158 (242 & 253)	-	-	-	-
18	RATE BASE (L3 + Sum of L4 through L17)	(12,539,965)	-	(32,932)	411,573

NOTES:

- (A) Ending balances are to be utilized except where otherwise noted.
- (B) Adjustments as set out in Attachment C to this rider GFRP. See Section 6 for the Adjustments Summary. See Section 10 for the Adjustment Workpapers.
- (C) Amount not subject to AFUDC accrual.
- (D) 13-month average balances
- (E) Cash Working Capital is deemed to be zero.
- (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C.

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Rate Base
Gas
For the Test Year Ended December 31, 2023

LINE NO.	DESCRIPTION	AJ04F - COVID 19 Adjustment	AJ05A - Plant Transfers	AJ05B - K&M ADIT	AJ05F - Pension
1	PLANT IN SERVICE (106 & 118)	-	15,783,145	-	-
2	ACCUMULATED DEPRECIATION (119)	-	(8,802,137)	-	-
3	NET UTILITY PLANT (L1 + L2)	-	6,981,008	-	-
4	PLANT HELD FOR FUTURE USE	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (119)	-	-	-	-
6	MATERIALS AND SUPPLIES (D) (154 & 163)	-	-	-	-
7	PREPAYMENTS (D) (165)	-	-	-	-
8	CUSTOMER ADVANCES (252)	-	-	-	-
9	CUSTOMER DEPOSITS (235)	-	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	-	-	-	-
11	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_2)	-	-	-	-
12	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	158,539	(538,702)	9,308,162	-
13	ACCUMULATED DEFERRED ITC PRE-1971-NET	-	-	-	-
14	CASH WORKING CAPITAL (E)	-	-	-	-
15	OTHER (F)	(588,818)	-	-	-
16	NET UNAMORTIZED RATE CASE EXPENSE (1823G8)	-	-	-	-
17	PENSION LIABILITY EXCLUDING SFAS 158 (242 & 253)	-	-	-	481,734
18	RATE BASE (L3 + Sum of L4 through L17)	(430,278)	6,442,306	9,308,162	481,734

NOTES:

- (A) Ending balances are to be utilized except where otherwise noted.
- (B) Adjustments as set out in Attachment C to this rider GFRP. See Section 6 for the Adjustments Summary. See Section 10 for the Adjustment Workpapers.
- (C) Amount not subject to AFUDC accrual.
- (D) 13-month average balances
- (E) Cash Working Capital is deemed to be zero.
- (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C.

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Rate Base
Gas
For the Test Year Ended December 31, 2023

LINE NO.	DESCRIPTION	AJ05G - Customer Deposits and Interest	AJ05I - Payroll	AJ05J - Depreciation	AJ05J - Depreciation (Reversal)
1	PLANT IN SERVICE (106 & 118)	-	-	-	-
2	ACCUMULATED DEPRECIATION (119)	-	-	-	-
3	NET UTILITY PLANT (L1 + L2)	-	-	-	-
4	PLANT HELD FOR FUTURE USE	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (119)	-	-	-	-
6	MATERIALS AND SUPPLIES (D) (154 & 163)	-	-	-	-
7	PREPAYMENTS (D) (165)	-	-	-	-
8	CUSTOMER ADVANCES (252)	-	-	-	-
9	CUSTOMER DEPOSITS (235)	(371,597)	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	-	-	-	-
11	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_2)	-	-	-	-
12	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	-	-	-	-
13	ACCUMULATED DEFERRED ITC PRE-1971-NET	-	-	-	-
14	CASH WORKING CAPITAL (E)	-	-	-	-
15	OTHER (F)	-	-	-	-
16	NET UNAMORTIZED RATE CASE EXPENSE (1823G8)	-	-	-	-
17	PENSION LIABILITY EXCLUDING SFAS 158 (242 & 253)	-	-	-	-
18	RATE BASE (L3 + Sum of L4 through L17)	(371,597)			

NOTES:

- (A) Ending balances are to be utilized except where otherwise noted.
- (B) Adjustments as set out in Attachment C to this rider GFRP. See Section 6 for the Adjustments Summary. See Section 10 for the Adjustment Workpapers.
- (C) Amount not subject to AFUDC accrual.
- (D) 13-month average balances
- (E) Cash Working Capital is deemed to be zero.
- (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C.

