

Entergy New Orleans, LLC

**FORMULA RATE PLAN
FILING**

ELECTRIC

RIDER SCHEDULE EFRP-6

PUBLIC REDACTED

Test Year Ended December 31, 2021

**Entergy New Orleans, LLC
Formula Rate Plan
Electric
For the Period Ended December 31, 2021**

TABLE OF CONTENTS

DESCRIPTION	SECTION
<u>EVALUATION REPORT</u>	
Attachment A - Rate Adjustments by Rate Class	1
Attachment F - Evaluation Period Revenue Adjustment Total Rider EFRP Revenue Redetermination	2
Attachment B	
Earned Rate of Return on Common Equity	
Rate Base	
Operating Income	
Income Tax	
Attachment G - Rate Class Revenue Redetermination and Fixed and Variable Revenue Deficiency/(Excess) by Rate Class	3
Attachment E - Evaluation Period Cost Rate for Common Equity	4
Attachment D - Benchmark Rate of Return on Rate Base	5
Attachment C - Adjustments	6
Rate Base Adjustments	
Operating Income Adjustments	
Income Tax Adjustments	
Other Workpapers to Attachments	7
Attachment A Workpapers	
Attachment G Workpapers	
<u>WORKPAPERS</u>	
Per Book Evaluation Period Result	8
Per Book Workpapers	8.1
Rate Base	
Plant In Service	RB 1
Accumulated Depreciation	RB 2
Plant Held for Future Use	RB 3
Fuel Inventory	RB 4
Materials and Supplies	RB 5
Prepayments	RB 6
Property Insurance Reserve	RB 7
Injuries and Damages Reserve	RB 8
Customer Deposits	RB 9
Accumulated Deferred Income Taxes	RB 10
Accumulated Deferred ITC	RB 11
Regulatory Assets and Liabilities	RB 12
Pension Plan Liability	RB 13
Cash Working Capital	RB 14
Construction Work in Progress	RB 15
Customer Advances	RB 16
Investment in Sub-Capital	RB 17
Plant Acquisition Adjustment	RB 18
Revenue	
Rate Schedule Revenues	RV 1
Other Operating Revenues	RV 2

**Entergy New Orleans, LLC
Formula Rate Plan
Electric
For the Period Ended December 31, 2021**

TABLE OF CONTENTS

DESCRIPTION	SECTION
Expenses	
Operations & Maintenance Expenses	EX 1
Gain From Disposition of Allowances	EX 2
Gain on Disposition of Utility Plant	EX 3
Regulatory Debits and Credits	EX 4
Depreciation and Amortization Expense	EX 5
Taxes Other Than Income Taxes	EX 6
Current Income Taxes	EX 7
Deferred Income Taxes	EX 8
Investment Tax Credit	EX 9
Miscellaneous Data	8.2
Allocation Factors	8.3
Demand	AF 1
Energy	AF 2
Customer	AF 3
Revenue	AF 4
Direct	AF 5
Internal	AF 6
Labor Study	AF 7
Payroll Workpapers	AF 8
FERC Form 1	9
Adjustment Workpapers - Attachment C	10
Rate Annualization Adjustment	
Rate Schedule and Other Revenue	AJ01A
Uncollectible and Revenue Related Expense	AJ01B
Interest Synchronization	AJ02
Income Taxes	
Income Taxes - ADIT	AJ03A
Income Taxes - CIT & DIT	AJ03B
Unprotected Deficient ADIT	AJ03C
Ratemaking Adjustments for Evaluation Report Based on Test Year 2021	
Regulatory Debits and Credits	AJ04A
Amortization of Special Ratemaking Items	AJ04B
Renewable Portfolio UD-18-06	AJ04C
Energy Smart	AJ04D
Retired Plant Revenue Requirement	AJ04E
Rate Case Expenses	AJ04F
Algiers Migration and Transaction Costs	AJ04G
COVID-19 Adjustment	AJ04H
Ratemaking Adjustments for Evaluation Report Based on Test Year 2022 and 2023	
NOPS Deferral Adjustment	AJ05A
Reclassifications	
Miscellaneous Adjustment	AJ06A
ESI, Bank Loans, and Customer Deposits Interest	AJ06B
Storm Costs	AJ06C

**Entergy New Orleans, LLC
Formula Rate Plan
Electric
For the Period Ended December 31, 2021**

TABLE OF CONTENTS

DESCRIPTION	SECTION
Product Line Reclass	AJ06D
Taxes Other Than Income	AJ06E
Stock Options and Incentives	AJ06G
Customer Cares Program	AJ06H
Out-of-Period Items	
Not Applicable	
Other including Known & Measurable Adjustments	
Plant Transfers	AJ08A
Income Taxes - ADIT K&M	AJ08B
Revenues	AJ08C
LCFC	AJ08D
Non-Payroll - Distribution Reliability	AJ08E
Pension	AJ08F
Customer Deposits and Interest	AJ08G
Payroll	AJ08I
Depreciation	AJ08J
Iris and St. James Capacity Costs	AJ08N
Non-Payroll AMI	AJ08O
Union Outage Costs	AJ08P
Distribution Reliability	AJ08Q
Make Ready Investment for Backup Generators	AJ08R
Benchmark Rate of Return on Rate Base	11
Other Rate Tariff Changes	12
Capital Project Information Pursuant to Attachment H	13

Effective: 8-30-2022

ATTACHMENT A

**ENTERGY NEW ORLEANS, LLC
ELECTRIC FORMULA RATE PLAN RIDER SCHEDULE EFRP-6
RATE ADJUSTMENTS**

The following Rate Adjustments will be applied to the rates set out in the monthly bills of Entergy New Orleans, LLC's ("ENOL") Rate Schedules identified below, or such additional rate schedules of ENOL subject to the Electric Formula Rate Plan Rider Schedule EFRP-6 that may become effective. The Rate Adjustments shall be effective for bills rendered on and after the first billing cycle of September of the filing year for the 2022 Evaluation Report and September of the filing year for subsequent Evaluation Reports or as approved by the City Council of the City of New Orleans.

The Net Monthly Bill calculated pursuant to each applicable retail rate schedule* and rider schedule* on file with the City Council of the City of New Orleans will be adjusted monthly by the class percentages below before application of the monthly fuel adjustment except this Rider will not apply to the following:

*Excluded Schedules: AFC, BRAR, IRAR-E, Contract Minimums, RES Customer Charges, DTK, EAC, EECR, EVCI, FAC, GPO, MES, MISO, PPCR, PPS, R-8, R-3, RPCEA, SMS, SSCO and SSCR

**ENTERGY NEW ORLEANS, LLC – ELECTRIC
FORMULA RATE PLAN RATES**

Line No.	Rate Class	Applicable Base Revenue (1)	Fixed and Variable Revenue Deficiency/ (Excess)	Total FRP Rates
1	RESIDENTIAL	\$173,169,512	\$65,550,046	37.8531%
2	SMALL ELECTRIC	\$67,608,761	\$14,721,812	21.7750%
3	MUNICIPAL BUILDINGS	\$2,373,838	\$871,437	36.7101%
4	LARGE ELECTRIC	\$25,664,770	\$6,356,796	24.7686%
5	LARGE ELECTRIC HIGH LOAD FACTOR	\$93,112,367	\$14,178,459	15.2273%
6	MASTER METERED NON-RESIDENTIAL	\$302,457	\$73,195	24.2001%
7	HIGH VOLTAGE	\$5,667,145	\$1,148,090	20.2587%
8	LARGE INTERRUPTIBLE	\$4,393,635	\$104,912	2.3878%
9	LIGHTING	\$4,087,042	\$181,403	4.4385%

Note:

(1) Excludes schedules specifically identified on Attachment A above.

Entergy New Orleans, LLC
Formula Rate Plan
Rider EFRP Revenue Redetermination Formula
Electric
Evaluation Period
For the Test Year Ended December 31, 2021

SECTION 1			
BANDWIDTH CHECK			
Line No.	DESCRIPTION	REFERENCE	
1	Evaluation Earned Rate of Return on Common Equity ("EROE")	Attachment B, Pg 1, Ln 19	5.56%
2	Evaluation Period Cost Rate for Common Equity ("EPCOE")	Per Attachment E	9.35%
3	Upper Band	L2 + 0.50%	9.85%
4	Lower Band	L2 - 0.50%	8.85%
5	ROE Adjustment	If L1 < L4, then L2 - L1; If L1 > L3, then L2 - L1 but no adjustment if L1 ≥ L4 and L1 ≤ L3	3.79%
SECTION 2			
ROE BAND RATE ADJUSTMENT			
	DESCRIPTION	REFERENCE	
6	ROE Adjustment	Per Ln 5	3.79%
7	Common Equity Capital Ratio	Attachment D, L3, Column B	51.00%
8	Rate Base	Attachment B, Pg1, L1	1,196,994,272
9	Revenue Conversion Factor	Attachment B, Pg1, L6	1 3960
10	Total Change in Evaluation EFRP Revenue	L6 * L7 * L8 * L9	32,304,633
SECTION 3			
TOTAL BAND RATE ADJUSTMENT			
	DESCRIPTION	REFERENCE	
11	Annualized Evaluation Period EFRP Revenue (1)	See Note 1	66,181,517
12	(Reduction)/Increase in Evaluation EFRP Revenue	L10	32,304,633
13	Extraordinary Cost Change Revenue Requirement	Per Sec. III.A of the Tariff	-
14	Electric IRAR Adjustment	See Note 3	2,200,000
15	Other Recoveries	See Note 4	2,500,000
16	Total Evaluation EFRP Revenue (2)	L11 + L12 + L13 + L14 + L15	103,186,150

NOTES:

- (1) Rider EFRP Rate Adjustments in effect at the end of the applicable Evaluation Period multiplied by the applicable Evaluation Period billing revenues plus any other applicable adjustments
- (2) The Total Rider EFRP Revenue reflects the total credit or surcharge to be applied to customer bills based on the results of the Rider EFRP Redetermination Formula
- (3) ENO is authorized to recover the IRAR Adjustments outside of the bandwidth formula per the Agreement in Principle approved in Council Resolution R-20-344.
- (4) ENO shall recover outside of the FRP bandwidth formula \$2.5 million of Distribution reliability expenses in its Electric 2022 FRP filing as agreed per Council's direction dated October 29, 2021.

Entergy New Orleans, LLC
Formula Rate Plan
Earned Rate of Return on Common Equity Formula
Electric
For the Test Year Ended December 31, 2021

Line No.	Description		Adjusted Amount
TOTAL COMPANY			
1	RATE BASE	Att B, P 2, L 23	1,196,994,272
2	BENCHMARK RATE OF RETURN ON RATE BASE	Att D, L 4, Col D	6.88%
3	REQUIRED OPERATING INCOME	L 1 * L 2	82,299,341
4	NET UTILITY OPERATING INCOME	Att B, P 3, L 26	59,158,888
5	OPERATING INCOME DEFICIENCY/(EXCESS)	L 3 - L 4	23,140,453
6	REVENUE CONVERSION FACTOR (1)		1.3960
7	REVENUE DEFICIENCY/(EXCESS)	L 5 * L 6	32,304,633
8	PRESENT RATE REVENUES ULTIMATE CUSTOMERS	Att B, P 3, L 1	541,831,908
9	REVENUE REQUIREMENT	L 7 + L 8	574,136,541
10	PRESENT RATE BASE REVENUES	Att B, P 3, L 1	541,831,908
11	REVENUE DEFICIENCY/(EXCESS)	L 9 - L 10	32,304,633
12	REVENUE CONVERSION FACTOR (1)	L 6	1.3960
13	OPERATING INCOME DEFICIENCY/(EXCESS)	L 11/L 12	23,140,453
14	RATE BASE	Att B, P 2, L 23	1,196,994,272
15	COMMON EQUITY DEFICIENCY/(EXCESS) (%)	L 13/L 14	1.93%
16	WEIGHTED EVALUATION PERIOD COST RATE FOR COMMON EQUITY (%)	Att D, L 3, Col D	4.77%
17	WEIGHTED EARNED COMMON EQUITY RATE (%)	L 16 - L 15	2.84%
18	COMMON EQUITY RATIO (%)	Att D, L 3, Col B	51.00%
19	EARNED RATE OF RETURN ON COMMON EQUITY (%)	L 17/L 18	5.56%

Notes:

(1) Revenue Conversion Factor = $1 / [(1 - \text{Composite Tax Rate}) * (1 - \text{Bad Debt-Revenue Related Tax Rate} - \text{Regulatory Commission Expense Rate})]$

<p style="text-align: center;">Entergy New Orleans, LLC Formula Rate Plan Rate Base (A) Electric For the Test Year Ended December 31, 2021</p>					
Line No.	Description	Per Books	Adjustments (B)	Adjusted Amount	Reference
1	PLANT IN SERVICE (101, 106, & 114)	1,969,189,459	4,163,716	1,973,353,176	RB 1 plus RB 18 Ln 1
2	ACCUMULATED DEPRECIATION (108 & 111)	(544,345,652)	(75,524,424)	(619,870,076)	RB 2 excl Ln 219
3	NET UTILITY PLANT	1,424,843,808	(71,360,708)	1,353,483,100	L1 + L2
4	PLANT HELD FOR FUTURE USE	-	-	-	RB 3
5	CONSTRUCTION WORK IN PROGRESS (C) (107)	-	-	-	RB 15
6	MATERIALS AND SUPPLIES (D) (154, 158, & 163)	15,067,063	(1,595,556)	13,471,508	RB 5
7	PREPAYMENTS (D) (165)	6,930,152	(1,033,437)	5,896,715	RB 6
8	CASH WORKING CAPITAL (E)	-	-	-	RB 14
9	PROVISION FOR INJUR ES & DAMAGES RESERVE (D) (228_2)	(4,436,654)	(23,283)	(4,459,937)	RB 8
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	(37,209,857)	37,209,857	(0)	RB 7
11	PLANT ACQUISITION ADJUSTMENT (115)	(6,956,153)	(1,190,642)	(8,146,795)	RB 18 Ln 2
12	INVESTMENT IN SUB-CAPITAL (D) (123)	2,963,000	-	2,963,000	RB 17
13	CUSTOMER ADVANCES (252)	(0)	-	(0)	RB 16
14	CUSTOMER DEPOSITS (235)	(28,539,257)	6,308,223	(22,231,035)	RB 9
15	ACCUMULATED DEFERRED INCOME TAXES (190, 282 & 283)	(16,198,631)	(182,623,971)	(198,822,602)	RB 10
16	ACCUMULATED DEFERRED ITC - PRE-1971	-	-	-	RB 11
17	OTHER (F)	17,674,560	(6,062,964)	11,611,595	RB 12 Ln 1-8 & 11-12
18	FUEL INVENTORY (D) (151)	141,696	-	141,696	RB 4
19	NET UNAMORTIZED RATE CASE EXPENSE (1823N8)	2,247,856	(2,247,856)	-	RB 12 Ln 10
20	NET UNAMORTIZED ALGIERS MIGRATION COSTS (1823CM)	2,787,303	(1,078,956)	1,708,347	RB 12 Ln 9
21	NET UNAMORTIZED UNRECOVERED GENERAL PLANT (G) (1080RA)	8,977,542	-	8,977,542	RB 2 Ln 219
22	PENSION LIABILITY RATE BASE EXCL SFAS 158 (242 & 253)	(24,083,065)	56,484,204	32,401,138	RB 13
23	RATE BASE	1,364,209,362	(167,215,090)	1,196,994,272	Sum of L3 - L22

NOTES:

- (A) Ending balances are to be utilized except where otherwise noted
- (B) Adjustments as set out in Attachment C to this rider EFRP
- (C) Amount not subject to AFUDC accrual
- (D) 13-month average balances
- (E) Cash Working Capital is deemed to be zero
- (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C
- (G) Amortize over 20 years per Council Resolution R-19-457

Entergy New Orleans, LLC Formula Rate Plan Operating Income Electric For the Test Year Ended December 31, 2021					
Line No.	Description	Per Books	Adjustments (A)	Adjusted Amount	Reference
REVENUES					
1	SALES TO ULTIMATE CUSTOMERS (440, 442, 444 & 445)	568,861,545	(27,029,637)	541,831,908	RV 1 L1 - L6
2	EPP & SYSTEM SALES (450, 451, 454, 456 & 457)	4,643,407	4,242,309	8,885,716	RV 2
3	OTHER ELECTRIC REVENUE (447, 448)	88,476,358	(127,446)	88,348,912	RV 1 L9 - L10 & L7
4	TOTAL OPERATING REVENUES	661,981,310	(22,914,774)	639,066,536	Sum of L1 through L3
EXPENSES					
ELECTRIC O&M					
5	PRODUCTION (500 - 557)	383,749,671	957,720	384,707,391	EX 1
6	TRANSMISSION (560 - 573)	8,569,746	(4,961)	8,564,784	EX 1
7	REGIONAL MARKET EXPENSES (575)	1,147,765	-	1,147,765	EX 1
8	DISTRIBUTION (580 - 598)	14,866,309	7,506,249	22,372,558	EX 1
9	CUSTOMER ACCOUNT NG (901 - 905)	9,178,169	2,547,085	11,725,254	EX 1
10	CUSTOMER SERVICE & INFORMATION (907 - 910)	24,515,903	(21,196,107)	3,319,796	EX 1
11	SALES (911 - 916)	355,781	(8,534)	347,246	EX 1
12	ADMINISTRATIVE & GENERAL (920 - 935)	46,292,033	(4,108,472)	42,183,562	EX 1
13	TOTAL ELECTRIC O&M EXPENSES	488,675,376	(14,307,021)	474,368,355	Sum of L5 through L12
14	GA N FROM DISPOSITION OF ALLOWANCES (411800)	-	-	-	EX 2
15	REGULATORY DEBITS & CREDITS (B) (4073, 4074)	1,217,743	4,592,689	5,810,431	EX 4
16	DEPRECIATION & AMORTIZATION EXPENSES (403, 404, 406, 407000 & 411107)	63,641,208	3,672,199	67,313,407	EX 5
17	INTEREST ON CUSTOMER DEPOSITS	-	778,086	778,086	N/A
18	TAXES OTHER THAN INCOME (408)	45,447,688	(27,905,744)	17,541,944	EX 6
19	STATE INCOME TAX (409114 & 409149)	13,272,840	(18,565,571)	(5,292,731)	EX 7
20	FEDERAL INCOME TAX (409112 & 409148)	(8,871,769)	(3,968,854)	(12,840,623)	EX 7
21	PROV DEF INC TAX - STATE - NET (410120 & 411120)	(11,864,575)	21,134,992	9,270,417	EX 8
22	PROV DEF INC TAX - FED - NET (410101, 411110, 411130, 411136)	14,086,141	8,590,431	22,676,572	EX 8
23	INVESTMENT TAX CREDIT - NET (411430)	(37,449)	-	(37,449)	EX 9
24	OTHER (C)	-	319,238	319,238	N/A
25	TOTAL UTILITY OPERATING EXPENSES	605,567,202	(25,659,554)	579,907,648	L13 + Sum of L14 through L24
26	NET UTILITY OPERATING INCOME	56,414,108	2,744,780	59,158,888	L4 - L25

Notes:

- (A) Adjustments defined in Attachment C
- (B) Including, but not limited to, the amortization of regulatory assets and liabilities.
- (C) Other items included pursuant to Section 8 of Attachment C

Amounts may not add or tie to other schedules due to rounding

Entergy New Orleans, LLC Formula Rate Plan Income Tax Electric For The Test Year Ended December 31, 2021					
Line No.	Description	Per Books	Adjustments (A)	Adjusted Amount	Reference
1	TOTAL OPERATING REVENUES	661,981,310	(22,914,774)	639,066,536	Att B, P 3, L 4
2	TOTAL O&M EXPENSE	488,675,376	(14,307,021)	474,368,355	Att B, P 3, L 13
3	GAIN FROM DISPOSITION OF ALLOWANCES	-	-	-	Att B, P 3, L 14
4	REGULATORY DEBITS & CREDITS	1,217,743	4,592,689	5,810,431	Att B, P 3, L 15
5	DEPRECIATION & AMORTIZATION EXPENSE	63,641,208	3,672,199	67,313,407	Att B, P 3, L 16
6	INTEREST ON CUSTOMER DEPOSITS	-	778,086	778,086	Att B, P 3, L 17
7	TAXES OTHER THAN INCOME	45,447,688	(27,905,744)	17,541,944	Att B, P 3, L 18
8	OTHER	-	319,238	319,238	Att B, P 3, L 24
9	NET INCOME BEFORE INCOME TAXES	62,999,296	9,935,778	72,935,074	L1 - Sum of L2 through L8
10	ADJUSTMENTS TO NET INCOME BEFORE TAXES	(40,182,817)	(101,310,823)	(141,493,640)	EX 7
11	TAXABLE INCOME	22,816,479	(91,375,045)	(68,558,566)	L9 + L10
	COMPUTATION OF STATE INCOME TAX				
12	STATE TAXABLE INCOME	22,816,479	(91,375,045)	(68,558,566)	L11
13	STATE ADJUSTMENTS	(0)	(2,887,226)	(2,887,227)	EX 7
14	TOTAL STATE TAXABLE INCOME	22,816,478	(94,262,271)	(71,445,793)	L12 + L13
15	STATE INCOME TAX BEFORE ADJUSTMENTS (B) (C)	1,466,643	(6,825,078)	(5,358,434)	L14 * Eff. Tax Rate
16	ADJUSTMENTS TO STATE TAX	11,806,197	(11,740,493)	65,703	EX 7
17	STATE INCOME TAX	13,272,840	(18,565,571)	(5,292,731)	L15 + L16
	COMPUTATION OF FEDERAL INCOME TAX				
18	TAXABLE INCOME	22,816,479	(91,375,045)	(68,558,566)	L11
19	STATE INCOME TAX	(1,466,643)	6,825,078	5,358,434	L15 as deduction
20	FEDERAL ADJUSTMENTS	-	-	-	
21	TOTAL FEDERAL TAXABLE INCOME	21,349,835	(84,549,967)	(63,200,132)	Sum of L18 through L20
22	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (B)	4,483,465	(17,755,493)	(13,272,028)	L 21 * Federal Tax Rate
23	ADJUSTMENTS TO FEDERAL TAX	(13,355,234)	13,786,639	431,405	EX 7
24	FEDERAL INCOME TAX	(8,871,769)	(3,968,854)	(12,840,623)	L22 + L23
25	TOTAL INCOME TAX	4,401,071	(22,534,424)	(18,133,354)	L17 + L24

Notes:

- (A) Adjustments as defined in Attachment C.
- (B) The Tax Rate in effect at the time the Evaluation Report is filed shall be utilized.
- (C) The LA State Income Tax Rate is 7.5% and the Effective Income Tax Rate is 26.925% as of 1/1/2022.