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Rate Base
Gas
For the Test Year Ended December 31, 2023

LINE NO.	DESCRIPTION	AJ05K - Disconnect Moratorium Regulatory Asset	AJ05M - Utility Conflicts Regulatory Asset and Amortization	AJ06A - Miscellaneous Adjustment	AJ06B - ESL, Bank Loans, and Customer Deposits Interest
1	PLANT IN SERVICE (106 & 118)	-	-	-	-
2	ACCUMULATED DEPRECIATION (119)	-	-	-	-
3	NET UTILITY PLANT (L1 + L2)	-	-	-	-
4	PLANT HELD FOR FUTURE USE	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (119)	-	-	-	-
6	MATERIALS AND SUPPLIES (D) (154 & 163)	-	-	-	-
7	PREPAYMENTS (D) (165)	-	-	-	-
8	CUSTOMER ADVANCES (252)	-	-	-	-
9	CUSTOMER DEPOSITS (235)	-	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	-	-	-	-
11	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_2)	-	-	-	-
12	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	23,309	(297,364)	-	-
13	ACCUMULATED DEFERRED ITC PRE-1971-NET	-	-	-	-
14	CASH WORKING CAPITAL (E)	(86,569)	1,104,414	-	-
15	OTHER (F)	-	-	-	-
16	NET UNAMORTIZED RATE CASE EXPENSE (1823G6)	-	-	-	-
17	PENSION LIABILITY EXCLUDING SFAS 158 (242 & 253)	-	-	-	-
18	RATE BASE (L3 + Sum of L4 through L17)	(63,261)	807,051		

NOTES:

- (A) Ending balances are to be utilized except where otherwise noted.
- (B) Adjustments as set out in Attachment C to this rider GFRP. See Section 6 for the Adjustments Summary. See Section 10 for the Adjustment Workpapers.
- (C) Amount not subject to AFUDC accrual.
- (D) 13-month average balances
- (E) Cash Working Capital is deemed to be zero.
- (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C.

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Rate Base
Gas
For the Test Year Ended December 31, 2023

LINE NO.	DESCRIPTION	AJ06C - Storm Costs	AJ06D - Product Line Reclass	AJ06E - Taxes Other Than Income	AJ06G - Stock Options and Incentives	SA1: SA1 - Staff Adjustment 1
1	PLANT IN SERVICE (106 & 118)	-	-	-	-	-
2	ACCUMULATED DEPRECIATION (119)	-	-	-	-	-
3	NET UTILITY PLANT (L1 + L2)	-	-	-	-	-
4	PLANT HELD FOR FUTURE USE	-	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (119)	-	-	-	-	-
6	MATERIALS AND SUPPLIES (D) (154 & 163)	-	1,026,562	-	-	-
7	PREPAYMENTS (D) (165)	-	444,379	-	-	-
8	CUSTOMER ADVANCES (252)	-	-	-	-	-
9	CUSTOMER DEPOSITS (235)	-	(7,132,381)	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	148,690	-	-	-	-
11	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_2)	-	-	-	-	-
12	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	-	-	-	-	-
13	ACCUMULATED DEFERRED ITC PRE-1971-NET	-	-	-	-	-
14	CASH WORKING CAPITAL (E)	-	-	-	-	-
15	OTHER (F)	-	-	-	-	-
16	NET UNAMORTIZED RATE CASE EXPENSE (1823G8)	-	-	-	-	-
17	PENSION LIABILITY EXCLUDING SFAS 158 (242 & 253)	-	5,419,885	-	-	-
18	RATE BASE (L3 + Sum of L4 through L17)	148,690	(241,555)	-	-	-

NOTES:

- (A) Ending balances are to be utilized except where otherwise noted.
- (B) Adjustments as set out in Attachment C to this rider GFRP. See Section 6 for the Adjustments Summary. See Section 10 for the Adjustment Workpapers.
- (C) Amount not subject to AFUDC accrual.
- (D) 13-month average balances
- (E) Cash Working Capital is deemed to be zero.
- (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C.

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Operating Income
Gas
For the Test Year Ended December 31, 2023

LINE NO.	DESCRIPTION	TOTAL ADJUSTMENTS (A)	A.J01A - Rate Schedule and Other Revenue	A.J01B - Uncollectible	A.J02 - Interest Synchronization	A.J03A - Income Taxes-ADT	A.J03B - Income Taxes-CIT & DIT
	REVENUES						
1	SALES TO ULTIMATE CUSTOMERS (480 - 481)	(1,532,393)	(1,532,393)	-	-	-	-
2	OTHER GAS REVENUE (484, 487, 488, & 495)	2,856,846	2,856,846	-	-	-	-
3	TOTAL OPERATING REVENUES (L1 + L2)	1,324,453	1,324,453	-	-	-	-
	EXPENSES						
4	GAS OPERATION & MAINTENANCE	(0)	-	-	-	-	-
5	PRODUCTION - GAS PURCHASES (804)	469	-	-	-	-	-
6	TRANSMISSION (859 & 860)	324,743	-	-	-	-	-
7	DISTRIBUTION (870 - 894)	253,691	-	(164,656)	-	-	-
8	CUSTOMER ACCOUNT NG (901 - 905)	26,614	-	-	-	-	-
9	CUSTOMER SERVICE & INFORMATION (907 - 910)	5,821	-	-	-	-	-
10	SALES (911 - 916)	283,763	-	-	-	-	-
11	ADMINISTRATIVE & GENERAL (920 - 935)	895,100	-	(164,656)	-	-	-
12	TOTAL GAS O&M EXPENSES (Sum of L4 - L10)	-	-	-	-	-	-
13	GAIN FROM DISPOSITION OF ALLOWANCES (411800)	168,189	-	-	-	-	-
14	REGULATORY DEBITS & CREDITS (B) (4073 & 4074)	700,522	-	-	-	-	-
15	DEPRECIATION & AMORTIZATION EXPENSES (403 - 404 & 407000)	656,598	-	-	-	-	-
16	INTEREST ON CUSTOMER DEPOSITS	(5,612,829)	-	(2,750)	-	-	-
17	TAXES OTHER THAN INCOME (408)	1,795,797	99,334	12,555	101,747	-	1,331,277
18	STATE INCOME TAX (409112)	4,651,114	257,275	32,519	263,526	-	3,448,008
19	FEDERAL INCOME TAX (409114)	(1,085,203)	-	-	-	-	(1,061,282)
20	PROV DEF INC TAX - STATE - NET (410120, 411120, & 410137)	949,344	-	-	-	-	1,011,297
21	PROV DEF INC TAX - FED - NET	-	-	-	-	-	-
22	INVESTMENT TAX CREDIT (411430)	-	-	-	-	-	-
23	OTHER (C)	11,376	-	-	-	-	-
	TOTAL UTILITY OPERATING EXPENSES (Sum of L11 - L22)	3,130,010	356,609	(122,332)	365,273	-	4,729,300
24	NET UTILITY OPERATING INCOME (L3 - L23)	(1,805,557)	967,844	122,332	(365,273)	-	(4,729,300)