Amounts may not add or tie to other schedules due to rounding

ATTACHMENT G
ENERGY NEW ORLEANS, LLC - ELECTRIC
RATE CLASS RIDER EFRP REVENUE REDETERMINATION

Line No.	Description [b]	Total Company Adjusted [c]	Residential [d]	Small Electric [e]	Municipal [f]	Large Electric [g]	High Load Factor [h]	Master Metered [i]	High Voltage [j]	Large Interruptible [k]	Lighting [l]
1	Rate Base	1,196,994,272	722,368,878	161,326,690	6,630,706	66,650,358	210,332,100	812,277	9,967,356	7,598,534	11,307,373
2	ENO Required Rate of Return on Rate Base After taxes	6.85%									
3	ENO Required Rate of Return on Rate Base Including taxes	8.64%									
4	Return on Rate Base including income taxes	103,420,305	22,447,336	29,555,050	1,340,125	9,822,656	35,546,160	125,777	1,300,325	1,003,309	2,279,566
5	Operation & Maintenance Expense	474,368,355	251,201,923	64,664,405	2,321,036	29,561,185	105,740,114	359,116	9,313,655	8,772,267	2,434,655
6	Gains from Disp of Allowances										
7	Regulatory Debits & Credits										
8	Interest on Customer Deposits	5,810,431	3,499,753	793,386	32,107	322,744	1,017,703	3,998	48,521	36,199	56,020
9	Other Credit Fees	778,086	469,564	104,868	4,310	43,325	136,723	528	6,479	4,939	7,350
10	Depreciation & Amortization Expense	319,238	192,656	43,026	1,768	17,776	56,096	217	2,658	2,026	3,016
11	Amortization of Plant Acquisition Adjustment	66,122,765	40,358,767	8,943,001	364,168	3,570,686	11,287,361	41,407	526,562	400,224	630,589
12	Taxes Other than Income	1,190,642	668,427	163,813	5,925	73,961	239,947	886	21,849	14,466	1,357
13	Adjustment (Bad Debt, Reg. Exp. & Tax Difference)	17,541,944	10,616,692	2,408,979	94,157	948,199	3,035,838	11,553	154,611	120,546	151,369
14	SSCR (recovered w/ a Rider)	1,819,401	1,504,304	97,244	5,145	51,963	145,426	698	8,431	5,275	915
15	SSCO (recovered w/ a Rider)	-	-	-	-	-	-	-	-	-	-
16	EECR (recovered w/ a Rider)	-	-	-	-	-	-	-	-	-	-
17	Adjustment (Bad Debt, Reg. Exp. & Tax Difference)	(97,234,628)	(42,450,134)	(13,592,569)	(498,967)	(6,953,952)	(27,427,765)	(84,428)	(2,529,895)	(2,871,083)	(825,835)
18	Total Cost of Service	574,136,541	288,509,288	93,181,202	3,669,776	37,458,543	129,777,602	459,762	8,853,197	7,488,168	4,739,003
19	Less Present Revenue [1]	541,831,908	257,380,919	93,430,117	3,210,481	35,859,938	128,907,209	415,922	9,008,815	8,269,011	5,349,496
20	= Revenue Deficiency (Excess)	32,304,633	31,128,369	(248,915)	459,294	1,598,604	870,393	43,841	(155,618)	(780,843)	(610,492)
21	Percent Increase on Total Revenues	6.0%	12.1%	-0.3%	14.3%	4.5%	0.7%	10.5%	-1.7%	-9.4%	-11.4%

Note

[1] Revenue annualization reflects the FRP rate adjustment, excluding the "Outside the Bandwidth" recoveries, and thus differs from the as-billed rate in the current Attachment A.

ATTACHMENT G

ENERGY NEW ORLEANS, LLC - ELECTRIC FIXED AND VARIABLE REVENUE DEFICIENCY/(EXCESS) (\$)				
Line No.	Rate Class	Current Fixed and Variable Revenue Requirement	Current Fixed and Variable Revenue	Fixed and Variable Revenue Deficiency/(Excess) (1)
1	RESIDENTIAL	288,509,288	257,380,919	31,128,369
2	SMALL ELECTRIC	93,181,202	93,430,117	(248,915)
3	MUNICIPAL BUILDINGS	3,669,776	3,210,481	459,294
4	LARGE ELECTRIC	37,458,543	35,859,938	1,598,604
5	LARGE ELECTRIC HIGH LOAD FACTOR	129,777,602	128,907,209	870,393
6	MASTER METERED NON- RESIDENTIAL	459,762	415,922	43,841
7	HIGH VOLTAGE	8,853,197	9,008,815	(155,618)
8	LARGE INTERRUPTIBLE	7,488,168	8,269,011	(780,843)
9	LIGHTING	4,739,003	5,349,496	(610,492)
10	TOTALS (Sum of L1 through L9)	574,136,541	541,831,908	32,304,633

(1) The above amounts include existing FRP annualized revenues resulting from the existing FRP rate adjustment.

ATTACHMENT G

ENTERGY NEW ORLEANS, LLC - ELECTRIC VARIABLE REVENUE DEFICIENCY/(EXCESS) (\$)				
Line No.	Rate Class	Current Variable Revenue Requirement	Current Variable Revenue	Variable Revenue Deficiency/(Excess)
1	RESIDENTIAL	41,703,518	40,532,239	1,171,279
2	SMALL ELECTRIC	13,577,267	13,955,879	(378,612)
3	MUNICIPAL BUILDINGS	489,992	540,755	(50,763)
4	LARGE ELECTRIC	7,044,363	7,277,180	(232,817)
5	LARGE ELECTRIC HIGH LOAD FACTOR	28,166,479	29,219,768	(1,053,289)
6	MASTER METERED NON- RESIDENTIAL	85,261	95,776	(10,516)
7	HIGH VOLTAGE	2,684,176	2,848,593	(164,417)
8	LARGE INTERRUPTIBLE	3,066,084	3,379,989	(313,905)
9	LIGHTING	832,180	859,092	(26,912)
10	TOTALS (Sum of L1 through L9)	97,649,321	98,709,271	(1,059,950)

ATTACHMENT G

ENTERGY NEW ORLEANS, LLC - ELECTRIC FIXED REVENUE DEFICIENCY/(EXCESS) (\$)				
Line No.	Rate Class	Current Fixed Revenue Requirement	Current Fixed Revenue	Fixed Revenue Deficiency/(Excess)
1	RESIDENTIAL	246,805,770	216,848,680	29,957,090
2	SMALL ELECTRIC	79,603,935	79,474,238	129,697
3	MUNICIPAL BUILDINGS	3,179,784	2,669,727	510,057
4	LARGE ELECTRIC	30,414,179	28,582,759	1,831,421
5	LARGE ELECTRIC HIGH LOAD FACTOR	101,611,123	99,687,442	1,923,681
6	MASTER METERED NON- RESIDENTIAL	374,502	320,146	54,356
7	HIGH VOLTAGE	6,169,021	6,160,222	8,799
8	LARGE INTERRUPTIBLE	4,422,084	4,889,022	(466,939)
9	LIGHTING	3,906,823	4,490,403	(583,580)
10	TOTALS (Sum of L1 through L9)	476,487,220	443,122,638	33,364,583

**Entergy New Orleans, LLC
Formula Rate Plan
Evaluation Period Cost Rate For Common Equity Procedure
Electric
For the Test Year Ended December 31, 2021**

EVALUATION PERIOD COST RATE FOR COMMON EQUITY

The EPCOE applicable for any Evaluation Report pursuant to this Rider EFRP shall be 9.35%.

Entergy New Orleans, LLC
Formula Rate Plan
Benchmark Rate of Return on Rate Base
Electric
For the Test Year Ended December 31, 2021

Line No.	Description	(A) Capital Amount ⁽¹⁾ (\$)	(B) Capital Ratio (%)	(C) Cost Rate ⁽²⁾ (%)	(D) Benchmark Rate of Return on Rate Base ⁽³⁾
1	Long-Term Debt ⁽⁴⁾	745,891,305	49%	4.30%	2.11%
2	Preferred Equity	-	-	-	0.00%
3	Common Equity ⁽⁴⁾	638,715,089	51%	9.35%	4.77%
4	Total	<u><u>1,384,606,394</u></u>	<u><u>100.00%</u></u>	NA	<u><u>6.88%</u></u>

NOTES:

- 1) Amounts at the end of the Evaluation Period as adjusted for refinancing activities. All Long-Term Debt issues shall reflect the balance net of a) unamortized debt discount, premium, and expense; b) gain or loss on reacquired debt; and c) any adjustments required per Attachment C. All Preferred Stock issues shall reflect the balance net of discount, premium and capital stock expense.
- 2) Annualized cost of Long-Term Debt and Preferred Equity at the end of the Evaluation Period divided by the corresponding Capital Amount. The Long-Term Debt Cost Rates for the Evaluation Period shall include a) annualized amortization of debt discount, premium, and expense; b) annualized gain or loss on reacquired debt; and c) any adjustments required per Attachment C. The Common Equity Cost Rate shall be the Evaluation Period Cost Rate for Common Equity (EPCOE) determined in accordance with Attachment E.
- 3) The components of the BRORB column are the corresponding Cost Rates multiplied by the associated Capital Ratio. The BRORB is the sum of the components so determined and expressed as a % to two decimal places (XX.XX%).
- 4) The common equity ratio shall be 51% and the long-term debt ratio shall be 49% in accordance with the Agreement in Principle approved by Council Resolution R-20-344.

Entergy New Orleans, LLC
Formula Rate Plan
Adjustments Cross Reference - Rate Base
Electric
For the Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	TOTAL ADJUSTMENTS (A) (B)	AJ01A - Rate Schedule and Other Revenue	AJ01B - Uncollectible	AJ02 - Interest Synchronization	AJ03A - Income Taxes-ADIT	AJ03B - Income Taxes-CIT & DIT
1	PLANT IN SERVICE (101, 106, & 114)	4,163,716	-	-	-	-	-
2	ACCUMULATED DEPRECIATION (108 & 111)	(75,524,424)	-	-	-	-	-
3	NET UTILITY PLANT (L1 + L2)	(71,360,708)	-	-	-	-	-
4	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (107)	-	-	-	-	-	-
6	MATERIALS & SUPPLIES (D) (154, 158 & 163)	(1,595,556)	-	-	-	-	-
7	PREPAYMENTS (D) (165)	(1,033,437)	-	-	-	-	-
8	CASH WORKING CAPITAL (E)	-	-	-	-	-	-
9	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_2)	(23,283)	-	-	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	37,209,857	-	-	-	-	-
11	PLANT ACQUISITION ADJUSTMENT (115)	(1,190,642)	-	-	-	-	-
12	INVESTMENT IN SUB-CAPITAL (D) (123)	-	-	-	-	-	-
13	CUSTOMER ADVANCES (252)	-	-	-	-	-	-
14	CUSTOMER DEPOSITS (235)	6,308,223	-	-	-	-	-
15	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	(182,623,971)	-	-	-	(241,850,560)	-
16	ACCUMULATED DEFERRED ITC - PRE-1971	-	-	-	-	-	-
17	OTHER (F)	(6,062,964)	-	-	-	-	-
18	FUEL INVENTORY (D) (151)	-	-	-	-	-	-
19	NET UNAMORTIZED RATE CASE EXPENSE (1823N8)	(2,247,856)	-	-	-	-	-
20	NET UNAMORTIZED ALGIERS MIGRATION COSTS (1823CM)	(1,078,956)	-	-	-	-	-
21	NET UNAMORTIZED UNRECOVERED GENERAL PLANT (G) (1080RA)	-	-	-	-	-	-
22	PENSION LIABILITY RATE BASE EXCL SFAS 158 (242 & 253)	56,484,204	-	-	-	-	-
23	RATE BASE (L3 + Sum of L4 through L22)	(167,215,090)	-	-	-	(241,850,560)	-

Notes:

- (A) Ending balances are to be utilized except where otherwise noted
- (B) Adjustments as set out in Attachment C to this rider EFRP
- (C) Amount not subject to AFUDC accrual
- (D) 13-month average balances
- (E) Cash Working Capital is deemed to be zero
- (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C
- (G) Amortize over 20 years per Council Resolution R-19-457

Entergy New Orleans, LLC
Formula Rate Plan
Adjustments Cross Reference - Rate Base
Electric
For the Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	AJ03C - Unprotected Deficient ADIT	AJ04A - Regulatory Debits and Credits	AJ04B - Amortization of Special Ratemaking Items	AJ04C - Renewable Portfolio	AJ04D - Energy Smart	AJ04E - Retired Plant Revenue Requirement
1	PLANT IN SERVICE (101, 106, & 114)	-	-	-	-	-	-
2	ACCUMULATED DEPRECIATION (108 & 111)	-	-	-	-	-	-
3	NET UTILITY PLANT (L1 + L2)	-	-	-	-	-	-
4	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (107)	-	-	-	-	-	-
6	MATERIALS & SUPPLIES (D) (154, 158 & 163)	-	-	-	-	-	-
7	PREPAYMENTS (D) (165)	-	-	-	-	-	-
8	CASH WORKING CAPITAL (E)	-	-	-	-	-	-
9	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_2)	-	-	-	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	-	-	-	-	-	-
11	PLANT ACQUISITION ADJUSTMENT (115)	-	-	-	-	-	-
12	INVESTMENT IN SUB-CAPITAL (D) (123)	-	-	-	-	-	-
13	CUSTOMER ADVANCES (252)	-	-	-	-	-	-
14	CUSTOMER DEPOSITS (235)	-	-	-	-	-	-
15	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	-	-	-	-	-	-
16	ACCUMULATED DEFERRED ITC - PRE-1971	-	(7,692,204)	-	-	-	4,151,337
17	OTHER (F)	2,565,191	-	-	-	-	-
18	FUEL INVENTORY (D) (151)	-	-	-	-	-	-
19	NET UNAMORTIZED RATE CASE EXPENSE (1823N8)	-	-	-	-	-	-
20	NET UNAMORTIZED ALGIERS MIGRATION COSTS (1823CM)	-	-	-	-	-	-
21	NET UNAMORTIZED UNRECOVERED GENERAL PLANT (G) (1080RA)	-	-	-	-	-	-
22	PENSION LIABILITY RATE BASE EXCL SFAS 158 (242 & 253)	-	-	-	-	-	-
23	RATE BASE (L3 + Sum of L4 through L22)	2,565,191	(7,692,204)	-	-	-	4,151,337

- Notes:
- (A) Ending balances are to be utilized except where otherwise noted
 - (B) Adjustments as set out in Attachment C to this rider EFRP
 - (C) Amount not subject to AFUDC accrual
 - (D) 13-month average balances
 - (E) Cash Working Capital is deemed to be zero
 - (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C
 - (G) Amortize over 20 years per Council Resolution R-19-457

Entergy New Orleans, LLC
Formula Rate Plan
Adjustments Cross Reference - Rate Base
Electric
For the Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	AJ04F - Rate Case Expenses	AJ04G - Algiers Migration & Transaction Costs	AJ04H - COVID 19 Adjustment	AJ05A - New Orleans Power Station (NOPS)	AJ06A - Miscellaneous Adjustment	AJ06B - ESI, Bank Loans, and Customer Deposits Interest
1	PLANT IN SERVICE (101, 106, & 114)	-	-	-	-	(142,369)	-
2	ACCUMULATED DEPRECIATION (108 & 111)	-	-	-	-	(29,486)	-
3	NET UTILITY PLANT (L1 + L2)	-	-	-	-	(171,855)	-
4	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (107)	-	-	-	-	-	-
6	MATERIALS & SUPPLIES (D) (154, 158 & 163)	-	-	(33)	-	-	-
7	PREPAYMENTS (D) (165)	-	-	-	-	-	-
8	CASH WORKING CAPITAL (E)	-	-	-	-	-	-
9	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228.2)	-	-	-	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	-	-	-	-	-	-
11	PLANT ACQUISITION ADJUSTMENT (115)	-	-	-	-	-	-
12	INVESTMENT IN SUB-CAPITAL (D) (123)	-	-	-	-	-	-
13	CUSTOMER ADVANCES (252)	-	-	-	-	-	-
14	CUSTOMER DEPOSITS (235)	605,235	290,509	957,284	-	-	-
15	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	-	-	-	-	-	-
16	ACCUMULATED DEFERRED ITC - PRE-1971	-	-	(3,555,370)	-	-	-
17	OTHER (F)	-	-	-	-	-	-
18	FUEL INVENTORY (D) (151)	-	-	-	-	-	-
19	NET UNAMORTIZED RATE CASE EXPENSE (1823N8)	(2,247,856)	-	-	-	-	-
20	NET UNAMORTIZED ALGIERS MIGRATION COSTS (1823CM)	-	(1,078,956)	-	-	-	-
21	NET UNAMORTIZED UNRECOVERED GENERAL PLANT (G) (1080RA)	-	-	-	-	-	-
22	PENSION LIABILITY RATE BASE EXCL SFAS 158 (242 & 253)	-	-	-	-	-	-
23	RATE BASE (L3 + Sum of L4 through L22)	(1,642,621)	(788,447)	(2,598,119)	-	(171,855)	-

Notes:

- (A) Ending balances are to be utilized except where otherwise noted
- (B) Adjustments as set out in Attachment C to this rider EFRP
- (C) Amount not subject to AFUDC accrual
- (D) 13-month average balances
- (E) Cash Working Capital is deemed to be zero
- (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C
- (G) Amortize over 20 years per Council Resolution R-19-457

Entergy New Orleans, LLC
Formula Rate Plan
Adjustments Cross Reference - Rate Base
Electric
For the Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	AJ06C - Storm Costs	AJ06D - Product Line Reclass	AJ06E - Taxes Other Than Income	AJ06G - Stock Options and Incentives	AJ06H - Customer Cares Program	AJ08A - Plant Transfers
1	PLANT IN SERVICE (101, 106, & 114)	(123,340,399)	-	-	-	-	127,035,736
2	ACCUMULATED DEPRECIATION (108 & 111)	(36,113,356)	-	-	-	-	(39,361,326)
3	NET UTILITY PLANT (L1 + L2)	(159,453,755)	-	-	-	-	87,674,411
4	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (107)	-	-	-	-	-	-
6	MATERIALS & SUPPLIES (D) (154, 158 & 163)	-	(1,595,523)	-	-	-	-
7	PREPAYMENTS (D) (165)	-	(1,033,437)	-	-	-	-
8	CASH WORKING CAPITAL (E)	-	(23,283)	-	-	-	-
9	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228_2)	-	-	-	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	37,209,857	-	-	-	-	-
11	PLANT ACQUISITION ADJUSTMENT (115)	-	-	-	-	-	(1,190,642)
12	INVESTMENT IN SUB-CAPITAL (D) (123)	-	-	-	-	-	-
13	CUSTOMER ADVANCES (252)	-	-	-	-	-	-
14	CUSTOMER DEPOSITS (235)	-	6,278,637	-	-	-	-
15	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	44,318,669	-	-	-	-	(4,099,651)
16	ACCUMULATED DEFERRED ITC - PRE-1971	-	-	-	-	-	-
17	OTHER (F)	-	-	-	-	-	-
18	FUEL INVENTORY (D) (151)	-	-	-	-	-	-
19	NET UNAMORTIZED RATE CASE EXPENSE (1823N8)	-	-	-	-	-	-
20	NET UNAMORTIZED ALGIERS MIGRATION COSTS (1823CM)	-	-	-	-	-	-
21	NET UNAMORTIZED UNRECOVERED GENERAL PLANT (G) (1080RA)	-	58,548,247	-	-	-	-
22	PENSION LIABILITY RATE BASE EXCL SFAS 158 (242 & 253)	-	-	-	-	-	-
23	RATE BASE (L3 + Sum of L4 through L22)	(77,925,230)	62,174,640	-	-	-	82,384,118

Notes:

- (A) Ending balances are to be utilized except where otherwise noted
- (B) Adjustments as set out in Attachment C to this rider EFRP
- (C) Amount not subject to AFUDC accrual
- (D) 13-month average balances
- (E) Cash Working Capital is deemed to be zero
- (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C
- (G) Amortize over 20 years per Council Resolution R-19-457

Entergy New Orleans, LLC
Formula Rate Plan
Adjustments Cross Reference - Rate Base
Electric
For the Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	AJ08B - ADIT K&M	AJ08D - LCFC	AJ08E - Non-Payroll-Distribution Reliability	AJ08F - Pension	AJ08G - Customer Deposits and Interest	AJ08I - Payroll	AJ08J - Depreciation
1	PLANT IN SERVICE (101, 106, & 114)	-	-	-	-	-	-	-
2	ACCUMULATED DEPRECIATION (108 & 111)	-	-	-	-	-	-	-
3	NET UTILITY PLANT (L1 + L2)	-	-	-	-	-	-	-
4	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (107)	-	-	-	-	-	-	-
6	MATERIALS & SUPPLIES (D) (154, 158 & 163)	-	-	-	-	-	-	-
7	PREPAYMENTS (D) (165)	-	-	-	-	-	-	-
8	CASH WORKING CAPITAL (E)	-	-	-	-	-	-	-
9	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228.2)	-	-	-	-	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228_1)	-	-	-	-	-	-	-
11	PLANT ACQUISITION ADJUSTMENT (115)	-	-	-	-	-	-	-
12	INVESTMENT IN SUB-CAPITAL (D) (123)	-	-	-	-	-	-	-
13	CUSTOMER ADVANCES (252)	-	-	-	-	-	-	-
14	CUSTOMER DEPOSITS (235)	-	-	-	-	29,586	-	-
15	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	13,709,007	-	-	-	-	-	-
16	ACCUMULATED DEFERRED ITC - PRE-1971	-	-	-	-	-	-	-
17	OTHER (F)	-	-	-	-	-	-	-
18	FUEL INVENTORY (D) (151)	-	-	-	-	-	-	-
19	NET UNAMORTIZED RATE CASE EXPENSE (1823N8)	-	-	-	-	-	-	-
20	NET UNAMORTIZED ALIERS MIGRATION COSTS (1823CM)	-	-	-	-	-	-	-
21	NET UNAMORTIZED UNRECOVERED GENERAL PLANT (G) (1080RA)	-	-	-	(2,064,043)	-	-	-
22	PENSION LIABILITY RATE BASE EXCL SFAS 158 (242 & 253)	-	-	-	(2,064,043)	-	-	-
23	RATE BASE (L3 + Sum of L4 through L22)	13,709,007	-	-	-	29,586	-	-

Notes:

- (A) Ending balances are to be utilized except where otherwise noted
- (B) Adjustments as set out in Attachment C to this rider EFRP
- (C) Amount not subject to AFUDC accrual
- (D) 13-month average balances
- (E) Cash Working Capital is deemed to be zero
- (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C
- (G) Amortize over 20 years per Council Resolution R-19-457

Energy New Orleans, LLC
Formula Rate Plan
Adjustments Cross Reference - Rate Base
Electric
For the Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	AJ08J - Depreciation (Reversal)	AJ08N - Iris and St. James Capacity Costs	AJ08O - Non-Payroll - AMI Savings	AJ08P - Union Outage Costs	AJ08Q - Distribution Reliability Regulatory Asset	AJ08R - Backup Generators
1	PLANT IN SERVICE (101, 106, & 114)	-	-	-	-	-	610,748
2	ACCUMULATED DEPRECIATION (108 & 111)	-	-	-	-	-	(20,256)
3	NET UTILITY PLANT (L1 + L2)	-	-	-	-	-	590,492
4	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-
5	CONSTRUCTION WORK IN PROGRESS (C) (107)	-	-	-	-	-	-
6	MATERIALS & SUPPLIES (D) (154, 158 & 163)	-	-	-	-	-	-
7	PREPAYMENTS (D) (165)	-	-	-	-	-	-
8	CASH WORKING CAPITAL (E)	-	-	-	-	-	-
9	PROVISION FOR INJURIES & DAMAGES RESERVE (D) (228.2)	-	-	-	-	-	-
10	PROVISION FOR PROPERTY INSURANCE RESERVE (D) (228.1)	-	-	-	-	-	-
11	PLANT ACQUISITION ADJUSTMENT (115)	-	-	-	-	-	-
12	INVESTMENT IN SUB-CAPITAL (D) (123)	-	-	-	-	-	-
13	CUSTOMER ADVANCES (252)	-	-	-	-	-	-
14	CUSTOMER DEPOSITS (235)	-	-	-	-	-	-
15	ACCUMULATED DEFERRED INCOME TAXES (190, 282, & 283)	-	-	-	(705,279)	-	(522)
16	ACCUMULATED DEFERRED ITC - PRE-1971	-	-	-	-	-	-
17	OTHER (F)	-	-	-	2,619,419	-	-
18	FUEL INVENTORY (D) (151)	-	-	-	-	-	-
19	NET UNAMORTIZED RATE CASE EXPENSE (1823N8)	-	-	-	-	-	-
20	NET UNAMORTIZED ALGIERS MIGRATION COSTS (1823CM)	-	-	-	-	-	-
21	NET UNAMORTIZED UNRECOVERED GENERAL PLANT (G) (1080RA)	-	-	-	-	-	-
22	PENSION LIABILITY RATE BASE EXCL SFAS 158 (242 & 253)	-	-	-	-	-	-
23	RATE BASE (L3 + Sum of L4 through L22)	-	-	-	1,914,141	-	589,970

Notes:

- (A) Ending balances are to be utilized except where otherwise noted
- (B) Adjustments as set out in Attachment C to this rider EFRP
- (C) Amount not subject to AFUDC accrual
- (D) 13-month average balances
- (E) Cash Working Capital is deemed to be zero
- (F) Other items includible in rate base but not specifically identified above, including but not limited to any items recognized pursuant to Section 8 of Attachment C
- (G) Amortize over 20 years per Council Resolution R-19-457

Energy New Orleans, LLC
Formula Rate Plan
Adjustments Cross Reference - Operating Income
Electric
For the Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	TOTAL ADJUSTMENTS (A)	AJ01A - Rate Schedule and Other Revenue	AJ01B - Uncollectible	AJ02 - Interest Synchronization	AJ03A - Income Taxes-ADIT	AJ03B - Income Taxes-CIT & DIT	AJ03C - Unprotected Deficient ADIT	AJ04A - Regulatory Debits and Credits
	REVENUES								
1	SALES TO ULTIMATE CUSTOMERS (440, 442, 444 & 445)	(27,029,637)	(19,391,290)	-	-	-	-	-	-
2	EPP & SYSTEM SALES (450, 451, 454, 456 & 457)	4,242,309	4,242,309	-	-	-	-	-	-
3	OTHER ELECTRIC REVENUE (447, 448)	(127,446)	(127,446)	-	-	-	-	-	-
4	TOTAL OPERATING REVENUES (Sum L1 through L3)	(22,914,774)	(15,276,428)	-	-	-	-	-	-
	EXPENSES								
	ELECTRIC O&M								
5	PRODUCTION (500 - 557)	957,720	-	-	-	-	-	-	1,377,469
6	TRANSMISSION (560 - 573)	(4,961)	-	-	-	-	-	-	(115,195)
7	REGIONAL MARKET EXPENSES (575)	-	-	-	-	-	-	-	(980,955)
8	DISTRIBUTION (580 - 598)	7,506,249	-	-	-	-	-	-	-
9	CUSTOMER ACCOUNTING (901 - 905)	2,547,085	-	863,177	-	-	-	-	-
10	CUSTOMER SERVICE & INFORMATION (907 - 910)	(21,196,107)	-	-	-	-	-	-	(5,067)
11	SALES (911 - 916)	(8,534)	-	-	-	-	-	-	-
12	ADMINISTRATIVE & GENERAL (920 - 935)	(4,108,472)	-	-	-	-	-	-	(512,056)
13	TOTAL ELECTRIC O&M EXPENSE (Sum of L5 through L12)	(14,307,021)	-	863,177	-	-	-	-	(235,804)
	NON-ELECTRIC								
14	GA N FROM DISPOSITION OF ALLOWANCE (411800)	-	-	-	-	-	-	-	-
15	REGULATORY DEBITS & CREDITS (B) (4073, 4074)	4,592,689	-	-	-	-	-	-	(1,127,696)
16	DEPRECIATION & AMORTIZATION EXPENSES (403, 404, 406, 407000 & 411107)	3,672,199	-	-	-	-	-	-	(1,961,798)
17	INTEREST ON CUSTOMER DEPOSITS	778,086	-	-	-	-	-	-	-
18	TAXES OTHER THAN INCOME (408)	(27,905,744)	-	24,633	-	-	-	-	(1,532)
19	FEDERAL INCOME TAX (409114 & 409149)	(18,565,571)	(1,145,732)	(66,586)	(161,563)	-	(35,942,182)	-	249,512
20	FEDERAL INCOME TAX (409112 & 409148)	(3,968,854)	(2,967,446)	(172,457)	(418,448)	-	(48,874,277)	-	646,237
21	PROV DEF NC TAX - STATE - NET (410120 & 411120)	21,134,992	-	-	-	-	37,908,359	-	-
22	PROV DEF NC TAX - FED - NET (410101, 411110, 411130, 411136)	8,590,431	-	-	-	-	50,304,534	1,728,916	-
23	INVESTMENT TAX CREDIT - NET (411430)	-	-	-	-	-	-	-	-
24	OTHER (C)	319,238	-	-	-	-	-	-	-
25	TOTAL UTILITY OPERATING EXP (L13 + Sum of L14 through L24)	(25,659,554)	(4,113,178)	648,767	(580,010)	-	3,296,433	1,728,916	(2,431,081)
26	NET UTILITY OPERATING INCOME (L4 - L25)	2,744,780	(11,163,250)	(648,767)	580,010	-	(3,296,433)	(1,728,916)	2,431,081

Notes:
(A) Adjustments defined in Attachment C
(B) Including, but not limited to, the amortization of regulatory assets and liabilities.
(C) Other items included pursuant to Section 8 of Attachment C

Entergy New Orleans, LLC
Formula Rate Plan
Adjustments Cross Reference - Operating Income
Electric
For the Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	AJ04B - Amortization of Special Rate-making Items	AJ04C - Renewable Portfolio	AJ04D - Energy Smart	AJ04E - Retired Plant Revenue Requirement	AJ04F - Rate Case Expenses	AJ04G - Aigiers Migration & Transaction Costs	AJ04H - COVID 19 Adjustment	AJ05A - New Orleans Power Station (NOFS)
	REVENUES								
1	SALES TO ULTIMATE CUSTOMERS (440, 442, 444 & 445)	-	-	-	-	-	-	-	-
2	EPP & SYSTEM SALES (450, 451, 454, 456 & 457)	-	-	-	-	-	-	-	-
3	OTHER ELECTRIC REVENUE (447, 448)	-	-	-	-	-	-	-	-
4	TOTAL OPERATING REVENUES (Sum L1 through L3)	-	-	-	-	-	-	-	-
	EXPENSES								
	ELECTRIC O&M								
5	PRODUCTION (500 - 557)	19,796	-	-	-	-	-	(49,443)	-
6	TRANSMISSION (560 - 573)	105,958	-	-	-	-	(3,143)	(979)	-
7	REGIONAL MARKET EXPENSES (575)	-	-	-	-	-	-	(70,303)	-
8	DISTRIBUTION (580 - 598)	948,126	-	-	-	-	-	2,130,403	-
9	CUSTOMER ACCOUNTING (901 - 905)	-	-	-	-	-	-	(15,539)	-
10	CUSTOMER SERVICE & INFORMATION (907 - 910)	-	-	(21,098,880)	-	(35)	216	(14,247)	-
11	SALES (911 - 916)	33,755	-	-	-	(2,276,271)	(622,658)	(578,814)	-
12	ADMINISTRATIVE & GENERAL (920 - 935)	1,107,635	-	(21,098,880)	-	(2,276,306)	(625,586)	1,401,078	-
13	TOTAL ELECTRIC O&M EXPENSE (Sum of L5 through L12)	-	-	-	-	-	-	-	1,606,960
14	GA N FROM DISPOSITION OF ALLOWANCE (411800)	778,852	227,325	-	2,199,429	-	(8,378)	140,089	-
15	REGULATORY DEBITS & CREDITS (B) (4073, 4074)	-	-	-	-	(62,019)	(1,231)	(1,983)	-
16	DEPRECIATION & AMORTIZATION EXPENSES (403, 404, 406, 407000 & 411107)	-	-	-	-	-	-	-	-
17	INTEREST ON CUSTOMER DEPOSITS	-	-	-	-	-	-	-	-
18	TAXES OTHER THAN INCOME (408)	(141,487)	(17,049)	1,582,416	(164,957)	(44,883)	(537)	151,214	(120,522)
19	STATE INCOME TAX (409114 & 409149)	(366,450)	(44,158)	4,098,457	(427,239)	347,330	128,602	391,644	(312,152)
20	FEDERAL INCOME TAX (409112 & 409148)	-	-	-	-	899,584	333,078	-	-
21	PROV DEF INC TAX - STATE - NET (410120 & 411120)	-	-	-	-	(168,589)	(80,922)	(266,653)	-
22	PROV DEF INC TAX - FED - NET (410101, 411110, 411130, 411136)	-	-	-	-	(436,646)	(209,587)	(690,631)	-
23	INVESTMENT TAX CREDIT - NET (411430)	-	-	-	-	-	-	-	-
24	OTHER (C)	-	-	-	-	-	-	-	-
25	TOTAL UTILITY OPERATING EXP (L13 + Sum of L14 through L24)	1,378,550	166,118	(15,418,006)	1,607,233	(1,741,529)	(464,561)	1,124,758	1,174,286
26	NET UTILITY OPERATING INCOME (L4 - L25)	(1,378,550)	(166,118)	15,418,006	(1,607,233)	1,741,529	464,561	(1,124,758)	(1,174,286)

Notes:
(A) Adjustments defined in Attachment C
(B) Including, but not limited to, the amortization of regulatory assets and liabilities.
(C) Other items included pursuant to Section 8 of Attachment C

Entergy New Orleans, LLC
Formula Rate Plan
Adjustments Cross Reference - Operating Income
Electric
For the Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	AJ06A - Miscellaneous Adjustment	AJ06B - ESI, Bank Loans, and Customer Deposits Interest	AJ06C - Storm Costs	AJ06D - Product Line Reclass	AJ06E - Taxes Other Than Income	AJ06G - Stock Options and Incentives	AJ06H - Customer Cares Program	AJ08A - Plant Transfers
	REVENUES								
1	SALES TO ULTIMATE CUSTOMERS (440, 442, 444 & 445)	-	-	-	-	-	-	-	-
2	EPP & SYSTEM SALES (450, 451, 454, 456 & 457)	-	-	-	-	-	-	-	-
3	OTHER ELECTRIC REVENUE (447, 448)	-	-	-	-	-	-	-	-
4	TOTAL OPERATING REVENUES (Sum L1 through L3)	-	-	-	-	-	-	-	-
	EXPENSES								
	ELECTRIC O&M								
5	PRODUCTION (500 - 557)	(427)	-	-	-	-	(200,464)	416,407	-
6	TRANSMISSION (560 - 573)	(28)	-	-	(2,023)	-	(30,748)	-	-
7	REGIONAL MARKET EXPENSES (575)	-	-	-	-	-	-	-	-
8	DISTRIBUTION (580 - 598)	(212)	-	-	(81,652)	-	(15,570)	-	-
9	CUSTOMER ACCOUNTING (901 - 905)	-	-	-	(56,879)	-	(28,839)	-	-
10	CUSTOMER SERVICE & INFORMATION (907 - 910)	(162)	-	-	(20,614)	-	-	(94,321)	-
11	SALES (911 - 916)	-	-	-	-	-	-	-	-
12	ADMINISTRATIVE & GENERAL (920 - 935)	(184,405)	13,519	(1,004)	15,778	-	(1,593,907)	(382)	-
13	TOTAL ELECTRIC O&M EXPENSE (Sum of L5 through L12)	(185,234)	13,519	(1,004)	(145,390)	-	(1,869,528)	321,704	-
14	GA N FROM DISPOSITION OF ALLOWANCE (411800)	-	-	-	-	-	-	521,304	-
15	REGULATORY DEBITS & CREDITS (B) (4073, 4074)	254,804	-	-	-	-	-	(110)	-
16	DEPRECIATION & AMORTIZATION EXPENSES (403, 404, 406, 407000 & 411107)	(254,804)	-	(4,247,081)	(320)	-	-	-	-
17	INTEREST ON CUSTOMER DEPOSITS	-	755,145	-	-	-	-	-	-
18	TAXES OTHER THAN INCOME (408)	-	-	-	(183)	(27,919,039)	(43,373)	(70)	-
19	STATE INCOME TAX (409114 & 409149)	13,893	(81,593)	16,028,293	10,942	2,093,928	143,468	(63,212)	-
20	FEDERAL INCOME TAX (409112 & 409148)	35,982	(211,325)	41,513,280	28,340	5,423,273	371,581	(163,719)	-
21	PROV DEF INC TAX - STATE - NET (410120 & 411120)	-	-	(15,709,687)	-	-	-	-	-
22	PROV DEF INC TAX - FED - NET (410101, 411110, 411130, 411136)	-	-	(40,688,089)	-	-	-	-	-
23	INVESTMENT TAX CREDIT - NET (411430)	-	-	-	-	-	-	-	-
24	OTHER (C)	-	319,238	-	-	-	-	-	-
25	TOTAL UTILITY OPERATING EXP (L13 + Sum of L14 through L24)	(135,360)	794,985	(3,104,288)	(106,611)	(20,401,838)	(1,397,852)	615,896	-
26	NET UTILITY OPERATING INCOME (L4 - L25)	135,360	(794,985)	3,104,288	106,611	20,401,838	1,397,852	(615,896)	-

Notes:
(A) Adjustments defined in Attachment C
(B) Including, but not limited to, the amortization of regulatory assets and liabilities.
(C) Other items included pursuant to Section 8 of Attachment C

Energy New Orleans, LLC
Formula Rate Plan
Adjustments Cross Reference - Operating Income
Electric
For the Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	AJ08B - ADIT K&M	AJ08D - LCFC	AJ08E - Non-Payroll - Distribution Reliability	AJ08F - Pension	AJ08G - Customer Deposits and Interest	AJ08I - Payroll	AJ08J - Depreciation	AJ08J - Depreciation (Reversal)
	REVENUES								
1	SALES TO ULTIMATE CUSTOMERS (440, 442, 444 & 445)	-	(7,638,346)	-	-	-	-	-	-
2	EPP & SYSTEM SALES (450, 451, 454, 456 & 457)	-	-	-	-	-	-	-	-
3	OTHER ELECTRIC REVENUE (447, 448)	-	-	-	-	-	-	-	-
4	TOTAL OPERATING REVENUES (Sum L1 through L3)	-	(7,638,346)	-	-	-	-	-	-
	EXPENSES								
	ELECTRIC O&M								
5	PRODUCTION (500 - 557)	-	-	-	-	-	161,867	-	-
6	TRANSMISSION (560 - 573)	-	-	-	-	-	41,198	-	-
7	REGIONAL MARKET EXPENSES (575)	-	-	-	-	-	-	-	-
8	DISTRIBUTION (580 - 598)	-	-	3,009,078	-	-	178,127	-	-
9	CUSTOMER ACCOUNTING (901 - 905)	-	-	-	-	-	57,782	-	-
10	CUSTOMER SERVICE & INFORMATION (907 - 910)	-	-	-	-	-	38,509	-	-
11	SALES (911 - 916)	-	-	-	-	-	5,497	-	-
12	ADMINISTRATIVE & GENERAL (920 - 935)	-	-	-	1,142,654	-	455,319	-	-
13	TOTAL ELECTRIC O&M EXPENSE (Sum of L5 through L12)	-	-	3,009,078	1,142,654	-	938,299	-	-
14	GAIN FROM DISPOSITION OF ALLOWANCE (411800)	-	-	-	-	-	-	-	-
15	REGULATORY DEBITS & CREDITS (B) (4073, 4074)	-	-	-	-	-	-	69,537,823	(59,356,535)
16	DEPRECIATION & AMORTIZATION EXPENSES (403, 404, 406, 407000 & 411107)	-	-	-	-	-	-	-	-
17	INTEREST ON CUSTOMER DEPOSITS	-	-	-	-	22,941	-	-	-
18	TAXES OTHER THAN INCOME (408)	-	-	-	-	-	79,239	-	-
19	FEDERAL INCOME TAX (409114 & 409149)	-	(572,876)	(225,661)	(85,699)	(1,721)	(76,315)	(4,451,740)	4,451,740
20	FEDERAL INCOME TAX (409112 & 409148)	-	(1,483,749)	(584,513)	(221,961)	(4,456)	(197,657)	(11,530,007)	11,530,007
21	PROV DEF INC TAX - STATE - NET (410120 & 411120)	-	-	-	-	-	-	(743,972)	-
22	PROV DEF INC TAX - FED - NET (410101, 411110, 411130, 411136)	-	-	-	-	-	-	(1,926,868)	-
23	INVESTMENT TAX CREDIT - NET (411430)	-	-	-	-	-	-	-	-
24	OTHER (C)	-	-	-	-	-	-	-	-
25	TOTAL UTILITY OPERATING EXP (L13 + Sum of L14 through L24)	-	(2,056,625)	2,198,884	834,995	16,764	743,566	50,885,216	(43,374,788)
26	NET UTILITY OPERATING INCOME (L4 - L25)	-	(5,681,722)	(2,198,884)	(834,995)	(16,764)	(743,566)	(50,885,216)	43,374,788

Notes:
(A) Adjustments defined in Attachment C
(B) Including, but not limited to, the amortization of regulatory assets and liabilities.
(C) Other items included pursuant to Section 8 of Attachment C

Entergy New Orleans, LLC
Formula Rate Plan
Adjustments Cross Reference - Operating Income
Electric
For the Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	AJ08N - Iris and St. James Capacity Costs	AJ08O - Non-Payroll - AMI Savings	AJ08P - Union Outage Costs	AJ08Q - Distribution Reliability Regulatory Asset	AJ08R - Backup Generators
	REVENUES					
1	SALES TO ULT MATE CUSTOMERS (440, 442, 444 & 445)	-	-	-	-	-
2	EPP & SYSTEM SALES (450, 451, 454, 456 & 457)	-	-	-	-	-
3	OTHER ELECTRIC REVENUE (447, 448)	-	-	-	-	-
4	TOTAL OPERATING REVENUES (Sum L1 through L3)	-	-	-	-	-
	EXPENSES					
	ELECTRIC O&M					
5	PRODUCTION (500 - 557)	1,851,936	-	(2,619,419)	-	-
6	TRANSMISSION (560 - 573)	-	-	-	-	-
7	REGIONAL MARKET EXPENSES (575)	-	-	-	-	-
8	DISTRIBUTION (580 - 598)	-	(480,390)	-	5,000,000	-
9	CUSTOMER ACCOUNT NG (901 - 905)	-	(418,560)	-	-	-
10	CUSTOMER SERVICE & INFORMATION (907 - 910)	-	-	-	-	-
11	SALES (911 - 916)	-	-	-	-	-
12	ADMINISTRATIVE & GENERAL (920 - 935)	-	-	-	-	-
13	TOTAL ELECTRIC O&M EXPENSE (Sum of L5 through L12)	1,851,936	(898,950)	(2,619,419)	5,000,000	-
14	GAIN FROM DISPOSITION OF ALLOWANCE (411800)	-	-	-	-	-
15	REGULATORY DEBITS & CREDITS (B) (4073, 4074)	-	-	-	-	-
16	DEPRECIATION & AMORTIZATION EXPENSES (403, 404, 406, 407000 & 411107)	-	-	-	-	-
17	INTEREST ON CUSTOMER DEPOSITS	-	-	-	-	-
18	TAXES OTHER THAN INCOME (408)	-	-	-	-	-
19	STATE INCOME TAX (409114 & 409149)	(138,895)	67,421	-	(375,000)	(1,519)
20	FEDERAL INCOME TAX (409112 & 409148)	(359,738)	174,621	0	(971,250)	(3,935)
21	PROV DEF NC TAX - STATE - NET (410120 & 411120)	-	-	196,456	-	-
22	PROV DEF NC TAX - FED - NET (410101, 411110, 411130, 411136)	-	-	508,822	-	-
23	INVESTMENT TAX CREDIT - NET (411430)	-	-	-	-	-
24	OTHER (C)	-	-	-	-	-
25	TOTAL UTILITY OPERATING EXP (L13 + Sum of L14 through L24)	1,353,302	(656,908)	(1,914,141)	3,653,750	14,802
26	NET UTILITY OPERATING INCOME (L4 - L25)	(1,353,302)	656,908	1,914,141	(3,653,750)	(14,802)