Notes:
(A) Adjustments defined in Attachment C
(B) Including, but not limited to, the amortization of regulatory assets and liabilities
(C) Other items included pursuant to Section 8 of Attachment C

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Operating Income
Gas
For the Test Year Ended December 31, 2023

LINE NO.	DESCRIPTION	AJ04A - Regulatory Debits and Credits	AJ04E - Retired Revenue Requirement	AJ04F - COVID 19 Adjustment	AJ05A - Plant Transfers	AJ05B - K&M ADIT	AJ05F - Pension
	REVENUES						
1	SALES TO ULTIMATE CUSTOMERS (480 - 481)	-	-	-	-	-	-
2	OTHER GAS REVENUE (484, 487, 488, & 495)	-	-	-	-	-	-
3	TOTAL OPERATING REVENUES (L1 + L2)	-	-	-	-	-	-
	EXPENSES						
	GAS OPERATION & MAINTENANCE						
4	PRODUCTION - GAS PURCHASES (804)	-	-	-	-	-	-
5	TRANSMISSION (859 & 860)	-	-	-	-	-	-
6	DISTRIBUTION (870 - 894)	(12,897)	-	-	-	-	-
7	CUSTOMER ACCOUNT NG (901 - 905)	-	-	361,657	-	-	-
8	CUSTOMER SERVICE & INFORMATION (907 - 910)	(3)	-	-	-	-	-
9	SALES (911 - 916)	-	-	-	-	-	-
10	ADMINISTRATIVE & GENERAL (920 - 935)	(13,291)	-	-	-	-	421,403
11	TOTAL GAS O&M EXPENSES (Sum of L4 - L10)	(26,190)	-	361,657	-	-	421,403
12	GAIN FROM DISPOSITION OF ALLOWANCES (411800)	-	-	-	-	-	-
13	REGULATORY DEBITS & CREDITS (B) (4073 & 4074)	-	337,301	30,888	-	-	-
14	DEPRECIATION & AMORTIZATION EXPENSES (403 - 404 & 407000)	(258,561)	-	-	-	-	-
15	INTEREST ON CUSTOMER DEPOSITS	(170)	-	-	-	-	-
16	TAXES OTHER THAN INCOME (408)	-	(25,298)	-	-	-	(31,605)
17	STATE INCOME TAX (409112)	21,369	(65,521)	(0)	-	-	(81,858)
18	FEDERAL INCOME TAX (409114)	55,346	-	(0)	-	-	-
20	PROV DEF INC TAX - STATE - NET (410120, 411120, & 410137)	-	-	(29,441)	-	-	-
19	PROV DEF INC TAX - FED - NET	-	-	(76,252)	-	-	-
21	INVESTMENT TAX CREDIT (411430)	-	-	-	-	-	-
22	OTHER (C)	-	-	-	-	-	-
23	TOTAL UTILITY OPERATING EXPENSES (Sum of L11 - L22)	(208,206)	246,483	286,852	-	-	307,941
24	NET UTILITY OPERATING INCOME (L3 - L23)	208,206	(246,483)	(286,852)	-	-	(307,941)

Notes:
(A) Adjustments defined in Attachment C
(B) Including, but not limited to, the amortization of regulatory assets and liabilities
(C) Other items included pursuant to Section 8 of Attachment C

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Operating Income
Gas
For the Test Year Ended December 31, 2023