Notes:

- (A) Adjustments defined in Attachment C
- (B) Including, but not limited to, the amortization of regulatory assets and liabilities.
- (C) Other items included pursuant to Section 8 of Attachment C

Entergy New Orleans, LLC
Formula Rate Plan
Adjustment Cross Reference - Income Tax
Electric
For the Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	TOTAL ADJUSTMENTS (A)	AJ01A - Rate Schedule and Other Revenue	AJ01B - Uncollectible	AJ02 - Interest Synchronization	AJ03A - Income Taxes-ADIT	AJ03B - Income Taxes-CIT & DIT	AJ03C - Unprotected Deficient ADIT	AJ04A - Regulatory Debits and Credits	AJ04B - Amortization of Special Rate-making Items
1	TOTAL OPERATING REVENUES	(22,914,774)	(15,276,428)	-	-	-	-	-	(235,804)	1,107,635
2	TOTAL O&M EXPENSE	(14,307,021)	-	863,177	-	-	-	-	-	-
3	GAIN FROM DISPOSITION OF ALLOWANCES	-	-	-	-	-	-	-	-	-
4	REGULATORY DEBITS AND CREDITS	4,592,689	-	-	-	-	-	-	(1,127,696)	778,852
5	DEPRECIATION & AMORTIZATION EXPENSE	3,672,199	-	-	-	-	-	-	(1,961,798)	-
6	INTEREST ON CUSTOMER DEPOSITS	778,086	-	-	-	-	-	-	-	-
7	TAXES OTHER THAN INCOME	(27,905,744)	-	24,633	-	-	-	-	(1,532)	-
8	OTHER	319,238	-	-	-	-	-	-	-	-
9	NET INCOME BEFORE INCOME TAXES (Line 1 - Sum of L2 through L8)	9,935,778	(15,276,428)	(887,810)	-	-	-	-	3,326,830	(1,886,487)
10	ADJUSTMENTS TO NET INCOME BEFORE TAXES	(101,310,823)	-	-	(2,154,170)	-	(323,063,196)	-	-	-
11	TAXABLE INCOME (Line 9 + Line 10)	(91,375,045)	(15,276,428)	(887,810)	(2,154,170)	-	(323,063,196)	-	3,326,830	(1,886,487)
COMPUTATION OF STATE INCOME TAX										
12	TAXABLE INCOME (L11)	(91,375,045)	(15,276,428)	(887,810)	(2,154,170)	-	(323,063,196)	-	3,326,830	(1,886,487)
13	STATE ADJUSTMENTS	(2,887,226)	-	-	-	-	(2,887,226)	-	-	-
14	TOTAL STATE TAXABLE INCOME (L12 + L13)	(94,262,271)	(15,276,428)	(887,810)	(2,154,170)	-	(325,950,422)	-	3,326,830	(1,886,487)
15	STATE INCOME TAX BEFORE ADJUSTMENTS (L14 * Eff Tax Rate) (B) (C)	(6,825,078)	(1,145,732)	(66,586)	(161,563)	-	(24,201,689)	-	249,512	(141,487)
16	ADJUSTMENTS TO STATE TAX	(11,740,493)	-	-	-	-	(11,740,493)	-	-	-
17	STATE INCOME TAX (L15 + L16)	(18,565,571)	(1,145,732)	(66,586)	(161,563)	-	(35,942,182)	-	249,512	(141,487)
COMPUTATION OF FEDERAL INCOME TAX										
18	TAXABLE INCOME (Line 11)	(91,375,045)	(15,276,428)	(887,810)	(2,154,170)	-	(323,063,196)	-	3,326,830	(1,886,487)
19	STATE INCOME TAX (L15 as deduction)	6,825,078	1,145,732	66,586	161,563	-	24,201,689	-	(249,512)	141,487
20	FEDERAL ADJUSTMENTS	-	-	-	-	-	-	-	-	-
21	TOTAL FEDERAL TAXABLE INCOME (Sum of L18 through L20)	(84,549,967)	(14,130,696)	(821,225)	(1,992,607)	-	(298,861,507)	-	3,077,317	(1,745,001)
22	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (Line 21 * Eff. Tax Rate) (B)	(17,755,493)	(2,967,446)	(172,457)	(418,448)	-	(62,760,916)	-	646,237	(366,450)
23	ADJUSTMENTS TO FEDERAL TAX	13,786,639	-	-	-	-	13,786,639	-	-	-
24	FEDERAL INCOME TAX (Line 22 + Line 23)	(3,968,854)	(2,967,446)	(172,457)	(418,448)	-	(48,974,277)	-	646,237	(366,450)
25	TOTAL INCOME TAX (Line 17 + Line 24)	(22,534,424)	(4,113,178)	(239,043)	(580,010)	-	(84,916,459)	-	895,749	(507,937)

Notes:
(A) Adjustments defined in Attachment C
(B) The Tax Rate in effect at the time the Evaluation Report is filed shall be utilized.
(C) The LA State Income Tax Rate is 7.5% and the Effective Income Tax Rate is 26.925% as of 1/1/2022.

Energy New Orleans, LLC
Formula Rate Plan
Adjustment Cross Reference - Income Tax
Electric
For the Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	AJ04C - Renewable Portfolio	AJ04D - Energy Smart	AJ04E - Retired Plant Revenue Requirement	AJ04F - Rate Case Expenses	AJ04G - Algiers Migration & Transaction Costs	AJ04H - COVID 19 Adjustment	AJ05A - New Orleans Power Station (NOPS)	AJ06A - Miscellaneous Adjustment	AJ06B - ESI, Bank Loans, and Customer Deposits Interest
1	TOTAL OPERATING REVENUES	-	(21,098,880)	-	(2,276,306)	(625,586)	1,401,078	-	(185,234)	13,519
2	TOTAL O&M EXPENSE	-	-	-	-	(6,378)	140,089	-	-	-
3	GAIN FROM DISPOSITION OF ALLOWANCES	-	-	2,199,429	-	(1,231)	(1,963)	1,606,960	254,804	-
4	REGULATORY DEBITS AND CREDITS	227,325	-	-	(62,019)	(537)	-	-	(254,804)	-
5	DEPRECIATION & AMORTIZATION EXPENSE	-	-	-	(44,883)	-	-	-	-	755,145
6	INTEREST ON CUSTOMER DEPOSITS	-	-	-	-	-	-	-	-	319,238
7	TAXES OTHER THAN INCOME	-	-	-	-	-	-	-	-	-
8	OTHER	-	-	-	-	-	-	-	-	-
9	NET INCOME BEFORE INCOME TAXES (Line 1 - Sum of L2 through L8)	(227,325)	21,098,880	(2,199,429)	2,383,207	635,732	(1,539,184)	(1,606,960)	185,234	(1,087,903)
10	ADJUSTMENTS TO NET INCOME BEFORE TAXES	-	-	-	2,247,856	1,078,956	3,555,370	-	-	-
11	TAXABLE INCOME (Line 9 + Line 10)	(227,325)	21,098,880	(2,199,429)	4,631,064	1,714,688	2,016,186	(1,606,960)	185,234	(1,087,903)
COMPUTATION OF STATE INCOME TAX										
12	TAXABLE INCOME (L11)	(227,325)	21,098,880	(2,199,429)	4,631,064	1,714,688	2,016,186	(1,606,960)	185,234	(1,087,903)
13	STATE ADJUSTMENTS	-	-	-	-	-	-	-	-	-
14	TOTAL STATE TAXABLE INCOME (L12 + L13)	(227,325)	21,098,880	(2,199,429)	4,631,064	1,714,688	2,016,186	(1,606,960)	185,234	(1,087,903)
15	STATE INCOME TAX BEFORE ADJUSTMENTS (L14 * Eff Tax Rate) (B) (C)	(17,049)	1,582,416	(164,957)	347,330	128,602	151,214	(120,522)	13,893	(81,593)
16	ADJUSTMENTS TO STATE TAX	-	-	-	-	-	-	-	-	-
17	STATE INCOME TAX (L15 + L16)	(17,049)	1,582,416	(164,957)	347,330	128,602	151,214	(120,522)	13,893	(81,593)
COMPUTATION OF FEDERAL INCOME TAX										
18	TAXABLE INCOME (Line 11)	(227,325)	21,098,880	(2,199,429)	4,631,064	1,714,688	2,016,186	(1,606,960)	185,234	(1,087,903)
19	STATE INCOME TAX (L15 as deduction)	17,049	(1,582,416)	164,957	(347,330)	(128,602)	(151,214)	120,522	(13,893)	81,593
20	FEDERAL ADJUSTMENTS	-	-	-	-	-	-	-	-	-
21	TOTAL FEDERAL TAXABLE INCOME (Sum of L18 through L20)	(210,276)	19,516,464	(2,034,472)	4,283,734	1,586,086	1,864,972	(1,486,438)	171,342	(1,006,310)
22	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (Line 21 * Eff. Tax Rate) (B)	(44,158)	4,098,457	(427,239)	899,584	333,078	391,644	(312,152)	35,982	(211,325)
23	ADJUSTMENTS TO FEDERAL TAX	-	-	-	-	-	-	-	-	-
24	FEDERAL INCOME TAX (Line 22 + Line 23)	(44,158)	4,098,457	(427,239)	899,584	333,078	391,644	(312,152)	35,982	(211,325)
25	TOTAL INCOME TAX (Line 17 + Line 24)	(61,207)	5,680,873	(592,196)	1,246,914	461,680	542,858	(432,674)	49,874	(292,918)

Notes:
(A) Adjustments defined in Attachment C
(B) The Tax Rate in effect at the time the Evaluation Report is filed shall be utilized.
(C) The LA State Income Tax Rate is 7.5% and the Effective Income Tax Rate is 26.925% as of 1/1/2022.

Entergy New Orleans, LLC
Formula Rate Plan
Adjustment Cross Reference - Income Tax
Electric
For the Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	AJ06C - Storm Costs	AJ06D - Product Line Reclass	AJ06E - Taxes Other Than Income	AJ06G - Stock Options and Incentives	AJ06H - Customer Cares Program	AJ08A - Plant Transfers	AJ08B - ADIT	AJ08D - LCFC	AJ08E - Non-Payroll Distribution Reliability	AJ08F - Pension
1	TOTAL OPERATING REVENUES	-	-	-	-	-	-	-	(7,638,346)	-	-
2	TOTAL O&M EXPENSE	(1,004)	(145,990)	-	(1,869,528)	321,704	-	-	-	3,009,078	1,142,654
3	GAIN FROM DISPOSITION OF ALLOWANCES	-	-	-	-	521,304	-	-	-	-	-
4	REGULATORY DEBITS AND CREDITS	-	-	-	-	(110)	-	-	-	-	-
5	DEPRECIATION & AMORTIZATION EXPENSE	(4,247,081)	(320)	-	-	(70)	-	-	-	-	-
6	INTEREST ON CUSTOMER DEPOSITS	-	(183)	(27,919,039)	(43,373)	-	-	-	-	-	-
7	TAXES OTHER THAN INCOME	-	-	-	-	-	-	-	-	-	-
8	OTHER	-	-	-	-	-	-	-	-	-	-
9	NET INCOME BEFORE INCOME TAXES (Line 1 - Sum of L2 through L8)	4,248,085	145,892	27,919,039	1,912,901	(842,827)	-	-	(7,638,346)	(3,009,078)	(1,142,654)
10	ADJUSTMENTS TO NET INCOME BEFORE TAXES	209,462,492	-	-	-	-	-	-	-	-	-
11	TAXABLE INCOME (Line 9 + Line 10)	213,710,577	145,892	27,919,039	1,912,901	(842,827)	-	-	(7,638,346)	(3,009,078)	(1,142,654)
	COMPUTATION OF STATE INCOME TAX										
12	TAXABLE INCOME (L11)	213,710,577	145,892	27,919,039	1,912,901	(842,827)	-	-	(7,638,346)	(3,009,078)	(1,142,654)
13	STATE ADJUSTMENTS	-	-	-	-	-	-	-	-	-	-
14	TOTAL STATE TAXABLE INCOME (L12 + L13)	213,710,577	145,892	27,919,039	1,912,901	(842,827)	-	-	(7,638,346)	(3,009,078)	(1,142,654)
15	STATE INCOME TAX BEFORE ADJUSTMENTS (L14 * Eff Tax Rate) (B) (C)	16,028,293	10,942	2,093,928	143,468	(63,212)	-	-	(572,876)	(225,681)	(85,699)
16	ADJUSTMENTS TO STATE TAX	-	-	-	-	-	-	-	-	-	-
17	STATE INCOME TAX (L15 + L16)	16,028,293	10,942	2,093,928	143,468	(63,212)	-	-	(572,876)	(225,681)	(85,699)
	COMPUTATION OF FEDERAL INCOME TAX										
18	TAXABLE INCOME (Line 11)	213,710,577	145,892	27,919,039	1,912,901	(842,827)	-	-	(7,638,346)	(3,009,078)	(1,142,654)
19	STATE INCOME TAX (L15 as deduction)	(16,028,293)	(10,942)	(2,093,928)	(143,468)	63,212	-	-	572,876	225,681	85,699
20	FEDERAL ADJUSTMENTS	-	-	-	-	-	-	-	-	-	-
21	TOTAL FEDERAL TAXABLE INCOME (Sum of L18 through L20)	197,682,284	134,950	25,825,111	1,769,433	(779,615)	-	-	(7,065,470)	(2,783,397)	(1,056,955)
22	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (Line 21 * Eff. Tax Rate) (B)	41,513,280	28,340	5,423,273	371,581	(163,719)	-	-	(1,483,749)	(584,513)	(221,961)
23	ADJUSTMENTS TO FEDERAL TAX	-	-	-	-	-	-	-	-	-	-
24	FEDERAL INCOME TAX (Line 22 + Line 23)	41,513,280	28,340	5,423,273	371,581	(163,719)	-	-	(1,483,749)	(584,513)	(221,961)
25	TOTAL INCOME TAX (Line 17 + Line 24)	57,541,573	39,281	7,517,201	515,049	(226,931)	-	-	(2,056,625)	(810,194)	(307,660)

Notes:
(A) Adjustments defined in Attachment C
(B) The Tax Rate in effect at the time the Evaluation Report is filed shall be utilized.
(C) The LA State Income Tax Rate is 7.5% and the Effective Income Tax Rate is 26.925% as of 1/1/2022.

Energy New Orleans, LLC
Formula Rate Plan
Adjustment Cross Reference - Income Tax
Electric
For the Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	AJ08G - Customer Deposits and Interest	AJ08I - Payroll	AJ06J - Depreciation	AJ08J - Depreciation (Reversal)	AJ08N - Iris and St. James Capacity Costs	AJ08O - Non-Payroll - AMI Savings	AJ08P - Union Outage Costs	AJ08Q - Distribution Reliability Regulatory Asset	AJ08R - Backup Generators
1	TOTAL OPERATING REVENUES	-	-	-	-	1,851,936	(898,950)	(2,619,419)	5,000,000	-
2	TOTAL O&M EXPENSE	-	938,299	-	-	-	-	-	-	-
3	GAIN FROM DISPOSITION OF ALLOWANCES	-	-	-	-	-	-	-	-	-
4	REGULATORY DEBITS AND CREDITS	-	-	-	-	-	-	-	-	-
5	DEPRECIATION & AMORTIZATION EXPENSE	-	-	69,537,823	(59,356,535)	-	-	-	-	20,256
6	INTEREST ON CUSTOMER DEPOSITS	22,941	-	-	-	-	-	-	-	-
7	TAXES OTHER THAN INCOME	-	79,239	-	-	-	-	-	-	-
8	OTHER	-	-	-	-	-	-	-	-	-
9	NET INCOME BEFORE INCOME TAXES (Line 1 - Sum of L2 through L8)	(22,941)	(1,017,538)	(69,537,823)	59,356,535	(1,851,936)	898,950	2,619,419	(5,000,000)	(20,256)
10	ADJUSTMENTS TO NET INCOME BEFORE TAXES	-	-	10,181,288	-	-	-	(2,619,419)	-	-
11	TAXABLE INCOME (Line 9 + Line 10)	(22,941)	(1,017,538)	(59,356,535)	59,356,535	(1,851,936)	898,950	0	(5,000,000)	(20,256)
COMPUTATION OF STATE INCOME TAX										
12	TAXABLE INCOME (L11)	(22,941)	(1,017,538)	(59,356,535)	59,356,535	(1,851,936)	898,950	0	(5,000,000)	(20,256)
13	STATE ADJUSTMENTS	-	-	-	-	-	-	-	-	-
14	TOTAL STATE TAXABLE INCOME (L12 + L13)	(22,941)	(1,017,538)	(59,356,535)	59,356,535	(1,851,936)	898,950	0	(5,000,000)	(20,256)
15	STATE INCOME TAX BEFORE ADJUSTMENTS (L14 * Eff Tax Rate) (B) (C)	(1,721)	(76,315)	(4,451,740)	4,451,740	(138,895)	67,421	0	(375,000)	(1,519)
16	ADJUSTMENTS TO STATE TAX	-	-	-	-	-	-	-	-	-
17	STATE INCOME TAX (L15 + L16)	(1,721)	(76,315)	(4,451,740)	4,451,740	(138,895)	67,421	0	(375,000)	(1,519)
COMPUTATION OF FEDERAL INCOME TAX										
18	TAXABLE INCOME (Line 11)	(22,941)	(1,017,538)	(59,356,535)	59,356,535	(1,851,936)	898,950	0	(5,000,000)	(20,256)
19	STATE INCOME TAX (L15 as deduction)	1,721	76,315	4,451,740	(4,451,740)	138,895	(67,421)	(0)	375,000	1,519
20	FEDERAL ADJUSTMENTS	-	-	-	-	-	-	-	-	-
21	TOTAL FEDERAL TAXABLE INCOME (Sum of L18 through L20)	(21,221)	(941,223)	(54,904,795)	54,904,795	(1,713,040)	831,529	0	(4,625,000)	(18,737)
22	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (Line 21 * Eff. Tax Rate) (B)	(4,456)	(197,657)	(11,530,007)	11,530,007	(359,738)	174,621	0	(971,250)	(3,935)
23	ADJUSTMENTS TO FEDERAL TAX	-	-	-	-	-	-	-	-	-
24	FEDERAL INCOME TAX (Line 22 + Line 23)	(4,456)	(197,657)	(11,530,007)	11,530,007	(359,738)	174,621	0	(971,250)	(3,935)
25	TOTAL INCOME TAX (Line 17 + Line 24)	(6,177)	(273,972)	(15,981,747)	15,981,747	(498,634)	242,042	0	(1,346,250)	(5,454)

Notes:
(A) Adjustments defined in Attachment C
(B) The Tax Rate in effect at the time the Evaluation Report is filed shall be utilized.
(C) The LA State Income Tax Rate is 7.5% and the Effective Income Tax Rate is 26.925% as of 1/1/2022.

ENTERGY NEW ORLEANS, LLC
FORMULA RATE PLAN

Calculation of FRP Percentage
ELECTRIC
Test Year Ending December 31, 2021

Line No.	Rate Class	Per Book		Applicable Base Revenue	Current In-Band Rider FRP Rate Adj. (6)	FRP Revenue			Total FRP Revenue	FRP Percentage (2)
		Base Revenue	Exclusions (1)			Annualization Amount	Change in FRP Revenue	Outside the Band Revenue		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	RESIDENTIAL	\$191,246,970	\$18,077,458	\$173,169,512	19.0390%	\$32,969,743	\$31,133,199	\$1,447,104	\$65,550,046	37.8531%
2	SMALL ELECTRIC SERVICE	\$67,649,407	\$40,646	\$67,608,761	21.5066%	\$14,540,346	(\$247,144)	\$428,610	\$14,721,812	21.7750%
3	MUNICIPAL BUILDINGS	\$2,444,492	\$70,655	\$2,373,838	15.6315%	\$371,066	\$459,355	\$41,016	\$871,437	36.7101%
4	LARGE ELECTRIC	\$25,664,770	\$0	\$25,664,770	16.9061%	\$4,338,912	\$1,599,250	\$418,635	\$6,356,796	24.7686%
5	LARGE ELECTRIC HIGH LOAD FACTOR	\$93,130,217	\$17,850	\$93,112,367	12.6364%	\$11,766,051	\$872,653	\$1,539,755	\$14,178,459	15.2273%
6	MASTER METERED NON-RESIDENTIAL	\$302,457	\$0	\$302,457	12.1514%	\$36,753	\$33,921	\$2,521	\$73,195	24.2001%
7	HIGH VOLTAGE	\$5,667,145	\$0	\$5,667,145	16.1384%	\$914,587	(\$155,476)	\$388,979	\$1,148,090	20.2587%
8	LARGE INTERRUPTIBLE	\$4,393,635	\$0	\$4,393,635	15.7569%	\$692,301	(\$780,733)	\$193,344	\$104,912	2.3878%
9	LIGHTING SERVICE	<u>\$4,087,042</u>	<u>-</u>	<u>\$4,087,042</u>	<u>13.5002%</u>	<u>\$551,759</u>	<u>(\$610,392)</u>	<u>\$240,036</u>	<u>\$181,403</u>	<u>4.4385%</u>
10	TOTAL RETAIL	\$394,586,134	\$18,206,609	\$376,379,526		\$66,181,517	\$32,304,633	\$4,700,000	\$103,186,150	27.4155%

	FRP Revenue (3)	IRAR Adjustment (4)	Other Outside band (5)	Total Revenue
	(l)	(m)	(n)	(o)
11	\$31,128,369	\$235,410	\$1,211,693	\$32,575,473
12	(\$248,915)	\$0	\$428,610	\$179,695
13	\$459,294	\$25,528	\$15,488	\$500,310
14	\$1,598,604	\$256,029	\$162,606	\$2,017,239
15	\$870,393	\$949,705	\$590,050	\$2,410,148
16	\$43,841	\$605	\$1,916	\$46,362
17	(\$155,618)	\$353,073	\$35,906	\$233,361
18	(\$780,843)	\$165,507	\$27,837	(\$587,499)
19	<u>(\$610,492)</u>	<u>\$214,142</u>	<u>\$25,894</u>	<u>(\$370,456)</u>
20	\$32,304,633	\$2,200,000	\$2,500,000	\$37,004,633

(1) The following schedules are excluded from the FRP percentages applied to the Net Monthly Bill:

AFC, BRAR, IRAR-E, Contract Minimums, RES Customer Charges, DTK, EAC, EECR, EVCI, FAC, GPO, MES, MISO, PPCR, PPS, R-8, R-3, RPCEA, SMS, SSCO and SSCR

(2) For test year ending December 31, 2021, the MMNR rate class was capped at 10% for the decoupling revenue adjustment.

Per Resolution R-19-457, Ordering Paragraph 26 and Section II.C.3 of the Rate Schedule EFRP-5, ENO shall, for rate classes Master Metered Non-Residential, Large Electric High Voltage and Large Interruptible Service, implement a decoupling revenue adjustment cap of 10% which will apply to each of the 3 annual E-FRP evaluation period revenue adjustments provided that the total electric utility FRP revenue adjustment for that evaluation does not exceed 10%. The 10% cap does not include the IRAR Adjustment and Other Outside the band amounts.

(3) Page 2, Line 20

(4) Page 3, Col. (i), Lines 25-35

(5) Att F, Line 15

(6) Revenue annualization reflects the FRP rate adjustment, excluding the "Outside the Bandwidth" recoveries, and thus differs from the as-billed rate in the current Attachment A.

ENTERGY NEW ORLEANS, LLC
FORMULA RATE PLAN
Electric Utility Revenue Redetermination by Rate Class at Equal Rates of Return
ELECTRIC
Test Year Ending December 31, 2021

Line No.	Description	Total Company Adjusted	Residential	Small Electric	Municipal	Large Electric	High Load Factor	Master Metered	High Voltage	Large Interruptible	Lighting
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]	[k]	[l]
1	Rate Base	1,196,994,272	722,368,878	161,326,690	6,630,706	66,650,358	210,332,100	812,277	9,967,356	7,598,534	11,307,373
2	ENO Required Rate of Return on Rate Base After taxes	6.88%									
3	ENO Required Rate of Return on Rate Base Including taxes	8.64%	3.11%	18.32%	20.21%	14.74%	16.90%	15.48%	13.05%	13.20%	20.16%
4	Return on Rate Base including income taxes	103,420,305	22,447,336	29,555,050	1,340,125	9,822,656	35,546,160	125,777	1,300,325	1,003,309	2,279,566
5	Operation & Maintenance Expense	474,368,355	251,201,923	64,664,405	2,321,036	29,561,185	105,740,114	359,116	9,313,655	8,772,267	2,434,655
6	Gains from Disp of Allowances	-	-	-	-	-	-	-	-	-	-
7	Regulatory Debits & Credits	5,810,431	3,499,753	793,386	32,107	322,744	1,017,703	3,998	48,521	36,199	56,020
8	Interest on Customer Deposits	778,086	469,564	104,868	4,310	43,325	136,723	528	6,479	4,939	7,350
9	Other Credit Fees	319,238	192,656	43,026	1,768	17,776	56,096	217	2,658	2,026	3,016
10	Depreciation & Amortization Expense	66,122,765	40,358,767	8,943,001	364,168	3,570,686	11,287,361	41,407	526,562	400,224	630,589
11	Amortization of Plant Acquisition Adjustment	1,190,642	668,427	163,813	5,925	73,961	239,947	896	21,849	14,466	1,357
12	Taxes Other than Income	17,541,944	10,616,692	2,406,979	94,157	948,199	3,035,838	11,553	154,611	120,546	151,369
13	Adjustment (Bad Debt, Reg. Exp. & Tax Difference)	1,819,401	1,504,304	97,244	5,145	51,963	145,426	698	8,431	5,275	915
14	SSCO (recovered w/ a Rider)	-	-	-	-	-	-	-	-	-	-
15	SSCO (recovered w/ a Rider)	-	-	-	-	-	-	-	-	-	-
16	EECR (recovered w/ a Rider)	-	-	-	-	-	-	-	-	-	-
17	Less Credit to COS from Other Operating Revenue	(97,234,628)	(42,450,134)	(13,592,569)	(498,967)	(6,953,952)	(27,427,765)	(84,428)	(2,529,895)	(2,871,083)	(825,835)
18	Total Cost of Service	574,136,541	288,509,288	93,181,202	3,669,776	37,458,543	129,777,602	459,762	8,853,197	7,488,168	4,739,003
19	Less Present Revenue [1]	541,831,908	257,380,919	93,430,117	3,210,481	35,659,938	128,907,209	415,922	9,008,815	8,269,011	5,349,496
20	= Revenue Deficiency (Excess)	32,304,633	31,128,369	(248,915)	459,294	1,598,604	870,393	43,841	(155,618)	(780,843)	(610,492)
21	Percent Increase on Total Revenues	6.0%	12.1%	-0.3%	14.3%	4.5%	0.7%	10.5%	-1.7%	-9.4%	-11.4%

Note

[1] Revenue annualization reflects the FRP rate adjustment, excluding the "Outside the Bandwidth" recoveries, and thus differs from the as-billed rate in the current Attachment A.

ENTERGY NEW ORLEANS, LLC
FORMULA RATE PLAN
Electric Utility Revenue Redetermination by Rate Class at Equal Rates of Return
ELECTRIC
Test Year Ending December 31, 2021

Line No.	Description	Total Company Adjusted	Residential	Small Electric	Municipal	Large Electric	High Load Factor	Master Metered	High Voltage	Large Interruptible	Lighting
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]	[k]	[l]
22	Adjustment (Bad Debt, Reg. Exp. & Tax Difference)	574,136,541	328,474,623	77,564,779	2,902,543	33,394,478	112,404,135	404,166	8,414,052	7,141,372	3,436,394
23	Company Class COS Study	572,317,140	326,970,319	77,467,534	2,897,398	33,342,515	112,258,709	403,488	8,405,620	7,136,097	3,435,479
24	[RB * RORB (Total Co)] + Op Exp (Excl Adjustment Adjustment	1,819,401	1,504,304	97,244	5,145	51,963	145,426	698	8,431	5,275	915
25	Rate of Return by Class										
26	Adjusted ROR % by Class, as settled in TY2020 ENO FRP	8.57%	2.34%	18.32%	20.21%	14.74%	16.90%	15.48%	13.05%	13.20%	20.16%
27	Resulting Return \$ at ADV ROR% by class	97,906,990	16,934,021	29,555,050	1,340,125	9,822,656	35,546,160	125,777	1,300,325	1,003,309	2,279,566
	Total Company Rate of Return \$	103,420,305									
28	Difference	5,513,315	5,513,315	-	-	-	-	-	-	-	-
29	8.64%	103,420,305	22,447,336	29,555,050	1,340,125	9,822,656	35,546,160	125,777	1,300,325	1,003,309	2,279,566
30	Adjusted ROR % by Class	8.64%	3.11%	18.32%	20.21%	14.74%	16.90%	15.48%	13.05%	13.20%	20.16%
31	COSTS										
32	Fixed	476,487,220	246,805,770	79,603,935	3,179,784	30,414,179	101,611,123	374,502	6,169,021	4,422,084	3,906,823
33	Variable	97,649,321	41,703,518	13,577,267	489,992	7,044,363	28,166,479	85,261	2,684,176	3,066,084	832,180
	Total	574,136,541	288,509,288	93,181,202	3,669,776	37,458,543	129,777,602	459,762	8,853,197	7,488,168	4,739,003
34	REVENUES										
35	Fixed	443,122,638	216,848,680	79,474,238	2,669,727	28,562,759	99,687,442	320,146	6,160,222	4,889,022	4,490,403
36	Variable	98,709,271	40,532,239	13,955,879	540,755	7,277,180	29,219,768	95,776	2,848,593	3,379,989	859,092
	Total	541,831,908	257,380,919	93,430,117	3,210,481	35,839,938	128,907,209	415,922	9,008,815	8,269,011	5,349,496
37	Current FAC Revenue (100% Variable)	96,696,816	39,843,750	13,637,926	528,532	7,115,492	28,567,856	93,992	2,794,189	3,278,056	837,022
38	Current Base Rate Revenues	394,586,134	191,246,970	67,649,407	2,444,492	25,664,770	93,130,217	302,457	5,667,145	4,393,635	4,087,042
39	Compliance Unit Costs (Base Revenue Requirement)										
40	Fixed	99.51%	99.64%	99.53%	99.50%	99.37%	99.30%	99.41%	99.04%	97.68%	99.46%
	Variable	0.49%	0.36%	0.47%	0.50%	0.63%	0.70%	0.59%	0.96%	2.32%	0.54%
41	FRP Unit Costs (Total Revenue Requirement)										
42	Fixed	476,487,220	286,771,105	63,987,512	2,412,551	26,350,115	84,237,656	318,905	5,729,875	4,075,287	2,604,214
43	Variable	97,649,321	41,703,518	13,577,267	489,992	7,044,363	28,166,479	85,261	2,684,176	3,066,084	832,180
	Total	574,136,541	328,474,623	77,564,779	2,902,543	33,394,478	112,404,135	404,166	8,414,052	7,141,372	3,436,394

**Section 8 - Per Book
Evaluation Period
Result**

Entergy New Orleans, LLC
Formula Rate Plan
Plant In Service
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account and Description	FN ⁽³⁾	Amount ⁽¹⁾
1	PLP310: 310 LAND & LAND RIGHTS	1010AM: Electric Plant In Service		402,953
2	PLP317: 317 ASSET RETIREMENT OBLIGATION	101061: ARO Asset-Fossil Steam Product		142,369
3	PLP340: 340 LAND - OTH PRODUCTION	1010AM: Electric Plant In Service		2,491,294
4	PLP341: 341 STRUCTURES & IMPROVEMENTS	1010AM: Electric Plant In Service		221,300,548
5	PLP342: 342 FUEL HOLDERS, PRODUCRS & ACCESS	1010AM: Electric Plant In Service		6,334,833
6	PLP343: 343 PRIME MOVERS	1010AM: Electric Plant In Service		194,016,939
7	PLP344: 344 GENERATORS	1010AM: Electric Plant In Service		48,200,524
8	PLP345: 345 ACCESSORY ELECTRIC EQUIPMENT	1010AM: Electric Plant In Service		57,330,043
9	PLP346: 346 MISCELLANOUS POWER PLANT EQUIP	1010AM: Electric Plant In Service		28,669,433
10		Subtotal PRODUCTION PLANT IN SERVICE		558,888,935
11	PLT3501: 350.1 LAND & LAND RIGHTS	1010AM: Electric Plant In Service		3,055,957
12	PLT3502: 350.2 LAND EASEMENTS	1010AM: Electric Plant In Service		668,810
13	PLT352: 352 STRUCTURES & IMPROVEMENTS	1010AM: Electric Plant In Service		10,656,642
14	PLT353: 353 STATION EQUIPMENT	1010AM: Electric Plant In Service		71,358,136
15	PLT353SU: 353 STATION EQUIPMENT - STEPUPS	1010AM: Electric Plant In Service	S	13,431,903
16	PLT354: 354 TOWERS & FIXTURES	1010AM: Electric Plant In Service		10,831,564
17	PLT355: 355 POLES & FIXTURES	1010AM: Electric Plant In Service		37,701,985
18	PLT355C: 355 POLES & FIXTURES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur		(300,196)
19	PLT356: 356 OVERHEAD CONDUCTORS & DEVICES	1010AM: Electric Plant In Service		45,077,401
20	PLT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur		(66,417)
21	PLT357: 357 UNDERGROUND CONDUIT	1010AM: Electric Plant In Service		2,251,795
22	PLT358: 358 UNDERGROUND CONDUCT & DEVICES	1010AM: Electric Plant In Service		3,832,152
23		Subtotal TRANSMISSION PLANT IN SERVICE		198,499,731
24	PLD3601: 360.1 LAND	1010AM: Electric Plant In Service		1,286,057
25	PLD3602: 360.2 LAND RIGHTS	1010AM: Electric Plant In Service	D1	442,985
26	PLD361: 361 STRUCTURES & IMPROVEMENTS	1010AM: Electric Plant In Service		4,310,725
27	PLD361C: 361 STRUCTURES & IMPROVEMENTS - CONTRA	1010HC: ContraAsset - 2020 Storm Secur		(1,818)
28	PLD362: 362 STATION EQUIPMENT	1010AM: Electric Plant In Service		110,080,143
29	PLD362C: 362 STATION EQUIPMENT - CONTRA	1010HC: ContraAsset - 2020 Storm Secur		(59,269)
30	PLD364: 364 POLES, TOWERS, & FIXTURES	1010AM: Electric Plant In Service	D1	79,794,981
31	PLD364: 364 POLES, TOWERS, & FIXTURES	1010AM: Electric Plant In Service	D2	40,159,307
32	PLD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	D1	(3,485,042)
33	PLD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	D2	(1,753,956)
34	PLD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1010IE: Contra Asset - Isaac Escrow	D1	(1,465,486)
35	PLD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1010IE: Contra Asset - Isaac Escrow	D2	(737,552)
36	PLD365: 365 OVERHEAD CONDUCTORS & DEVICES	1010AM: Electric Plant In Service	D1	145,169,215
37	PLD365: 365 OVERHEAD CONDUCTORS & DEVICES	1010AM: Electric Plant In Service	D2	35,485,891
38	PLD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	D1	(5,525,554)
39	PLD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	D2	(1,350,694)
40	PLD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010IE: Contra Asset - Isaac Escrow	D1	(6,508,100)
41	PLD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010IE: Contra Asset - Isaac Escrow	D2	(1,590,873)
42	PLD366: 366 UNDERGROUND CONDUIT	1010AM: Electric Plant In Service	D1	71,520,676
43	PLD366: 366 UNDERGROUND CONDUIT	1010AM: Electric Plant In Service	D2	20,747,369
44	PLD366C: 366 UNDERGROUND CONDUIT - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	D1	(2,801)
45	PLD366C: 366 UNDERGROUND CONDUIT - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	D2	(813)
46	PLD366C: 366 UNDERGROUND CONDUIT - CONTRA	1010IE: Contra Asset - Isaac Escrow	D1	(39,652)
47	PLD366C: 366 UNDERGROUND CONDUIT - CONTRA	1010IE: Contra Asset - Isaac Escrow	D2	(11,503)
48	PLD367: 367 UNDERGROUND CONDUCT & DEVICES	1010AM: Electric Plant In Service	D1	103,511,743
49	PLD367: 367 UNDERGROUND CONDUCT & DEVICES	1010AM: Electric Plant In Service	D2	19,567,766
50	PLD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	D1	(139,678)
51	PLD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	D2	(26,405)
52	PLD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1010IE: Contra Asset - Isaac Escrow	D1	(2,958,394)
53	PLD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1010IE: Contra Asset - Isaac Escrow	D2	(559,252)
54	PLD368: 368 LINE TRANSFORMERS	1010AM: Electric Plant In Service		201,189,591
55	PLD368C: 368 LINE TRANSFORMERS - CONTRA	1010HC: ContraAsset - 2020 Storm Secur		(6,364,956)

Amounts may not add or tie to other schedules due to rounding

RB 1.1

Entergy New Orleans, LLC
Formula Rate Plan
Plant In Service
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account and Description	FN ⁽³⁾	Amount ⁽¹⁾
56	PLD368C: 368 LINE TRANSFORMERS - CONTRA	1010IE: Contra Asset - Isaac Escrow		(7,567,238)
57	PLD3691: 369.1 OVERHEAD SERVICES	1010AM: Electric Plant In Service	DV	62,261,525
58	PLD3691C: 369.1 OVERHEAD SERVICES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	DV	(1,658,652)
59	PLD3691C: 369.1 OVERHEAD SERVICES - CONTRA	1010IE: Contra Asset - Isaac Escrow	DV	(1,398,418)
60	PLD3692: 369.2 UNDERGROUND SERVICES	1010AM: Electric Plant In Service	DV	49,263,869
61	PLD3692C: 369.2 UNDERGROUND SERVICES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	DV	(119,699)
62	PLD3692C: 369.2 UNDERGROUND SERVICES - CONTRA	1010IE: Contra Asset - Isaac Escrow	DV	(112,823)
63	PLD370: 370 METERS	1010AM: Electric Plant In Service		18,683,019
64	PLD3710: 371 INSTALL ON CUST PREMISES - OTHER	1010AM: Electric Plant In Service		10,887,141
65	PLD3731R: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY	1010AM: Electric Plant In Service		7,365,250
66	PLD3731RC: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	1010IE: Contra Asset - Isaac Escrow		(36,025)
67	PLD3732N: 373.2 ST LIGHT & SIGNAL SYS - NON RDWAY	1010AM: Electric Plant In Service		302
68	PLD370AM: 370 METERS - AMI SMART METERING	1010AM: Electric Plant In Service		37,823,454
69		Sub-Total DISTRIBUTION PLANT IN SERVICE ⁽²⁾		976,076,357
70	PLG389: 389 LAND & LAND RIGHTS	1010AM: Electric Plant In Service		777,653
71	PLG390: 390 STRUCTURES & IMPROVEMENTS	1010AM: Electric Plant In Service		41,970,552
72	PLG391: 391 OFFICE FURNITURE & EQUIPMENT	1010AM: Electric Plant In Service		2,832,133
73	PLG392: 392 TRANSPORTATION EQUIPMENT	1010AM: Electric Plant In Service		195,731
74	PLG394: 394 TOOLS, SHOP, & GARAGE EQUIP	1010AM: Electric Plant In Service		4,015,942
75	PLG395: 395 LABORATORY EQUIPMENT	1010AM: Electric Plant In Service		182,802
76	PLG396: 396 POWER OPERATED EQUIPMENT	1010AM: Electric Plant In Service		127,682
77	PLG397: 397 COMMUNICATION EQUIPMENT	1010AM: Electric Plant In Service		6,097,850
78	PLG398: 398 MISCELLANEOUS EQUIPMENT	1010AM: Electric Plant In Service		2,494,832
79		Subtotal GENERAL PLANT IN SERVICE		58,695,177
80	PLI3010: 301 ORGANIZATION	1010AM: Electric Plant In Service		6,423,261
81	PLI303CA: 303 CUSTOMER ACCOUNTING	1010AM: Electric Plant In Service		1,842,791
82	PLI303CS: 303 CUSTOMER SERVICE	1010AM: Electric Plant In Service		17,873,386
83	PLI303CS: 303 CUSTOMER SERVICE	1010CC: CCA Plant - Elec		84,859
84	PLI303CIS: 303 CUSTOMER CIS	1010AM: Electric Plant In Service		239,380
85	PLI303CCS: 303 CUSTOMER CCS	1010AM: Electric Plant In Service		26,629,589
86	PLI303D: 303 DISTRIBUTION	1010AM: Electric Plant In Service		43,100,019
87	PLI303AGM: 303 A&G / MISC	1010AM: Electric Plant In Service		40,418,807
88	PLI303AGM: 303 A&G / MISC	1010CC: CCA Plant - Elec		58,291
89	PLI303L: 303 A&G / MISC - LABOR RELATED	1010AM: Electric Plant In Service		2,780,849
90	PLI303PDF: 303 NON-NUCLEAR PRODUCTION - FUEL	1010AM: Electric Plant In Service		132,048
91	PLI303PDF: 303 NON-NUCLEAR PRODUCTION - NON-FUEL	1010AM: Electric Plant In Service		2,393,175
92	PLI303TD: 303 TRANSMISSION & DISTRIBUTION	1010AM: Electric Plant In Service		1,058,427
93	PLI303T: 303 TRANSMISSION	1010AM: Electric Plant In Service		12,579,958
94		Subtotal INTANGIBLE PLANT IN SERVICE (A/C 301 AND 303)		155,614,841
95			Total	1,947,775,041

Notes:

⁽¹⁾ Reference RB 1 3 - RB 1.4

⁽²⁾ Reference RB 1 5 for split of Accounts to Primary/Secondary

⁽³⁾ Section AF for the description of the functions (FN)

Entergy New Orleans, LLC
Formula Rate Plan
Plant In Service
Electric
For the Test Year Ended December 31, 2021

Line No.	Utility Account	Plant in Service	Accumulated Depreciation	Net Book Value
1	310_1: Land	402,953	-	402,953
2	311_0: Structures and Improvements	-	936,694	936,694
3	312_0: Boiler Plant Equipment	-	911,773	911,773
4	314_0: Turbogenerator Units	-	(3,780,268)	(3,780,268)
5	315_0: Accessory Electric Equipment	-	(178,728)	(178,728)
6	316_0: Misc. Power Plant Equipment	-	(398,226)	(398,226)
7	317_0: Asset Retirement Costs	142,369	66,330	208,699
8	340_1: Land	2,491,294	-	2,491,294
9	341_0: Structures and Improvements	221,300,548	(100,407,108)	120,893,440
10	342_0: Fuelholders, Producers, Access	6,334,833	(680,822)	5,654,011
11	343_0: Prime Movers	194,016,939	(30,184,934)	163,832,005
12	344_0: Generators	48,200,524	(10,141,768)	38,058,755
13	345_0: Accessory Electric Equipment	57,330,043	(4,928,274)	52,401,769
14	346_0: Misc. Power Plant Equipment	28,669,433	(1,299,793)	27,369,639
15	Subtotal Production Plant	558,888,935	(150,085,126)	408,803,808
16	350_1: Land	3,055,957	(94)	3,055,863
17	350_2: Land Rights	317,589	(23,815)	293,773
18	350_3: Land Rights - Low Voltage	351,222	(308,992)	42,230
19	352_0: Structure and Improvements	10,656,642	(2,757,784)	7,898,858
20	353_0: Station Equipment	84,790,039	(21,744,677)	63,045,362
21	354_0: Towers and Fixtures	10,831,564	(12,455,070)	(1,623,507)
22	355_0: Poles and Fixtures	37,401,789	(26,234,961)	11,166,828
23	356_1: Overhd Cond & Devices	44,191,963	(12,907,471)	31,284,491
24	356_2: Overhd Cond & Devs - Dmgs	41,300	(26,315)	14,986
25	356_3: Overhd Cond & Dev - Clr&Gra	777,721	(330,444)	447,277
26	357_0: Underground Conduit	2,251,795	(1,552,053)	699,742
27	358_0: Underground Conductor, Devices	3,832,152	(2,555,946)	1,276,206
28	Subtotal Transmission Plant	198,499,731	(80,897,623)	117,602,108
29	360_1: Land	1,286,057	-	1,286,057
30	360_2: Land Rights	442,985	(415,252)	27,733
31	361_0: Structures and Improvements	4,308,907	(2,297,886)	2,011,021
32	362_0: Station Equipment	110,020,875	(45,604,554)	64,416,320
33	364_0: Poles, Towers, and Fixtures	112,512,253	3,290,638	115,802,890
34	365_1: Overhd Cond & Devices - Dist	162,625,935	6,988,317	169,614,252
35	365_2: Cost Of ROW Dmgs - Dist	8,943	(12,085)	(3,142)
36	365_3: Cost Of Clrng ROW - Dist	3,045,007	(1,709,867)	1,335,140
37	366_0: Underground Conduit	92,213,276	(32,642,898)	59,570,378