LINE NO.	DESCRIPTION	AJ05G - Customer Deposits and Interest	AJ05I - Payroll	AJ05J - Depreciation	AJ05J - Depreciation (Reversal)	AJ05K - Disconnect Moratorium Regulatory Asset	AJ05M - Utility Conflicts Regulatory Asset and Amortization
	REVENUES						
1	SALES TO ULTIMATE CUSTOMERS (480 - 481)	-	-	-	-	-	-
2	OTHER GAS REVENUE (484, 487, 488, & 495)	-	-	-	-	-	-
3	TOTAL OPERATING REVENUES (L1 + L2)	-	-	-	-	-	-
	EXPENSES						
4	GAS OPERATION & MAINTENANCE	-	(0)	-	-	-	-
5	PRODUCTION - GAS PURCHASES (804)	-	457	-	-	-	-
6	TRANSMISSION (859 & 860)	-	332,578	-	-	-	-
7	DISTRIBUTION (870 - 894)	-	13,177	-	-	64,927	-
8	CUSTOMER ACCOUNT NG (901 - 905)	-	6,229	-	-	-	-
9	CUSTOMER SERVICE & INFORMATION (907 - 910)	-	178,295	-	-	-	-
10	SALES (911 - 916)	-	564,427	-	-	-	-
11	ADMINISTRATIVE & GENERAL (920 - 935)	-	-	-	-	-	-
12	TOTAL GAS O&M EXPENSES (Sum of L4 - L10)	-	-	-	-	-	-
13	GAIN FROM DISPOSITION OF ALLOWANCES (411800)	-	-	-	-	-	-
14	REGULATORY DEBITS & CREDITS (B) (4073 & 4074)	-	-	-	-	-	-
15	DEPRECIATION & AMORTIZATION EXPENSES (403 - 404 & 407000)	-	-	13,419,575	(12,462,806)	-	-
16	INTEREST ON CUSTOMER DEPOSITS	196,102	-	-	-	-	-
17	TAXES OTHER THAN INCOME (408)	-	45,574	-	-	-	-
18	STATE INCOME TAX (409112)	(14,708)	(45,750)	(934,710)	934,710	1,623	(82,831)
19	FEDERAL INCOME TAX (409114)	(38,083)	(118,493)	(2,420,900)	2,420,900	4,204	(214,532)
20	PROV DEF INC TAX - STATE - NET (410120, 411120, & 410137)	-	-	(70,818)	-	(6,493)	82,831
21	PROV DEF INC TAX - FED - NET	-	-	(183,418)	-	(16,816)	214,532
22	INVESTMENT TAX CREDIT (411430)	-	-	-	-	-	-
23	OTHER (C)	-	-	-	-	-	-
	TOTAL UTILITY OPERATING EXPENSES (Sum of L11 - L22)	143,302	445,758	9,809,729	(9,107,196)	47,445	0
24	NET UTILITY OPERATING INCOME (L3 - L23)	(143,302)	(445,758)	(9,809,729)	9,107,196	(47,445)	(0)

Notes:
(A) Adjustments defined in Attachment C
(B) Including, but not limited to, the amortization of regulatory assets and liabilities
(C) Other items included pursuant to Section 8 of Attachment C

Entergy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustments Cross Reference - Operating Income
Gas
For the Test Year Ended December 31, 2023

LINE NO.	DESCRIPTION	AJ06A - Miscellaneous Adjustment	AJ06B - ESL, Bank Loans, and Customer Deposits Interest	AJ06C - Storm Costs	AJ06D - Product Line Reclass	AJ06E - Taxes Other Than Income	AJ06G - Stock Options and Incentives	SA1 SA1 - Staff Adjustment 1
	REVENUES							
1	SALES TO ULTIMATE CUSTOMERS (480 - 481)	-	-	-	-	-	-	-
2	OTHER GAS REVENUE (484, 487, 488, & 495)	-	-	-	-	-	-	-
3	TOTAL OPERATING REVENUES (L1 + L2)	-	-	-	-	-	-	-
	EXPENSES							
4	GAS OPERATION & MAINTENANCE	-	-	-	-	-	-	-
5	PRODUCTION - GAS PURCHASES (804)	(18)	-	-	30	-	-	-
6	TRANSMISSION (859 & 860)	(17,529)	-	-	33,484	-	(10,895)	-
7	DISTRIBUTION (870 - 894)	-	-	-	(30,223)	-	(11,705)	-
8	CUSTOMER ACCOUNT NG (901 - 905)	(102)	-	-	13,543	-	-	-
9	CUSTOMER SERVICE & INFORMATION (907 - 910)	(33)	-	-	(375)	-	-	-
10	SALES (911 - 916)	(33,260)	32,510	-	38,802	-	(340,696)	-
11	ADMINISTRATIVE & GENERAL (920 - 935)	(50,943)	32,510	-	55,280	-	(363,296)	-
12	TOTAL GAS O&M EXPENSES (Sum of L4 - L10)	-	-	-	-	-	-	-
13	GAIN FROM DISPOSITION OF ALLOWANCES (411800)	-	-	-	-	-	-	(200,000)
14	REGULATORY DEBITS & CREDITS (B) (4073 & 4074)	-	-	-	-	-	-	-
15	DEPRECIATION & AMORTIZATION EXPENSES (403 - 404 & 407000)	-	-	-	2,315	-	-	-
16	INTEREST ON CUSTOMER DEPOSITS	-	460,496	-	-	-	-	-
17	TAXES OTHER THAN INCOME (408)	(0)	-	-	1,812	(5,650,738)	(6,556)	-
18	STATE INCOME TAX (409112)	3,821	(37,829)	-	(4,454)	423,805	27,739	15,000
19	FEDERAL INCOME TAX (409114)	9,896	(97,976)	-	(11,536)	1,097,656	71,844	38,850
20	PROV DEF INC TAX - STATE - NET (410120, 411120, & 410137)	-	-	-	-	-	-	-
21	PROV DEF INC TAX - FED - NET	-	-	-	-	-	-	-
22	INVESTMENT TAX CREDIT (411430)	-	11,376	-	-	-	-	-
23	TOTAL UTILITY OPERATING EXPENSES (Sum of L11 - L22)	(37,227)	368,578	-	43,397	(4,129,277)	(270,270)	(146,150)
24	NET UTILITY OPERATING INCOME (L3 - L23)	37,227	(368,578)	-	(43,397)	4,129,277	270,270	146,150