Entergy New Orleans, LLC
Formula Rate Plan
Plant In Service
Electric
For the Test Year Ended December 31, 2021

Line No.	Utility Account	Plant in Service	Accumulated Depreciation	Net Book Value
38	367_0: Underground Conductor, Devices	119,395,779	(37,189,462)	82,206,318
39	368_0: Line Transformers	187,257,398	(16,186,814)	171,070,583
40	369_1: Services-Overhead	59,204,455	(28,478,607)	30,725,848
41	369_2: Services-Underground	49,031,347	(28,646,618)	20,384,729
42	370_0: Meters	9,151,171	(2,403,624)	6,747,547
43	371_0: Installations On Cust Premises	10,887,141	(5,598,167)	5,288,974
44	373_1: Street Light & Signal Systems	7,329,226	(1,578,275)	5,750,951
45	373_2: Street Lighting - Non Roadway	302	(15,741)	(15,439)
46	370_15: Meters - Smart Meters	47,355,302	(4,286,895)	43,068,407
47	Subtotal Distribution Plant	976,076,357	(196,787,790)	779,288,567
48	389_1: Land	777,653	-	777,653
49	390_0: Structures and Improvements	41,970,552	(8,383,641)	33,586,911
50	391_1: Office Furniture and Equipment	122,191	(42,358)	79,833
51	391_2: Computer Equipment	2,142,476	(193,787)	1,948,688
52	391_3: Data Handling Equipment	567,467	(341,098)	226,369
53	392_0: Transportation Equipment	195,731	(289,909)	(94,178)
54	393_0: Stores Equipment	-	4,863	4,863
55	394_0: Tools, Shop & Garage Equipment	4,015,942	(1,845,914)	2,170,028
56	395_0: Laboratory Equipment	182,802	(98,998)	83,804
57	396_0: Power Operated Equipment	127,682	(63,593)	64,089
58	397_1: Communication Equipment	3,237,396	(2,023,771)	1,213,624
59	397_2: Microwave & Fiber Optic Equip	2,860,454	(1,082,581)	1,777,872
60	398_0: Miscellaneous Equipment	2,494,832	(404,464)	2,090,369
61	399_0: Other Tangible Property	-	8,977,542	8,977,542
62	Subtotal General Plant	58,695,177	(5,787,709)	52,907,468
63	301_0: Organization	6,423,261	(5,388,403)	1,034,859
64	303_0: Miscellaneous Intangible Plant	149,191,580	(96,421,458)	52,770,122
65	Subtotal Intangible Plant	155,614,841	(101,809,861)	53,804,980
66	Total	1,947,775,041	(535,368,110)	1,412,406,931

Entergy New Orleans, LLC
Formula Rate Plan
Plant In Service
Electric

For the Test Year Ended December 31, 2021

Line No.	Line Item	Total ⁽¹⁾	Distribution Primary	Distribution Secondary	Primary Ratio ⁽²⁾	Secondary Ratio ⁽²⁾
1	360.2 LAND RIGHTS	442,985	442,985	-	100.00%	
2	364 POLES, TOWERS, & FIXTURES	119,954,289	79,794,981	40,159,307	66.52%	33.48%
3	364 POLES, TOWERS, & FIXTURES - CONTRA	(7,442,036)	(4,950,528)	(2,491,507)	66.52%	33.48%
4	365 OVERHEAD CONDUCTORS & DEVICES	180,655,106	145,169,215	35,485,891	80.36%	19.64%
5	365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	(14,975,221)	(12,033,655)	(2,941,567)	80.36%	19.64%
6	366 UNDERGROUND CONDUIT	92,268,045	71,520,676	20,747,369	77.51%	22.49%
7	366 UNDERGROUND CONDUIT - CONTRA	(54,768)	(42,453)	(12,315)	77.51%	22.49%
8	367 UNDERGROUND CONDUCT & DEVICES	123,079,509	103,511,743	19,567,766	84.10%	15.90%
9	367 UNDERGROUND CONDUCT & DEVICES - CONTRA	(3,683,729)	(3,098,072)	(585,657)	84.10%	15.90%
10	Total	490,244,178	380,314,891	109,929,286		

Notes:

⁽¹⁾ Reference RB 1.3 - RB 1.4

⁽²⁾ Reference RB 1.6 - RB 1.7 for Primary/Secondary Percentages

ENTERGY NEW ORLEANS, LLC.
DISTRIBUTION-PRIMARY & SECONDARY ANALYSIS
A/C's 360.2, 364, 365, 366, & 367
BASED ON 12/31/2016 DATA ⁽¹⁾

DESCRIPTION	UNITS	QUANTITY	\$ AMOUNT	% PRIMARY	PRIMARY \$'s	SECONDARY \$'s
LAND EASEMENTS						
Right Of Way Easements: DB:Right O	LOT	33	333,008	100.00%	333,008	0
TOTAL A/C 360.2			333,008		333,008	0
%'s					100.00%	0.00%
ROUNDED %'s					100%	0%
POLES, TOWERS, & FIXTURES						
Anchor: DL:Anchor	EA	22,375	1,793,206	85.00%	1,524,225	268,981
Contra Escrow Isaac		1	(3,168,257)	95.00%	(3,009,845)	(158,413)
Crossarm: DL:Crossarm	EA	30,293	14,389,012	75.00%	10,791,759	3,597,253
Foundations, Pole/Structure: Pole/	EA	56	24,272	100.00%	24,272	0
Guy Wire: DL:Guy Wire	FT	3,276,293	3,955,481	85.00%	3,362,159	593,322
Platforms, Transformer Mounting: D	EA	184	185,209	0.00%	0	185,209
Pole, Concrete: Concrete: DL:Pole	EA	231	24,992	70.00%	17,494	7,498
Pole, Dressed: Dressed: DL:Poles	EA	1	1,089	100.00%	1,089	0
Pole, Metal, 45' & Under: Metal, 4	EA	764	180,999	70.00%	126,699	54,300
Pole, Metal, 46' To 70': Metal, 46	EA	273	198,152	100.00%	198,152	0
Pole, Metal, 71' To 95': Metal, 71	EA	175	91,369	100.00%	91,369	0
Pole, Metal, 96' And Over: Metal,	EA	127	114,566	100.00%	114,566	0
Pole, Wood, 30' & Less: Wood, 30'	EA	5,201	995,421	0.00%	0	995,421
Pole, Wood, 35': Wood, 35': DL:Po	EA	16,810	3,665,757	0.00%	0	3,665,757
Pole, Wood, 40': Wood, 40': DL:Po	EA	9,925	5,591,223	10.00%	559,122	5,032,100
Pole, Wood, 45': Wood, 45': DL:Po	EA	27,040	8,763,545	50.00%	4,381,772	4,381,772
Pole, Wood, 50' & Above: Wood, 50'	EA	29,867	18,817,919	100.00%	18,817,919	0
Steel, Towers & Structures: Steel:	EA	67	2,821	100.00%	2,821	0
Non-Unitized		333	2,622,779	66.52%	1,744,703	878,076
TOTAL A/C 364			58,249,553		38,748,277	19,501,276
%'s					66.52%	33.48%
ROUNDED %'s					67%	33%
OVERHEAD CONDUCTORS & DEVICES						
Arrester, Lightning: Lightning: D	EA	78,774	3,188,493	100.00%	3,188,493	0
Arrester: DL:Arrester	EA	35	2,400	100.00%	1,744	656
Conductor Alum. Sgl, #2 & Smaller:	FT	745,519	299,794	72.66%	217,831	81,964
Conductor Alum. Sgl, 1/0-3/0: Alu	FT	45,971,658	9,986,273	72.66%	7,256,026	2,730,247
Conductor Alum. Sgl, 4/0-477: Alu	FT	1,930,784	2,939,991	80.00%	2,351,993	587,998
Conductor Alum. Sgl, 500 & Above:	FT	1,724,522	3,047,346	50.00%	2,214,201	833,144
Conductor Copper, #2 & Smaller: C	FT	17,075,259	10,608,043	72.66%	7,707,804	2,900,239
Conductor Copper, 1/0-3/0: Copper	FT	6,905,370	3,336,091	90.00%	3,002,482	333,609
Conductor Copper, 4/0-477: Copper	FT	(28,241)	(80,362)	80.00%	(64,289)	(16,072)
Conductor Copper, 500 & Above: Co	FT	710,913	3,238,122	50.00%	1,619,061	1,619,061
Conductor, Overhead: All Types, Al	FT	4,103	26,791	80.00%	21,433	5,358
Conductor, Tripl & Quad Oh: Conduc	FT	4,603,987	2,441,156	0.00%	0	2,441,156
Conductors, Duplex #2 & Smaller: A	FT	553,015	60,762	0.00%	0	60,762
Conductors, Ug Pri Ca 1/0 -3/0: Un	FT	-	52,395	100.00%	52,395	0
Contra Escrow Isaac		1	(8,730,481)	80.00%	(6,984,385)	(1,746,096)
Insulator, Primary: Primary: DL:l	EA	117,703	9,440,777	75.00%	7,080,582	2,360,194
Lightning Arresters 12Kv: Lightnln	EA	1	129	100.00%	129	0
Pothead: DL:Pothead	EA	83	463,344	100.00%	463,344	0
Recloser 1/0 15Kv & Over: 1/0 15Kv	EA	9	11,106	100.00%	11,106	0
Recloser 3/0 15Kv & Over: 3/0 15Kv	EA	31	795,425	100.00%	795,425	0
Recloser 3/0 34.5Kv & Over: 3/0 34	EA	12	46,362	100.00%	46,362	0
Recloser, 1Ph, 15Kv & Below: 1Ph,	EA	451	590,823	100.00%	590,823	0
Recloser, 1Ph, 24Kv & Below: 1Ph,	EA	95	62,516	100.00%	62,516	0
Recloser, 1Ph, 34.5Kv & Below: 1Ph	EA	1	255	100.00%	255	0
Recloser, 3Ph, 15Kv & Below: 3Ph,	EA	144	691,024	100.00%	691,024	0
Recloser, 3Ph, 24Kv & Below: 3Ph,	EA	93	2,652,995	100.00%	2,652,995	0
Recloser, 3Ph, 34.5Kv & Below: 3Ph	EA	96	709,311	100.00%	709,311	0
Switch, Air Break, Gang Operated:	EA	187	237,988	100.00%	237,988	0
Switch, Disconnect, Hookstick: DL:	EA	34,191	6,457,698	100.00%	6,457,698	0
Switch, Fused: DL:Switch, Fused	EA	62,032	6,357,011	100.00%	6,357,011	0
Switch, O her: DL:Switch, O her	EA	1,069	4,070,998	100.00%	4,070,998	0
Non-Unitized		434	4,078,114	80.65%	3,288,945	789,169
TOTAL A/C 365.1			67,082,690		54,101,301	12,981,390
%'s					80.65%	19.35%

ENTERGY NEW ORLEANS, LLC.
DISTRIBUTION-PRIMARY & SECONDARY ANALYSIS
A/C's 360.2, 364, 365, 366, & 367
BASED ON 12/31/2016 DATA ⁽¹⁾

DESCRIPTION	UNITS	QUANTITY	\$ AMOUNT	% PRIMARY	PRIMARY \$'s	SECONDARY \$'s
<u>RIGHT OF WAY DAMAGES</u>						
Damages: DL:Damages	LOT	13	31,496	100.00%	31,496	0
TOTAL A/C 365.2			31,496		0	31,496
%s					0.00%	100.00%
<u>CLEARING RIGHT OF WAY</u>						
Right Of Way Clearing: DL:Right Of	LOT	95	3,744,864	75.81%	2,838,981	905,883
TOTAL A/C 365.3			3,744,864		2,838,981	905,883
%s					75.81%	24.19%
TOTAL A/C 365			70,859,050		56,940,282	13,918,768
%s					80.36%	19.64%
ROUNDED %s					80%	20%
<u>UNDERGROUND CONDUIT</u>						
Conduit, Duct, & Cable Trench: Duc		-	1,075	80.00%	860	215
Conduit, Plastic: Plastic, All Siz	FT	19,869,415	36,387,395	78.87%	28,698,738	7,688,656
Conduit, Steel: Steel, All Sizes:	FT	97,791	2,299,558	78.87%	1,813,662	485,897
Contra Escrow Isaac		1	(63,715)	50.00%	(31,858)	(31,858)
Handhole/Pedestal/Junction Box: DL	EA	111,043	5,462,634	0.00%	0	5,462,634
Manhole: DL:Manholes	EA	6,176	20,727,556	100.00%	20,727,556	0
Pad, Tfx Mounting: DL:Pad, Tfx Mou	EA	3,751	637,144	0.00%	0	637,144
Sump Pumps: Sump Pumps: DL:Sump P	EA	329	274,030	0.00%	0	274,030
Transformer Enclosure: DL:Transfor	EA	115	78,643	0.00%	0	78,643
Vault, 100 Cu. Ft. To 500 Cu. Ft.:	EA	-	234,650	0.00%	0	234,650
Vault, Greater Than 500 Cu. Ft.: G	EA	-	706,261	0.00%	0	706,261
Vault, Less Than 100 Cu. Ft.: Less	EA	3,252	2,381,257	100.00%	2,381,257	0
Vent Fan: DL:Vent Fan	EA	95	9,665	0.00%	0	9,665
Non-Unitized		163	1,257,521	77.51%	974,755	282,766
TOTAL A/C 366			70,393,675		54,564,972	15,828,704
%s					77.51%	22.49%
ROUNDED %s					78%	22%
<u>UNDERGROUND CONDUCTORS & DEVICES</u>						
Conductor Alum. Sgl, #1 & Smaller:	FT	927,607	3,739,690	100.00%	3,739,690	0
Conductor Alum. Sgl, 1/0-3/0: Alu	FT	18,369,000	6,373,458	90.00%	5,736,112	637,346
Conductor Alum. Sgl, 4/0-477: Alu	FT	239,981	333,320	80.00%	266,656	66,664
Conductor Alum. Sgl, 500 & Above:	FT	12,006,186	27,042,320	80.00%	21,633,856	5,408,464
Conductor Copper, #2 & Smaller: C	FT	170,788	314,151	100.00%	314,151	0
Conductor Copper, 1/0-3/0: Copper	FT	1,005,649	6,455,603	95.00%	6,132,823	322,780
Conductor Copper, 4/0-477: Copper	FT	452,560	1,862,734	90.00%	1,676,461	186,273
Conductor Copper, 500 & Above: Co	FT	2,114,202	20,898,105	50.00%	10,449,052	10,449,052
Conductor, Tripl & Quad Ug: Conduc	FT	575,575	773,424	0.00%	0	773,424
Conductor, Underground: All Types,	FT	1	19,519	100.00%	19,519	0
Conductors, Ug Pri Ca #2 & Smaller:	FT	436,254	974,241	100.00%	974,241	0
Conductors, Ug Pri Ca 1/0 -3/0: Un	FT	1,067,271	7,493,255	100.00%	7,493,255	0
Conductors, Ug Pri Ca 4/0-477: Und	FT	3,954	26,017	100.00%	26,017	0
Conductors, Ug Pri Ca 500 & Above:	FT	1,582,436	18,900,481	100.00%	18,900,481	0
Contra Escrow Isaac		1	(3,562,252)	50.00%	(1,781,126)	(1,781,126)
Lightning Arresters 12Kv: Lightnin	EA	7	11	100.00%	11	0
Moles (Junction, Splice, Connector)	EA	1,442	35,380	0.00%	0	35,380
Oil Switch, All Sizes: All Sizes:	EA	374	301,426	100.00%	301,426	0
Pothead: DL:Pothead	EA	22,163	6,050,189	100.00%	6,050,189	0
Pothead: DL:Pothead	EA	100	6,570	100.00%	6,570	0
Recloser 1/0 15Kv & Over: 1/0 15Kv	EA	143	326,007	100.00%	326,007	0
Switchgear, Pad Mount, 15Kv: 15Kv:	EA	118	1,522,188	100.00%	1,522,188	0
Switchgear, Pad Mount, 24Kv: 24Kv:	EA	223	3,713,687	100.00%	3,713,687	0
Switchgear, Pad Mount, 34.5Kv: 34.	EA	32	(2,342,915)	100.00%	(2,342,915)	0
Non-Unitized		153	803,372	84.10%	675,648	127,724
TOTAL A/C 367			102,059,982		85,834,000	16,225,982
%s					84.10%	15.90%
ROUNDED %s					84%	16%

Notes:

⁽¹⁾ This is the same schedule as the previous Formula Rate Plan and Rate Case. Refer to Docket No. UD-18-07.

**RB 2 - Accumulated
Depreciation**

Entergy New Orleans, LLC
Formula Rate Plan
Accumulated Depreciation
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account and Description	FN ⁽⁴⁾	Amount ^{(1) (2)}
1	ADP310: 310 LAND & LAND RIGHTS	1080AM: Accum Prov Depr Plant Service		(67,581)
2	ADP310: 310 LAND & LAND RIGHTS	1082AM: Cost of Removal - Accrual		67,581
3	ADP311: 311 STRUCTURES & IMPROVEMENTS	1080AM: Accum Prov Depr Plant Service		(6,257,276)
4	ADP311: 311 STRUCTURES & IMPROVEMENTS	1082AM: Cost of Removal - Accrual		7,193,970
5	ADP312: 312 BOILER PLANT EQUIPMENT	1080AM: Accum Prov Depr Plant Service		(1,214,208)
6	ADP312: 312 BOILER PLANT EQUIPMENT	1082AM: Cost of Removal - Accrual		2,125,980
7	ADP314: 314 TURBO GENERATOR UNITS	1080AM: Accum Prov Depr Plant Service		(5,003,714)
8	ADP314: 314 TURBO GENERATOR UNITS	1082AM: Cost of Removal - Accrual		1,223,446
9	ADP315: 315 ACCESSORY ELECTRIC EQUIP	1080AM: Accum Prov Depr Plant Service		(797,643)
10	ADP315: 315 ACCESSORY ELECTRIC EQUIP	1082AM: Cost of Removal - Accrual		618,915
11	ADP316: 316 MISC POWER PLANT EQUIP	1080AM: Accum Prov Depr Plant Service		(1,151,443)
12	ADP316: 316 MISC POWER PLANT EQUIP	1082AM: Cost of Removal - Accrual		753,217
13	ADP317: 317 ASSET RETIREMENT OBLIGATION	108110: AccumDeprec-ARO Asset-Fossil S		(122,975)
14	ADP317: 317 ASSET RETIREMENT OBLIGATION	108260: AccDep-Removal-Fossil-Contra		189,305
15	ADP341: 341 STRUCTURES & MPROVEMENTS	1080AM: Accum Prov Depr Plant Service		(100,188,223)
16	ADP341: 341 STRUCTURES & MPROVEMENTS	1082AM: Cost of Removal - Accrual		(218,885)
17	ADP342: 342 FUEL HOLDRS, PRODUCRS & ACCESS	1080AM: Accum Prov Depr Plant Service		(670,321)
18	ADP342: 342 FUEL HOLDRS, PRODUCRS & ACCESS	1082AM: Cost of Removal - Accrual		(10,501)
19	ADP343: 343 PRIME MOVERS	1080AM: Accum Prov Depr Plant Service		(29,645,750)
20	ADP343: 343 PRIME MOVERS	108220: Rwip - Removal Cost		68,154
21	ADP343: 343 PRIME MOVERS	1082AM: Cost of Removal - Accrual		(607,338)
22	ADP344: 344 GENERATORS	1080AM: Accum Prov Depr Plant Service		(9,908,646)
23	ADP344: 344 GENERATORS	1082AM: Cost of Removal - Accrual		(233,122)
24	ADP345: 345 ACCESSORY ELECTRIC EQUIPMENT	1080AM: Accum Prov Depr Plant Service		(4,846,849)
25	ADP345: 345 ACCESSORY ELECTRIC EQUIPMENT	108220: Rwip - Removal Cost		5,288
26	ADP345: 345 ACCESSORY ELECTRIC EQUIPMENT	1082AM: Cost of Removal - Accrual		(86,713)
27	ADP346: 346 MISCELLANOUS POWER PLANT EQUIP	1080AM: Accum Prov Depr Plant Service		(1,295,735)
28	ADP346: 346 MISCELLANOUS POWER PLANT EQUIP	1082AM: Cost of Removal - Accrual		(4,059)
29		Subtotal PRODUCTION ACCUMULATED DEPRECIATION		(150,085,126)
30	ADT3501: 350.1 LAND & LAND RIGHTS	1080AM: Accum Prov Depr Plant Service		(94)
31	ADT3502: 350.2 LAND EASEMENTS	1080AM: Accum Prov Depr Plant Service		(332,700)
32	ADT3502: 350.2 LAND EASEMENTS	108230: Rwip - Salvage - Scrap		(3)
33	ADT3502: 350.2 LAND EASEMENTS	1082AM: Cost of Removal - Accrual		(104)
34	ADT352: 352 STRUCTURES & IMPROVEMENTS	1080AM: Accum Prov Depr Plant Service		(2,812,466)
35	ADT352: 352 STRUCTURES & IMPROVEMENTS	108220: Rwip - Removal Cost		630
36	ADT352: 352 STRUCTURES & IMPROVEMENTS	108230: Rwip - Salvage - Scrap		(28)
37	ADT352: 352 STRUCTURES & IMPROVEMENTS	1082AM: Cost of Removal - Accrual		54,079
38	ADT353: 353 STATION EQUIPMENT	1080AM: Accum Prov Depr Plant Service		(22,812,258)
39	ADT353: 353 STATION EQUIPMENT	108220: Rwip - Removal Cost		196,605
40	ADT353: 353 STATION EQUIPMENT	108230: Rwip - Salvage - Scrap		(65,057)
41	ADT353: 353 STATION EQUIPMENT	1082AM: Cost of Removal - Accrual		2,047,098
42	ADT353SU: 353 STATION EQUIPMENT - STEP UPS	1080AM: Accum Prov Depr Plant Service	S	(1,111,065)
43	ADT354: 354 TOWERS & FIXTURES	1080AM: Accum Prov Depr Plant Service		(12,072,886)
44	ADT354: 354 TOWERS & FIXTURES	108220: Rwip - Removal Cost		1,279
45	ADT354: 354 TOWERS & FIXTURES	1082AM: Cost of Removal - Accrual		(383,464)
46	ADT355: 355 POLES & FIXTURES	1080AM: Accum Prov Depr Plant Service		(25,853,529)
47	ADT355: 355 POLES & FIXTURES	108220: Rwip - Removal Cost		233,191
48	ADT355: 355 POLES & FIXTURES	108230: Rwip - Salvage - Scrap		(259)
49	ADT355: 355 POLES & FIXTURES	1082AM: Cost of Removal - Accrual		(620,821)
50	ADT355C: 355 POLES & FIXTURES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm		3,229
51	ADT355C: 355 POLES & FIXTURES - CONTRA	1082HC: AccCostRemov Contra-2020 Storm		3,229
52	ADT356: 356 OVERHEAD CONDUCTORS & DEVICES	1080AM: Accum Prov Depr Plant Service		(15,092,665)
53	ADT356: 356 OVERHEAD CONDUCTORS & DEVICES	108220: Rwip - Removal Cost		377,511
54	ADT356: 356 OVERHEAD CONDUCTORS & DEVICES	108230: Rwip - Salvage - Scrap		(148)
55	ADT356: 356 OVERHEAD CONDUCTORS & DEVICES	1082AM: Cost of Removal - Accrual		1,449,415
56	ADT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm		828

Amounts may not add or tie to other schedules due to rounding

RB 2.1

Entergy New Orleans, LLC
Formula Rate Plan
Accumulated Depreciation
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account and Description	FN ⁽⁴⁾	Amount ^{(1) (2)}
57	ADT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1082HC: AccCostRemov Contra-2020 Storm		828
58	ADT357: 357 UNDERGROUND CONDUIT	1080AM: Accum Prov Depr Plant Service		(1,551,411)
59	ADT357: 357 UNDERGROUND CONDUIT	1082AM: Cost of Removal - Accrual		(641)
60	ADT358: 358 UNDERGROUND CONDUCT & DEVICES	1080AM: Accum Prov Depr Plant Service		(2,555,205)
61	ADT358: 358 UNDERGROUND CONDUCT & DEVICES	1082AM: Cost of Removal - Accrual		(741)
62		Subtotal TRANSMISSION ACCUMULATED DEPRECIATION		(80,897,623)
63	ADD3602: 360.2 LAND RIGHTS - PR MARY	1080AM: Accum Prov Depr Plant Service	D1	(413,291)
64	ADD3602: 360.2 LAND RIGHTS - PR MARY	108220: Rwip - Removal Cost	D1	(2,500)
65	ADD3602: 360.2 LAND RIGHTS - PR MARY	108230: Rwip - Salvage - Scrap	D1	(49)
66	ADD3602: 360.2 LAND RIGHTS - PR MARY	1082AM: Cost of Removal - Accrual	D1	588
67	ADD361: 361 STRUCTURES & IMPROVEMENTS	1080AM: Accum Prov Depr Plant Service		(2,457,438)
68	ADD361: 361 STRUCTURES & IMPROVEMENTS	108220: Rwip - Removal Cost		(23)
69	ADD361: 361 STRUCTURES & IMPROVEMENTS	1082AM: Cost of Removal - Accrual		159,563
70	ADD361C: 361 STRUCTURES & IMPROVEMENTS - CONTRA	1080HC: AccProv Contra PIS-2020 Storm		12
71	ADD361C: 361 STRUCTURES & IMPROVEMENTS - CONTRA	1082HC: AccCostRemov Contra-2020 Storm		0
72	ADD362: 362 STATION EQUIPMENT	1080AM: Accum Prov Depr Plant Service		(52,057,645)
73	ADD362: 362 STATION EQUIPMENT	108220: Rwip - Removal Cost		331,241
74	ADD362: 362 STATION EQUIPMENT	108230: Rwip - Salvage - Scrap		(68,261)
75	ADD362: 362 STATION EQUIPMENT	1082AM: Cost of Removal - Accrual		6,189,641
76	ADD362C: 362 STATION EQUIPMENT - CONTRA	1080HC: AccProv Contra PIS-2020 Storm		521
77	ADD362C: 362 STATION EQUIPMENT - CONTRA	1082HC: AccCostRemov Contra-2020 Storm		(52)
78	ADD364: 364 POLES, TOWERS, & FIXTURES	1080AM: Accum Prov Depr Plant Service	D1	(10,110,708)
79	ADD364: 364 POLES, TOWERS, & FIXTURES	1080AM: Accum Prov Depr Plant Service	D2	(5,088,528)
80	ADD364: 364 POLES, TOWERS, & FIXTURES	108220: Rwip - Removal Cost	D1	7,581,406
81	ADD364: 364 POLES, TOWERS, & FIXTURES	108220: Rwip - Removal Cost	D2	3,815,579
82	ADD364: 364 POLES, TOWERS, & FIXTURES	108230: Rwip - Salvage - Scrap	D1	(1,139)
83	ADD364: 364 POLES, TOWERS, & FIXTURES	108230: Rwip - Salvage - Scrap	D2	(573)
84	ADD364: 364 POLES, TOWERS, & FIXTURES	1082AM: Cost of Removal - Accrual	D1	5,442,325
85	ADD364: 364 POLES, TOWERS, & FIXTURES	1082AM: Cost of Removal - Accrual	D2	2,739,020
86	ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	D1	58,366
87	ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	D2	29,374
88	ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1080IE: ACC PR EPIS Contra Isaac	D1	(250,921)
89	ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1080IE: ACC PR EPIS Contra Isaac	D2	(126,284)
90	ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1082HC: AccCostRemov Contra-2020 Storm	D1	23,341
91	ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1082HC: AccCostRemov Contra-2020 Storm	D2	11,747
92	ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1082IE: Acc Cost Removal Contra Isaac	D1	(553,700)
93	ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1082IE: Acc Cost Removal Contra Isaac	D2	(278,667)
94	ADD365: 365 OVERHEAD CONDUCTORS & DEVICES	1080AM: Accum Prov Depr Plant Service	D1	(17,755,345)
95	ADD365: 365 OVERHEAD CONDUCTORS & DEVICES	1080AM: Accum Prov Depr Plant Service	D2	(4,340,205)
96	ADD365: 365 OVERHEAD CONDUCTORS & DEVICES	108220: Rwip - Removal Cost	D1	11,706,688
97	ADD365: 365 OVERHEAD CONDUCTORS & DEVICES	108220: Rwip - Removal Cost	D2	2,861,642
98	ADD365: 365 OVERHEAD CONDUCTORS & DEVICES	108230: Rwip - Salvage - Scrap	D1	(178,776)
99	ADD365: 365 OVERHEAD CONDUCTORS & DEVICES	108230: Rwip - Salvage - Scrap	D2	(43,701)
100	ADD365: 365 OVERHEAD CONDUCTORS & DEVICES	1082AM: Cost of Removal - Accrual	D1	10,838,719
101	ADD365: 365 OVERHEAD CONDUCTORS & DEVICES	1082AM: Cost of Removal - Accrual	D2	2,649,471
102	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	D1	98,092
103	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	D2	23,978
104	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1080IE: ACC PR EPIS Contra Isaac	D1	1,218,714
105	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1080IE: ACC PR EPIS Contra Isaac	D2	297,909
106	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1082HC: AccCostRemov Contra-2020 Storm	D1	34,314
107	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1082HC: AccCostRemov Contra-2020 Storm	D2	8,388
108	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1082IE: Acc Cost Removal Contra Isaac	D1	(1,730,508)
109	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1082IE: Acc Cost Removal Contra Isaac	D2	(423,014)
110	ADD366: 366 UNDERGROUND CONDUIT	1080AM: Accum Prov Depr Plant Service	D1	(26,571,173)
111	ADD366: 366 UNDERGROUND CONDUIT	1080AM: Accum Prov Depr Plant Service	D2	(7,708,008)
112	ADD366: 366 UNDERGROUND CONDUIT	108220: Rwip - Removal Cost	D1	(13,617)

Amounts may not add or tie to other schedules due to rounding

RB 2.2

Entergy New Orleans, LLC
Formula Rate Plan
Accumulated Depreciation
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account and Description	FN ⁽⁴⁾	Amount ^{(1) (2)}
113	ADD366: 366 UNDERGROUND CONDUIT	108220: Rwip - Removal Cost	D2	(3,950)
114	ADD366: 366 UNDERGROUND CONDUIT	108230: Rwip - Salvage - Scrap	D1	(3,136)
115	ADD366: 366 UNDERGROUND CONDUIT	108230: Rwip - Salvage - Scrap	D2	(910)
116	ADD366: 366 UNDERGROUND CONDUIT	1082AM: Cost of Removal - Accrual	D1	1,295,925
117	ADD366: 366 UNDERGROUND CONDUIT	1082AM: Cost of Removal - Accrual	D2	375,934
118	ADD366C: 366 UNDERGROUND CONDUIT - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	D1	37
119	ADD366C: 366 UNDERGROUND CONDUIT - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	D2	11
120	ADD366C: 366 UNDERGROUND CONDUIT - CONTRA	1080IE: ACC PR EPIS Contra Isaac	D1	2,114
121	ADD366C: 366 UNDERGROUND CONDUIT - CONTRA	1080IE: ACC PR EPIS Contra Isaac	D2	613
122	ADD366C: 366 UNDERGROUND CONDUIT - CONTRA	1082IE: Acc Cost Removal Contra Isaac	D1	(12,975)
123	ADD366C: 366 UNDERGROUND CONDUIT - CONTRA	1082IE: Acc Cost Removal Contra Isaac	D2	(3,764)
124	ADD367: 367 UNDERGROUND CONDUCT & DEVICES	1080AM: Accum Prov Depr Plant Service	D1	(37,044,719)
125	ADD367: 367 UNDERGROUND CONDUCT & DEVICES	1080AM: Accum Prov Depr Plant Service	D2	(7,002,900)
126	ADD367: 367 UNDERGROUND CONDUCT & DEVICES	108220: Rwip - Removal Cost	D1	1,621,271
127	ADD367: 367 UNDERGROUND CONDUCT & DEVICES	108220: Rwip - Removal Cost	D2	306,484
128	ADD367: 367 UNDERGROUND CONDUCT & DEVICES	108230: Rwip - Salvage - Scrap	D1	(9,887)
129	ADD367: 367 UNDERGROUND CONDUCT & DEVICES	108230: Rwip - Salvage - Scrap	D2	(1,869)
130	ADD367: 367 UNDERGROUND CONDUCT & DEVICES	1082AM: Cost of Removal - Accrual	D1	4,062,422
131	ADD367: 367 UNDERGROUND CONDUCT & DEVICES	1082AM: Cost of Removal - Accrual	D2	767,957
132	ADD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	D1	3,937
133	ADD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	D2	744
134	ADD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1080IE: ACC PR EPIS Contra Isaac	D1	801,976
135	ADD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1080IE: ACC PR EPIS Contra Isaac	D2	151,605
136	ADD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1082HC: AccCostRemov Contra-2020 Storm	D1	1,181
137	ADD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1082HC: AccCostRemov Contra-2020 Storm	D2	223
138	ADD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1082IE: Acc Cost Removal Contra Isaac	D1	(713,085)
139	ADD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1082IE: Acc Cost Removal Contra Isaac	D2	(134,801)
140	ADD368: 368 LINE TRANSFORMERS	1080AM: Accum Prov Depr Plant Service		(35,710,738)
141	ADD368: 368 LINE TRANSFORMERS	108220: Rwip - Removal Cost		8,959,767
142	ADD368: 368 LINE TRANSFORMERS	108230: Rwip - Salvage - Scrap		412,036
143	ADD368: 368 LINE TRANSFORMERS	1082AM: Cost of Removal - Accrual		9,917,773
144	ADD368C: 368 LINE TRANSFORMERS - CONTRA	1080HC: AccProv Contra PIS-2020 Storm		174,527
145	ADD368C: 368 LINE TRANSFORMERS - CONTRA	1080IE: ACC PR EPIS Contra Isaac		1,277,949
146	ADD368C: 368 LINE TRANSFORMERS - CONTRA	1082HC: AccCostRemov Contra-2020 Storm		3,485
147	ADD368C: 368 LINE TRANSFORMERS - CONTRA	1082IE: Acc Cost Removal Contra Isaac		(1,221,614)
148	ADD3691: 369.1 OVERHEAD SERVICES	1080AM: Accum Prov Depr Plant Service	DV	(26,789,563)
149	ADD3691: 369.1 OVERHEAD SERVICES	108220: Rwip - Removal Cost	DV	1,787,409
150	ADD3691: 369.1 OVERHEAD SERVICES	108230: Rwip - Salvage - Scrap	DV	(3,162)
151	ADD3691: 369.1 OVERHEAD SERVICES	1082AM: Cost of Removal - Accrual	DV	(3,530,026)
152	ADD3691C: 369.1 OVERHEAD SERVICES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	DV	29,022
153	ADD3691C: 369.1 OVERHEAD SERVICES - CONTRA	1080IE: ACC PR EPIS Contra Isaac	DV	357,486
154	ADD3691C: 369.1 OVERHEAD SERVICES - CONTRA	1082HC: AccCostRemov Contra-2020 Storm	DV	10,163
155	ADD3691C: 369.1 OVERHEAD SERVICES - CONTRA	1082IE: Acc Cost Removal Contra Isaac	DV	(339,936)
156	ADD3692: 369.2 UNDERGROUND SERVICES	1080AM: Accum Prov Depr Plant Service	DV	(27,473,781)
157	ADD3692: 369.2 UNDERGROUND SERVICES	108220: Rwip - Removal Cost	DV	91,230
158	ADD3692: 369.2 UNDERGROUND SERVICES	108230: Rwip - Salvage - Scrap	DV	(3,243)
159	ADD3692: 369.2 UNDERGROUND SERVICES	1082AM: Cost of Removal - Accrual	DV	(1,263,016)
160	ADD3692C: 369.2 UNDERGROUND SERVICES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	DV	1,640
161	ADD3692C: 369.2 UNDERGROUND SERVICES - CONTRA	1080IE: ACC PR EPIS Contra Isaac	DV	27,477
162	ADD3692C: 369.2 UNDERGROUND SERVICES - CONTRA	1082HC: AccCostRemov Contra-2020 Storm	DV	656
163	ADD3692C: 369.2 UNDERGROUND SERVICES - CONTRA	1082IE: Acc Cost Removal Contra Isaac	DV	(27,581)
164	ADD370: 370 METERS	1080AM: Accum Prov Depr Plant Service		(5,059,514)
165	ADD370: 370 METERS	108220: Rwip - Removal Cost		(28,501)
166	ADD370: 370 METERS	108230: Rwip - Salvage - Scrap		(556)
167	ADD370: 370 METERS	1082AM: Cost of Removal - Accrual		2,388,032
168	ADD370C: 370 METERS - CONTRA	1080IE: ACC PR EPIS Contra Isaac		9,368
169	ADD370C: 370 METERS - CONTRA	1082IE: Acc Cost Removal Contra Isaac		683

Amounts may not add or tie to other schedules due to rounding

Entergy New Orleans, LLC
Formula Rate Plan
Accumulated Depreciation
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account and Description	FN ⁽⁴⁾	Amount ^{(1) (2)}
170	ADD371O: 371 INSTALL ON CUST PREMISES - OTHER	1080AM: Accum Prov Depr Plant Service		(5,725,764)
171	ADD371O: 371 INSTALL ON CUST PREMISES - OTHER	108220: Rwip - Removal Cost		(17,447)
172	ADD371O: 371 INSTALL ON CUST PREMISES - OTHER	108230: Rwip - Salvage - Scrap		(628)
173	ADD371O: 371 INSTALL ON CUST PREMISES - OTHER	1082AM: Cost of Removal - Accrual		145,672
174	ADD373R: 373 ST LIGHT & SIGNAL SYS - ROADWAY	1080AM: Accum Prov Depr Plant Service		(1,744,213)
175	ADD373R: 373 ST LIGHT & SIGNAL SYS - ROADWAY	108220: Rwip - Removal Cost		(5,581)
176	ADD373R: 373 ST LIGHT & SIGNAL SYS - ROADWAY	108230: Rwip - Salvage - Scrap		(206)
177	ADD373R: 373 ST LIGHT & SIGNAL SYS - ROADWAY	1082AM: Cost of Removal - Accrual		170,669
178	ADD373RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	1080IE: ACC PR EPIS Contra Isaac		10,383
179	ADD373RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	1082IE: Acc Cost Removal Contra Isaac		(9,327)
180	ADD3732N: 373.2 ST LIGHT & SIGNAL SYS - NON RDWAY	1080AM: Accum Prov Depr Plant Service		(26,616)
181	ADD3732N: 373.2 ST LIGHT & SIGNAL SYS - NON RDWAY	108220: Rwip - Removal Cost		20
182	ADD3732N: 373.2 ST LIGHT & SIGNAL SYS - NON RDWAY	1082AM: Cost of Removal - Accrual		10,855
183	ADD370AMI: 370 METERS - AMI SMART METERING	1080AM: Accum Prov Depr Plant Service		(5,003,615)
184	ADD370AMI: 370 METERS - AMI SMART METERING	108220: Rwip - Removal Cost		332,581
185	ADD370AMI: 370 METERS - AMI SMART METERING	1082AM: Cost of Removal - Accrual		671,004
186		Sub-Total DISTRIBUTION ACCUMULATED DEPRECIATION ⁽³⁾		<u>(196,787,790)</u>
187	ADG390: 390 STRUCTURES & IMPROVEMENTS	1080AM: Accum Prov Depr Plant Service		(7,682,993)
188	ADG390: 390 STRUCTURES & IMPROVEMENTS	108220: Rwip - Removal Cost		(941,584)
189	ADG390: 390 STRUCTURES & IMPROVEMENTS	108230: Rwip - Salvage - Scrap		66
190	ADG390: 390 STRUCTURES & IMPROVEMENTS	1082AM: Cost of Removal - Accrual		240,870
191	ADG391: 391 OFFICE FURNITURE & EQUIPMENT	1080AM: Accum Prov Depr Plant Service		(508,639)
192	ADG391: 391 OFFICE FURNITURE & EQUIPMENT	108220: Rwip - Removal Cost		(68,827)
193	ADG391: 391 OFFICE FURNITURE & EQUIPMENT	108230: Rwip - Salvage - Scrap		4
194	ADG391: 391 OFFICE FURNITURE & EQUIPMENT	1082AM: Cost of Removal - Accrual		219
195	ADG392: 392 TRANSPORTATION EQUIPMENT	1080AM: Accum Prov Depr Plant Service		(289,914)
196	ADG392: 392 TRANSPORTATION EQUIPMENT	108230: Rwip - Salvage - Scrap		5
197	ADG393: 393 STORES EQUIPMENT	1080AM: Accum Prov Depr Plant Service		4,863
198	ADG393: 393 STORES EQUIPMENT	1082AM: Cost of Removal - Accrual		1
199	ADG394: 394 TOOLS, SHOP, & GARAGE EQUIP	1080AM: Accum Prov Depr Plant Service		(1,619,976)
200	ADG394: 394 TOOLS, SHOP, & GARAGE EQUIP	108220: Rwip - Removal Cost		(219,154)
201	ADG394: 394 TOOLS, SHOP, & GARAGE EQUIP	108230: Rwip - Salvage - Scrap		13
202	ADG394: 394 TOOLS, SHOP, & GARAGE EQUIP	1082AM: Cost of Removal - Accrual		(6,798)
203	ADG395: 395 LABORATORY EQUIPMENT	1080AM: Accum Prov Depr Plant Service		(87,278)
204	ADG395: 395 LABORATORY EQUIPMENT	108220: Rwip - Removal Cost		(11,810)
205	ADG395: 395 LABORATORY EQUIPMENT	108230: Rwip - Salvage - Scrap		1
206	ADG395: 395 LABORATORY EQUIPMENT	1082AM: Cost of Removal - Accrual		89
207	ADG396: 396 POWER OPERATED EQUIPMENT	1080AM: Accum Prov Depr Plant Service		(60,295)
208	ADG396: 396 POWER OPERATED EQUIPMENT	108220: Rwip - Removal Cost		(8,159)
209	ADG396: 396 POWER OPERATED EQUIPMENT	108230: Rwip - Salvage - Scrap		0
210	ADG396: 396 POWER OPERATED EQUIPMENT	1082AM: Cost of Removal - Accrual		4,860
211	ADG397: 397 COMMUNICATION EQUIPMENT	1080AM: Accum Prov Depr Plant Service		(2,746,560)
212	ADG397: 397 COMMUNICATION EQUIPMENT	108220: Rwip - Removal Cost		(371,655)
213	ADG397: 397 COMMUNICATION EQUIPMENT	108230: Rwip - Salvage - Scrap		22
214	ADG397: 397 COMMUNICATION EQUIPMENT	1082AM: Cost of Removal - Accrual		11,841
215	ADG398: 398 MISCELLANEOUS EQUIPMENT	1080AM: Accum Prov Depr Plant Service		(2,016,486)
216	ADG398: 398 MISCELLANEOUS EQUIPMENT	108220: Rwip - Removal Cost		(48,232)
217	ADG398: 398 MISCELLANEOUS EQUIPMENT	108230: Rwip - Salvage - Scrap		3
218	ADG398: 398 MISCELLANEOUS EQUIPMENT	1082AM: Cost of Removal - Accrual		1,660,252
219	ADG399RA: 399 UNRECOVERED GENERAL PLANT (1080RA)	1080RA: General Plant Reserve Def		8,977,542
220		Subtotal GENERAL PLANT ACCUMULATED DEPRECIATION		<u>(5,787,709)</u>
221	ADI301O: 301 ORGANIZATION	1110AM: Accum Prov Amort Elec Util Pln		(5,388,403)
222	ADI303CA: 303 CUSTOMER ACCOUNTING	1110AM: Accum Prov Amort Elec Util Pln		(1,788,411)
223	ADI303CS: 303 CUSTOMER SERVICE	1110AM: Accum Prov Amort Elec Util Pln		(9,225,452)