Notes:
(A) Adjustments defined in Attachment C
(B) Including, but not limited to, the amortization of regulatory assets and liabilities
(C) Other items included pursuant to Section 8 of Attachment C

Energy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustment Cross Reference - Income Tax
Gas
For the Test Year Ended December 31, 2023

LINE NO.	DESCRIPTION	TOTAL ADJUSTMENTS (A)	AJ01A - Rate Schedule and Other Revenue	AJ01B - Uncollectible	AJ02 - Interest Synchronization	AJ03A - Income Taxes-ADIT	AJ03B - Income Taxes-CIT & DIT
1	TOTAL OPERATING REVENUES	1,324,453	1,324,453	-	-	-	-
2	TOTAL O&M EXPENSE	895,100	-	(164,656)	-	-	-
3	GAIN FROM DISPOSITION OF ALLOWANCES	-	-	-	-	-	-
4	REGULATORY DEBITS & CREDITS	168,189	-	-	-	-	-
5	DEPRECIATION & AMORTIZATION EXPENSE	700,522	-	-	-	-	-
6	INTEREST ON CUSTOMER DEPOSITS	656,598	-	-	-	-	-
7	TAXES OTHER THAN INCOME	(5,612,829)	-	(2,750)	-	-	-
8	OTHER	11,376	-	-	-	-	-
9	NET INCOME BEFORE INCOME TAXES (Line 1 - Sum of L2 through L8)	4,505,495	1,324,453	167,406	-	-	-
10	ADJUSTMENTS TO NET INCOME BEFORE TAXES	9,916,254	-	-	1,356,633	-	8,228,152
11	TAXABLE INCOME (Line 9 + Line 10)	14,421,749	1,324,453	167,406	1,356,633	-	8,228,152
	COMPUTATION OF STATE INCOME TAX						
12	TAXABLE INCOME (L11)	14,421,749	1,324,453	167,406	1,356,633	-	8,228,152
13	STATE ADJUSTMENTS	-	-	-	-	-	-
14	TOTAL STATE TAXABLE INCOME (L12 + L13)	14,421,749	1,324,453	167,406	1,356,633	-	8,228,152
15	STATE INCOME TAX BEFORE ADJUSTMENTS (L14 * Eff Tax Rate) (B)	1,081,631	99,334	12,555	101,747	-	617,111
16	ADJUSTMENTS TO STATE TAX	714,166	-	-	-	-	714,166
17	STATE INCOME TAX (L15 + L16)	1,795,797	99,334	12,555	101,747	-	1,331,277
	COMPUTATION OF FEDERAL INCOME TAX						
18	TAXABLE INCOME (Line 11)	14,421,749	1,324,453	167,406	1,356,633	-	8,228,152
19	STATE INCOME TAX (L15 as deduction)	(1,081,631)	(99,334)	(12,555)	(101,747)	-	(617,111)
20	FEDERAL ADJUSTMENTS	-	-	-	-	-	-
21	TOTAL FEDERAL TAXABLE INCOME (Sum of L18 through L20)	13,340,118	1,225,119	154,850	1,254,885	-	7,611,041
22	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (Line 21 * Federal Tax Rate) (B)	2,801,425	257,275	32,519	263,526	-	1,598,319
23	ADJUSTMENTS TO FEDERAL TAX	1,849,689	-	-	-	-	1,849,689
24	FEDERAL INCOME TAX (Line 22 + Line 23)	4,651,114	257,275	32,519	263,526	-	3,448,008
25	TOTAL INCOME TAX (Line 17 + Line 24)	6,446,911	356,609	45,074	365,273	-	4,779,285

Notes:
(A) Adjustments as defined in Attachment C.
(B) The Tax Rate in effect at the time the Evaluation Report is filed shall be utilized.

Energy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustment Cross Reference - Income Tax
Gas
For the Test Year Ended December 31, 2023

LINE NO.	DESCRIPTION	A.04A - Regulatory Debits and Credits	A.04E - Retired Revenue Requirement	AJ04F - COVID 19 Adjustment	AJ05A - Plant Transfers	AJ05B - K&M ADIT	AJ05F - Pension	AJ05G - Customer Deposits and Interest
1	TOTAL OPERATING REVENUES	-	-	-	-	-	-	-
2	TOTAL O&M EXPENSE	(26,190)	-	361,657	-	-	421,403	-
3	GAIN FROM DISPOSITION OF ALLOWANCES	-	-	-	-	-	-	-
4	REGULATORY DEBITS & CREDITS	-	-	-	-	-	-	-
5	DEPRECIATION & AMORTIZATION EXPENSE	(258,561)	337,301	30,888	-	-	-	-
6	INTEREST ON CUSTOMER DEPOSITS	-	-	-	-	-	-	196,102
7	TAXES OTHER THAN INCOME	(170)	-	-	-	-	-	-
8	OTHER	-	-	-	-	-	-	-
9	NET INCOME BEFORE INCOME TAXES (Line 1 - Sum of L2 through L8)	284,921	(337,301)	(392,545)	-	-	(421,403)	(196,102)
10	ADJUSTMENTS TO NET INCOME BEFORE TAXES	-	-	392,545	-	-	-	-
11	TAXABLE INCOME (Line 9 + Line 10)	284,921	(337,301)	(0)	-	-	(421,403)	(196,102)
	COMPUTATION OF STATE INCOME TAX							
12	TAXABLE INCOME (L11)	284,921	(337,301)	(0)	-	-	(421,403)	(196,102)
13	STATE ADJUSTMENTS	-	-	-	-	-	-	-
14	TOTAL STATE TAXABLE INCOME (L12 + L13)	284,921	(337,301)	(0)	-	-	(421,403)	(196,102)
15	STATE INCOME TAX BEFORE ADJUSTMENTS (L14 * Eff Tax Rate) (B)	21,369	(25,298)	(0)	-	-	(31,605)	(14,708)
16	ADJUSTMENTS TO STATE TAX	-	-	-	-	-	-	-
17	STATE INCOME TAX (L15 + L16)	21,369	(25,298)	(0)	-	-	(31,605)	(14,708)
	COMPUTATION OF FEDERAL INCOME TAX							
18	TAXABLE INCOME (Line 11)	284,921	(337,301)	(0)	-	-	(421,403)	(196,102)
19	STATE INCOME TAX (L15 as deduction)	(21,369)	25,298	0	-	-	31,605	14,708
20	FEDERAL ADJUSTMENTS	-	-	-	-	-	-	-
21	TOTAL FEDERAL TAXABLE INCOME (Sum of L18 through L20)	263,552	(312,003)	(0)	-	-	(389,798)	(181,395)
22	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (Line 21 * Federal Tax Rate) (B)	55,346	(65,521)	(0)	-	-	(81,858)	(38,093)
23	ADJUSTMENTS TO FEDERAL TAX	-	-	-	-	-	-	-
24	FEDERAL INCOME TAX (Line 22 + Line 23)	55,346	(65,521)	(0)	-	-	(81,858)	(38,093)
25	TOTAL INCOME TAX (Line 17 + Line 24)	76,715	(90,818)	(0)	-	-	(113,463)	(52,801)

Notes:
(A) Adjustments as defined in Attachment C.
(B) The Tax Rate in effect at the time the Evaluation Report is filed shall be utilized.

Energy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustment Cross Reference - Income Tax
Gas
For the Test Year Ended December 31, 2023

LINE NO.	DESCRIPTION	AJ051 - Payroll	AJ05J - Depreciation	AJ05J - Depreciation (Reversal)	AJ05K - Disconnect Moratorium Regulatory Asset	AJ05M - Utility Conflicts Regulatory Asset and Amortization	AJ06A - Miscellaneous Adjustment
1	TOTAL OPERATING REVENUES	-	-	-	-	-	-
2	TOTAL O&M EXPENSE	564,427	-	-	64,927	-	(50,943)
3	GAIN FROM DISPOSITION OF ALLOWANCES	-	-	-	-	-	-
4	REGULATORY DEBITS & CREDITS	-	-	-	-	-	-
5	DEPRECIATION & AMORTIZATION EXPENSE	-	13,419,575	(12,462,806)	-	-	-
6	INTEREST ON CUSTOMER DEPOSITS	-	-	-	-	-	-
7	TAXES OTHER THAN INCOME	45,574	-	-	-	-	(0)
8	OTHER	-	-	-	-	-	-
9	NET INCOME BEFORE INCOME TAXES (Line 1 - Sum of L2 through L8)	(610,001)	(13,419,575)	12,462,806	(64,927)	-	50,943
10	ADJUSTMENTS TO NET INCOME BEFORE TAXES	-	956,769	-	86,569	(1,104,414)	-
11	TAXABLE INCOME (Line 9 + Line 10)	(610,001)	(12,462,806)	12,462,806	21,642	(1,104,414)	50,943
	COMPUTATION OF STATE INCOME TAX						
12	TAXABLE INCOME (L11)	(610,001)	(12,462,806)	12,462,806	21,642	(1,104,414)	50,943
13	STATE ADJUSTMENTS	-	-	-	-	-	-
14	TOTAL STATE TAXABLE INCOME (L12 + L13)	(610,001)	(12,462,806)	12,462,806	21,642	(1,104,414)	50,943
15	STATE INCOME TAX BEFORE ADJUSTMENTS (L14 * Eff Tax Rate) (B)	(45,750)	(934,710)	934,710	1,623	(82,831)	3,821
16	ADJUSTMENTS TO STATE TAX	-	-	-	-	-	-
17	STATE INCOME TAX (L15 + L16)	(45,750)	(934,710)	934,710	1,623	(82,831)	3,821
	COMPUTATION OF FEDERAL INCOME TAX						
18	TAXABLE INCOME (Line 11)	(610,001)	(12,462,806)	12,462,806	21,642	(1,104,414)	50,943
19	STATE INCOME TAX (L15 as deduction)	45,750	934,710	(934,710)	(1,623)	82,831	(3,821)
20	FEDERAL ADJUSTMENTS	-	-	-	-	-	-
21	TOTAL FEDERAL TAXABLE INCOME (Sum of L18 through L20)	(564,251)	(11,528,096)	11,528,096	20,019	(1,021,583)	47,122
22	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (Line 21 * Federal Tax Rate) (B)	(118,493)	(2,420,900)	2,420,900	4,204	(214,532)	9,896
23	ADJUSTMENTS TO FEDERAL TAX	-	-	-	-	-	-
24	FEDERAL INCOME TAX (Line 22 + Line 23)	(118,493)	(2,420,900)	2,420,900	4,204	(214,532)	9,896
25	TOTAL INCOME TAX (Line 17 + Line 24)	(164,243)	(3,355,611)	3,355,611	5,827	(297,364)	13,716

Notes:
(A) Adjustments as defined in Attachment C.
(B) The Tax Rate in effect at the time the Evaluation Report is filed shall be utilized.

Energy New Orleans, LLC
Final Rate Adjustment
Formula Rate Plan
Adjustment Cross Reference - Income Tax
Gas
For the Test Year Ended December 31, 2023

LINE NO.	DESCRIPTION	AJ06B - ESL, Bank Loans, and Customer Deposits Interest	AJ06C - Storm Costs	AJ06D - Product Line Reclass	AJ06E - Taxes Other Than Income	AJ06G - Stock Options and Incentives	SA1 SA1 - Staff Adjustment 1
1	TOTAL OPERATING REVENUES	-	-	-	-	-	-
2	TOTAL O&M EXPENSE	32,510	-	55,260	-	(363,296)	-
3	GAIN FROM DISPOSITION OF ALLOWANCES	-	-	-	-	-	-
4	REGULATORY DEBITS & CREDITS	-	-	-	-	-	(200,000)
5	DEPRECIATION & AMORTIZATION EXPENSE	-	-	2,315	-	-	-
6	INTEREST ON CUSTOMER DEPOSITS	460,496	-	-	-	-	-
7	TAXES OTHER THAN INCOME	-	-	1,812	(5,650,738)	(6,556)	-
8	OTHER	11,376	-	-	-	-	-
9	NET INCOME BEFORE INCOME TAXES (Line 1 - Sum of L2 through L8)	(504,383)	-	(59,387)	5,650,738	369,852	200,000
10	ADJUSTMENTS TO NET INCOME BEFORE TAXES	-	-	-	-	-	-
11	TAXABLE INCOME (Line 9 + Line 10)	(504,383)	-	(59,387)	5,650,738	369,852	200,000
	COMPUTATION OF STATE INCOME TAX						
12	TAXABLE INCOME (L11)	(504,383)	-	(59,387)	5,650,738	369,852	200,000
13	STATE ADJUSTMENTS	-	-	-	-	-	-
14	TOTAL STATE TAXABLE INCOME (L12 + L13)	(504,383)	-	(59,387)	5,650,738	369,852	200,000
15	STATE INCOME TAX BEFORE ADJUSTMENTS (L14 * Eff Tax Rate) (B)	(37,829)	-	(4,454)	423,805	27,739	15,000
16	ADJUSTMENTS TO STATE TAX	-	-	-	-	-	-
17	STATE INCOME TAX (L15 + L16)	(37,829)	-	(4,454)	423,805	27,739	15,000
	COMPUTATION OF FEDERAL INCOME TAX						
18	TAXABLE INCOME (Line 11)	(504,383)	-	(59,387)	5,650,738	369,852	200,000
19	STATE INCOME TAX (L15 as deduction)	37,829	-	4,454	(423,805)	(27,739)	(15,000)
20	FEDERAL ADJUSTMENTS	-	-	-	-	-	-
21	TOTAL FEDERAL TAXABLE INCOME (Sum of L18 through L20)	(466,554)	-	(54,933)	5,226,933	342,113	185,000
22	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (Line 21 * Federal Tax Rate) (B)	(97,976)	-	(11,536)	1,097,656	71,844	36,850
23	ADJUSTMENTS TO FEDERAL TAX	-	-	-	-	-	-
24	FEDERAL INCOME TAX (Line 22 + Line 23)	(97,976)	-	(11,536)	1,097,656	71,844	36,850
25	TOTAL INCOME TAX (Line 17 + Line 24)	(135,805)	-	(15,990)	1,521,461	99,583	53,850

Notes:
(A) Adjustments as defined in Attachment C.
(B) The Tax Rate in effect at the time the Evaluation Report is filed shall be utilized.

**ENERGY NEW ORLEANS, LLC
FINAL RATE ADJUSTMENT
FORMULA RATE PLAN
Calculation of FRP Percentage
GAS**

Test Year Ending December 31, 2023

Line No. (a)	Rate Class (b)	2023 Per Book Base Rate Revenue (c)	2023 Base Rate Revenue Exclusions (d)	2023 Applicable Base Rate Revenue (1) (e) = (c) - (d)	Allocator (2) (f)	Allocated FRP Revenue (g)	FRP Percentage (h) = (g) / (e)
1	Residential	\$ 22,894,894	\$ -	\$ 22,894,894	63.545458%	\$ 17,737,047	77.4716%
2	Small General	\$ 5,122,252	\$ -	\$ 5,122,252	14.216963%	\$ 3,968,292	77.4716%
3	Large General	\$ 5,538,551	\$ -	\$ 5,538,551	15.372411%	\$ 4,290,805	77.4716%
4	Small Municipal	\$ 47,743	\$ -	\$ 47,743	0.132512%	\$ 36,987	77.4716%
5	Large Municipal	\$ 2,425,719	\$ -	\$ 2,425,719	6.732655%	\$ 1,879,244	77.4716%
6	Non-Jurisdictional	\$ 838,119	\$ -	\$ -	0.000000%	\$ -	
7	Total	\$ 36,867,277	\$ -	\$ 36,029,159	100.000000%	\$ 27,912,377	
8	Current FRP Annualization Revenue (5)					\$ 22,468,288	
9	Revenue Increase (3)					\$ 5,444,089	
10	Gas Regulatory Asset Revenue Requirement					\$ -	
11	Other Recoveries (4)					\$ -	
12	Revenue Change					<u>\$ 27,912,377</u>	77.4716%

Note: Revenue from the following Rate/Rider Schedules were not included: Contract Minimums, GAFC, GR-1, MGS and PGA.

- (1) Excludes rate schedules specifically identified on Attachment A of Schedule GFRP
- (2) Based on Column (e).
- (3) Attachment F, Line 13 - Change in Rider GFRP Revenue
- (4) Attachment F, Line 15 - Other Recoveries
- (5) Revenue annualization reflects the FRP rate adjustment, excluding the "Outside the Bandwidth" recoveries, and thus differs from the as-billed rate in the current Attachment A.

ENTERGY NEW ORLEANS, LLC
FINAL RATE ADJUSTMENT
FORMULA RATE PLAN
Revenue Based on Test Year 2023 Per Book Revenue and As Billed Rates and Riders
GAS

Test Year Ending December 31, 2023

Line No.	Rate Class	Average Number of Customers (1)	PRESENT					Total Revenue
			Base Rate Revenue	Purchased Gas Adj.	Current FRP Rate (2)	Current FRP Revenue		
(a)	(b)	(c)	(h)	(k)	(l)	(m)	(n)	
1	RESIDENTIAL	103,055	\$ 22,894,894	\$ 17,684,345	62.3614%	\$ 14,277,576	\$54,856,815	
2	SMALL GENERAL	5,299	\$ 5,122,252	\$ 7,249,010	62.3614%	\$ 3,194,308	\$15,565,570	
3	LARGE GENERAL	228	\$ 5,538,551	\$ 12,033,882	62.3614%	\$ 3,453,918	\$21,026,350	
4	SMALL MUNICIPAL	26	\$ 47,743	\$ 65,947	62.3614%	\$ 29,773	\$143,463	
5	LARGE MUNICIPAL	8	\$ 2,425,719	\$ 5,942,689	62.3614%	\$ 1,512,712	\$9,881,121	
6	NON JURISDICTIONAL	14	\$ 838,119	\$ 4,058,752		\$ -	\$4,896,871	
7	TOTAL	108,630	\$36,867,277	\$47,034,625		\$22,468,288	\$106,370,191	

Note:

- (1) Does not include Facilities Charge bills.
- (2) Revenue annualization reflects a GFRP rate that excludes the portion attr butable to "Outside the Bandwidth" items as opposed to the as-billed rate in the current FRP Tariff.