Amounts may not add or tie to other schedules due to rounding

Entergy New Orleans, LLC
Formula Rate Plan
Accumulated Depreciation
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account and Description	FN ⁽⁴⁾	Amount ^{(1) (2)}
224	ADI303CIS: 303 CUSTOMER CIS	1110AM: Accum Prov Amort Elec Util Pln		(239,380)
225	ADI303CCS: 303 CUSTOMER CCS	1110AM: Accum Prov Amort Elec Util Pln		(26,123,431)
226	ADI303D: 303 DISTRIBUTION	1110AM: Accum Prov Amort Elec Util Pln		(14,350,130)
227	ADI303AGM: 303 A&G / MISC	1110AM: Accum Prov Amort Elec Util Pln		(28,915,232)
228	ADI303AGM: 303 A&G / MISC	1110CC: CCA Accum Prov - Elec		(3,056)
229	ADI303L: 303 A&G / MISC LABOR RELATED	1110AM: Accum Prov Amort Elec Util Pln		(2,107,615)
230	ADI303PDNN: 303 NON-NUCLEAR PROD - FUEL	1110AM: Accum Prov Amort Elec Util Pln		(132,048)
231	ADI303PDFN: 303 NON-NUCLEAR PROD - NON-FUEL	1110AM: Accum Prov Amort Elec Util Pln		(2,301,674)
232	ADI303TD: 303 TRANSMISSION & DISTRIBUTION	1110AM: Accum Prov Amort Elec Util Pln		(295,820)
233	ADI303T: 303 TRANSMISSION	1110AM: Accum Prov Amort Elec Util Pln		(10,939,209)
234		Subtotal INTANGIBLE PLANT ACCUMULATED DEPRECIATION		(101,809,861)
235			Total	(535,368,110)

Notes:

- ⁽¹⁾ The per book amounts on Attachment B, line 2 and Attachment B, line 21 sum to the Total on RB 2.4, line 235, which ties to the FF1 on page 200 column (c) line 22.
- ⁽²⁾ Reference RB 2.6 - RB 2.7
- ⁽³⁾ Reference RB 2.8 for split of Accounts to Primary/Secondary
- ⁽⁴⁾ Section AF for the description of the functions (FN)

Entergy New Orleans, LLC
Formula Rate Plan
Accumulated Depreciation
Electric
For the Test Year Ended December 31, 2021

Line No.	Utility Account	Plant in Service	Accumulated Depreciation	Net Book Value
1	310_1: Land	402,953	-	402,953
2	311_0: Structures and Improvements	-	936,694	936,694
3	312_0: Boiler Plant Equipment	-	911,773	911,773
4	314_0: Turbogenerator Units	-	(3,780,268)	(3,780,268)
5	315_0: Accessory Electric Equipment	-	(178,728)	(178,728)
6	316_0: Misc. Power Plant Equipment	-	(398,226)	(398,226)
7	317_0: Asset Retirement Costs	142,369	66,330	208,699
8	340_1: Land	2,491,294	-	2,491,294
9	341_0: Structures and Improvements	221,300,548	(100,407,108)	120,893,440
10	342_0: Fuelholders, Producers, Access	6,334,833	(680,822)	5,654,011
11	343_0: Prime Movers	194,016,939	(30,184,934)	163,832,005
12	344_0: Generators	48,200,524	(10,141,768)	38,058,755
13	345_0: Accessory Electric Equipment	57,330,043	(4,928,274)	52,401,769
14	346_0: Misc. Power Plant Equipment	28,669,433	(1,299,793)	27,369,639
15	Subtotal Production Plant	558,888,935	(150,085,126)	408,803,808
16	350_1: Land	3,055,957	(94)	3,055,863
17	350_2: Land Rights	317,589	(23,815)	293,773
18	350_3: Land Rights - Low Voltage	351,222	(308,992)	42,230
19	352_0: Structure and Improvements	10,656,642	(2,757,784)	7,898,858
20	353_0: Station Equipment	84,790,039	(21,744,677)	63,045,362
21	354_0: Towers and Fixtures	10,831,564	(12,455,070)	(1,623,507)
22	355_0: Poles and Fixtures	37,401,789	(26,234,961)	11,166,828
23	356_1: Overhd Cond & Devices	44,191,963	(12,907,471)	31,284,491
24	356_2: Overhd Cond & Devs - Dmgs	41,300	(26,315)	14,986
25	356_3: Overhd Cond & Dev - Clr&Gra	777,721	(330,444)	447,277
26	357_0: Underground Conduit	2,251,795	(1,552,053)	699,742
27	358_0: Underground Conductor, Devices	3,832,152	(2,555,946)	1,276,206
28	Subtotal Transmission Plant	198,499,731	(80,897,623)	117,602,108
29	360_1: Land	1,286,057	-	1,286,057
30	360_2: Land Rights	442,985	(415,252)	27,733
31	361_0: Structures and Improvements	4,308,907	(2,297,886)	2,011,021
32	362_0: Station Equipment	110,020,875	(45,604,554)	64,416,320
33	364_0: Poles, Towers, and Fixtures	112,512,253	3,290,638	115,802,890
34	365_1: Overhd Cond & Devices - Dist	162,625,935	6,988,317	169,614,252
35	365_2: Cost Of ROW Dmgs - Dist	8,943	(12,085)	(3,142)
36	365_3: Cost Of Clrng ROW - Dist	3,045,007	(1,709,867)	1,335,140
37	366_0: Underground Conduit	92,213,276	(32,642,898)	59,570,378

Entergy New Orleans, LLC
Formula Rate Plan
Accumulated Depreciation
Electric
For the Test Year Ended December 31, 2021

Line No.	Utility Account	Plant in Service	Accumulated Depreciation	Net Book Value
38	367_0: Underground Conductor, Devices	119,395,779	(37,189,462)	82,206,318
39	368_0: Line Transformers	187,257,398	(16,186,814)	171,070,583
40	369_1: Services-Overhead	59,204,455	(28,478,607)	30,725,848
41	369_2: Services-Underground	49,031,347	(28,646,618)	20,384,729
42	370_0: Meters	9,151,171	(2,403,624)	6,747,547
43	371_0: Installations On Cust Premises	10,887,141	(5,598,167)	5,288,974
44	373_1: Street Light & Signal Systems	7,329,226	(1,578,275)	5,750,951
45	373_2: Street Lighting - Non Roadway	302	(15,741)	(15,439)
46	370_15: Meters - Smart Meters	47,355,302	(4,286,895)	43,068,407
47	Subtotal Distribution Plant	976,076,357	(196,787,790)	779,288,567
48	389_1: Land	777,653	-	777,653
49	390_0: Structures and Improvements	41,970,552	(8,383,641)	33,586,911
50	391_1: Office Furniture and Equipment	122,191	(42,358)	79,833
51	391_2: Computer Equipment	2,142,476	(193,787)	1,948,688
52	391_3: Data Handling Equipment	567,467	(341,098)	226,369
53	392_0: Transportation Equipment	195,731	(289,909)	(94,178)
54	393_0: Stores Equipment	-	4,863	4,863
55	394_0: Tools, Shop & Garage Equipment	4,015,942	(1,845,914)	2,170,028
56	395_0: Laboratory Equipment	182,802	(98,998)	83,804
57	396_0: Power Operated Equipment	127,682	(63,593)	64,089
58	397_1: Communication Equipment	3,237,396	(2,023,771)	1,213,624
59	397_2: Microwave & Fiber Optic Equip	2,860,454	(1,082,581)	1,777,872
60	398_0: Miscellaneous Equipment	2,494,832	(404,464)	2,090,369
61	399_0: Other Tangible Property	-	8,977,542	8,977,542
62	Subtotal General Plant	58,695,177	(5,787,709)	52,907,468
63	301_0: Organization	6,423,261	(5,388,403)	1,034,859
64	303_0: Miscellaneous Intangible Plant	149,191,580	(96,421,458)	52,770,122
65	Subtotal Intangible Plant	155,614,841	(101,809,861)	53,804,980
66	Total	1,947,775,041	(535,368,110)	1,412,406,931

Entergy New Orleans, LLC
Formula Rate Plan
Accumulated Depreciation
Electric

For the Test Year Ended December 31, 2021

Line No.	Line Item	Total ⁽¹⁾	Distribution Primary	Distribution Secondary	Primary Ratio ⁽²⁾	Secondary Ratio ⁽²⁾
1	360.2 LAND RIGHTS - PRIMARY	(415,252)	(415,252)	-	100.00%	
2	364 POLES, TOWERS, & FIXTURES	4,377,381	2,911,885	1,465,497	66.52%	33.48%
3	364 POLES, TOWERS, & FIXTURES - CONTRA	(1,086,744)	(722,914)	(363,829)	66.52%	33.48%
4	365 OVERHEAD CONDUCTORS & DEVICES	5,738,492	4,611,286	1,127,206	80.36%	19.64%
5	365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	(472,127)	(379,388)	(92,739)	80.36%	19.64%
6	366 UNDERGROUND CONDUIT	(32,628,934)	(25,292,000)	(7,336,934)	77.51%	22.49%
7	366 UNDERGROUND CONDUIT - CONTRA	(13,964)	(10,824)	(3,140)	77.51%	22.49%
8	367 UNDERGROUND CONDUCT & DEVICES	(37,301,241)	(31,370,912)	(5,930,329)	84.10%	15.90%
9	367 UNDERGROUND CONDUCT & DEVICES - CONTRA	111,779	94,008	17,771	84.10%	15.90%
10	Total	(61,690,609)	(50,574,112)	(11,116,497)		

Notes:

⁽¹⁾ Reference RB 2.6 - RB 2.7

⁽²⁾ Reference RB 1.6 - RB 1.7 for Primary/Secondary Percentages

**Entergy New Orleans, LLC
Formula Rate Plan
Plant Held for Future Use
Electric
For the Test Year Ended December 31, 2021**

Line No.	Line Item	Account and Description	Amount
---------------------	------------------	--------------------------------	---------------

Plant Held for Future Use is zero for the test period.

Entergy New Orleans, LLC
Formula Rate Plan
Fuel Inventory
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account and Description	Amount ⁽¹⁾
1	FI151PE: 151 FUEL STOCK	151200: Fuel Stock - Gas	141,696
2		Total	<u>141,696</u>

Notes:

⁽¹⁾ Reference RB 4.2

Entergy New Orleans, LLC
 Formula Rate Plan
 Fuel Inventory
 Electric

For the Test Year Ended December 31, 2021

Line No.	Account and Description	Dec - 2020	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Amount ⁽¹⁾
1	151100: Fuel Stock - Oil	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	151200: Fuel Stock - Gas	705,546	198,530	114,676	(344,805)	(270,000)	(92,898)	(138,778)	(123,636)	(123,659)	(123,706)	54,780	1,067,214	918,784	141,696
3		705,546	198,530	114,676	(344,805)	(270,000)	(92,898)	(138,778)	(123,636)	(123,659)	(123,706)	54,780	1,067,214	918,784	141,696
	Total														

Notes:
⁽¹⁾ 13 Month Average Balance

Entergy New Orleans, LLC
Formula Rate Plan
Materials and Supplies
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account and Description	Amount ⁽¹⁾
1	AIN158: 158 ALLOWANCES	158151: NOX Seasonal Allowance	3,872
2	AIN158: 158 ALLOWANCES	158153: NOX Conversion Allowance	1,267
3	MS154PD: 154 PRODUCTION DEMAND	154UPC: Co-owned Inventory Union Power	4,375,750
4	MS154PTD: 154 PRODUCT / TRANSMISSION / DISTRIBUTION	154300: Inventory Suspense	74,954
5	MS154PTD: 154 PRODUCT / TRANSMISSION / DISTRIBUTION	154PAS: General Inventory-Passport	8,844,993
6	MS154PTD: 154 PRODUCT / TRANSMISSION / DISTRIBUTION	154RES: M&S Inventory Reserve	(1,706)
7	MS163PTD: 163 PRODUCT / TRANSMISSION / DISTRIBUTION	163000: Stores Expenses Undistributed	1,767,933
8		Total	<u>15,067,063</u>

Notes:

⁽¹⁾ Reference RB 5.2

Entergy New Orleans, LLC
Formula Rate Plan
Materials and Supplies
Electric

For the Test Year Ended December 31, 2021

Line No.	Account and Description	Dec - 2020	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Amount ⁽¹⁾
1	154300: Inventory Suspense	324,800	324,800	324,800	-	-	-	-	-	-	-	-	-	-	74,954
2	154PAS: General Inventory-Passport	9,796,195	9,911,666	9,958,210	8,345,317	8,293,065	8,245,583	7,869,388	8,021,937	8,227,352	7,796,770	8,910,824	9,222,988	10,385,620	8,844,993
3	154RES: M&S Inventory Reserve	-	-	-	-	-	-	-	-	-	(5,543)	(5,543)	(5,543)	(5,543)	(1,706)
4	154UPC: Co-owned Inventory Union Power	4,414,093	4,473,153	4,211,003	4,268,914	4,313,154	4,236,752	4,349,696	4,345,416	4,370,745	4,434,744	4,473,440	4,476,446	4,517,197	4,375,750
5	158151: NOX Seasonal Allowance	5,164	5,164	5,164	5,164	5,164	5,155	5,141	5,127	5,127	990	990	990	990	3,872
6	158153: NOX Conversion Allowance	-	-	-	-	-	-	-	-	-	-	4,118	4,118	4,118	1,267
7	163000: Stores Expenses Undistributed	2,307,000	2,129,928	2,082,073	2,031,065	1,702,161	1,819,626	1,834,338	1,833,419	1,761,297	1,594,067	1,570,246	1,133,890	1,184,015	1,767,933
8	Total	16,847,253	16,844,712	16,581,251	14,650,460	14,313,544	14,307,115	14,058,563	14,205,899	14,364,522	13,823,145	14,954,075	14,832,889	16,086,397	15,067,063

Notes:

⁽¹⁾ 13 Month Average Balance

Entergy New Orleans, LLC
Formula Rate Plan
Prepayments
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account and Description	Amount ⁽¹⁾
1	PP165TP: 165 PLANT	165000: Prepayments	17,398
2	PP165TP: 165 PLANT	165005: Pp Taxes - Corp Franch Tax	(311,518)
3	PP165TP: 165 PLANT	165100: Prepaid Insurance	936,101
4	PP165TP: 165 PLANT	165201: Pp Tax-Hwy Use Tax	858
5	PP165TP: 165 PLANT	165520: Ad Valorem Taxes	3,977,751
6	PP165TP: 165 PLANT	165632: PPD IT Contracts	1,951
7	PP165TP: 165 PLANT	165C01: PPD Long Term Cloud Prepays	64,168
8	PP165TP: 165 PLANT	165CST: PPD Current Cloud Prepays	142,622
9	PP165TP: 165 PLANT	165RNT: Prepaid Rent Expense	27,383
10	PP165L: 165 LABOR	165400: Prepaid Ins Directors&Officers	83,384
11	PP165RSRT: 165 REVENUE TAXES	165004: Pp Taxes-Regulatory Commis.	25,795
12	PP165RSRT: 165 REVENUE TAXES	165730: Pp Tax-Lic-Occup	3,508
13	PP165CFT: 165 CORPORATE FRANCHISE TAXES	165303: Pp Taxes - Franchise - Ms	7,768
14	PP165CFT: 165 CORPORATE FRANCHISE TAXES	165403: Pp Taxes Franchise-La	1,952,983
15		Total	<u>6,930,152</u>

Notes:

⁽¹⁾ Reference RB 6.2

Entergy New Orleans, LLC
Formula Rate Plan
Prepayments
Electric

For the Test Year Ended December 31, 2021

Line No.	Account and Description	Dec - 2020	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Amount ⁽¹⁾
1	165000: Prepayments	17,398	17,398	17,398	17,398	17,398	17,398	17,398	17,398	17,398	17,398	17,398	17,398	17,398	17,398
2	165004: Pp Taxes-Regulatory Commis.	25,795	25,795	25,795	25,795	25,795	25,795	25,795	25,795	25,795	25,795	25,795	25,795	25,795	25,795
3	165005: Pp Taxes - Corp Franch Tax	(1,012,434)	(1,012,434)	(1,012,434)	(1,012,434)	(1,012,434)	-	-	-	-	-	-	-	-	(311,518)
4	165100: Prepaid Insurance	921,220	804,572	685,810	567,049	448,287	329,525	1,443,392	1,297,945	1,152,497	1,007,050	861,603	1,407,223	1,243,138	936,101
5	165201: Pp Tax-Hwy Use Tax	2,345	2,345	2,345	2,345	2,345	2,345	-	-	-	(2,910)	-	-	-	7,768
6	165303: Pp Taxes - Franchise - Ms	38,552	38,552	38,552	38,552	38,552	(0)	11,220	11,220	11,220	11,220	11,220	11,220	11,220	11,220
7	165400: Prepaid Ins Directors&Officers	1,942,067	1,435,817	1,435,817	1,435,817	2,246,727	3,783,887	3,783,887	1,624,227	1,624,227	1,624,227	1,624,227	1,624,227	1,413,927	1,952,983
8	165403: Pp Taxes Franchise-La	(1,831,335)	(1,831,335)	9,890,568	8,824,941	7,701,552	6,578,163	6,393,768	5,328,141	4,262,516	3,196,889	2,131,262	1,065,635	(0)	3,977,751
9	165520: Ad Valorem Taxes	-	-	2,664	-	-	-	-	-	-	-	-	-	-	22,695
10	165632: PPD JT Contracts	4,950	4,950	11,550	11,550	11,550	(1,500)	(1,500)	(1,500)	(1,500)	(1,500)	(1,500)	(1,500)	(1,500)	3,508
11	165730: Pp Tax-Lic-Occup	117,575	106,420	97,928	89,437	80,946	72,455	63,963	55,472	46,980	38,489	29,988	21,506	13,015	64,168
12	165C01: PPD Long Term Cloud Prepays	187,484	180,484	170,820	172,192	151,491	141,827	132,163	122,499	114,875	110,171	107,507	104,843	157,730	142,622
13	165CST: PPD Current Cloud Prepays	35,688	36,541	36,255	20,589	32,747	22,622	23,467	23,342	26,630	23,485	24,414	24,681	25,522	27,383
14	165RNT: Prepaid Rent Expense	449,306	(190,894)	11,403,069	10,193,232	10,730,058	10,996,788	11,893,554	8,705,079	7,462,948	6,214,392	4,977,771	4,218,345	3,038,325	6,930,152
15	Total														

Notes:

⁽¹⁾ 13 Month Average Balance

Entergy New Orleans, LLC
Formula Rate Plan
Property Insurance
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account and Description	Amount ⁽¹⁾
1	PIR228: 228 PROPERTY INSURANCE RESERVE	228100: Accum Prov For Prop Insurance	(2,736,632)
2	PIR228: 228 PROPERTY INSURANCE RESERVE	2281LB: Storm Damage Reserve Lock Box	<u>(34,473,225)</u>
3		Total	<u><u>(37,209,857)</u></u>

Notes:

⁽¹⁾ Reference RB 7.2

Entergy New Orleans, LLC
 Formula Rate Plan
 Property Insurance
 Electric

For the Test Year Ended December 31, 2021

Line No.	Account and Description	Dec - 2020	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Amount ⁽¹⁾
1	228100: Accum Prov For Prop Insurance	15,221,671	11,214,983	12,079,118	(3,861,830)	(3,785,254)	(4,489,314)	(4,569,575)	(4,251,926)	(4,531,957)	(21,166,004)	(20,040,114)	(7,703,713)	297,695	(2,736,632)
2	2281LB: Storm Damage Reserve Lock Box	(78,177,269)	(78,175,794)	(78,177,723)	(33,979,790)	(33,982,309)	(33,984,492)	(33,984,562)	(38,846,753)	(38,844,228)	0	0	0	0	(34,473,225)
3	Total	(62,955,598)	(66,960,812)	(66,098,605)	(37,841,620)	(37,197,055)	(38,472,806)	(38,544,137)	(43,098,679)	(43,376,185)	(21,166,004)	(20,040,114)	(7,703,713)	297,695	(37,209,857)

Notes:
⁽¹⁾ 13 Month Average Balance

Entergy New Orleans, LLC
Formula Rate Plan
Injuries and Damages Reserve
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account and Description	Amount ⁽¹⁾
1	IDR228: 228 INJURIES & DAMAGES RESERVES	228200: Accum Prov For Injuries & Dam	(1,217,685)
2	IDR228: 228 INJURIES & DAMAGES RESERVES	228210: Reserve For Inj & Dam - Legal	(3,218,969)
3		Total	<u>(4,436,654)</u>

Notes:

⁽¹⁾ Reference RB 8.2

Entergy New Orleans, LLC
 Formula Rate Plan
 Injuries and Damages Reserve
 Electric
 For the Test Year Ended December 31, 2021

Line No.	Account and Description	Dec - 2020	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Amount ⁽¹⁾
1	228200: Accum Prov For Injuries & Dam	(1,727,109)	(1,690,051)	(1,461,789)	(1,104,997)	(1,018,644)	(985,338)	(1,039,589)	(1,003,598)	(867,092)	(1,298,651)	(1,273,156)	(1,154,376)	(1,205,512)	(1,217,685)
2	228210: Reserve For Inj. & Dam - Legal	(3,594,482)	(3,580,332)	(3,580,332)	(3,204,857)	(3,127,926)	(3,124,813)	(3,125,663)	(3,134,588)	(3,051,588)	(3,053,118)	(3,036,518)	(3,037,691)	(3,204,691)	(3,218,969)
3	Total	(5,311,591)	(5,270,383)	(5,042,120)	(4,309,853)	(4,146,570)	(4,110,151)	(4,165,252)	(4,138,186)	(3,918,680)	(4,351,769)	(4,309,674)	(4,192,067)	(4,410,203)	(4,436,654)

Notes:
 (1) 13 Month Average Balance

Entergy New Orleans, LLC
Formula Rate Plan
Customer Deposits
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account and Description	Amount
1	CD235: 235 CUSTOMER DEPOSITS	235001: Customer Deposits (Active)	(28,539,257)
2		Total	<u>(28,539,257)</u>

Entergy New Orleans, LLC
Formula Rate Plan
Accumulated Deferred Income Taxes
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account and Description	Amount
1	ADFIT190: 190 - FEDERAL	190111: Intrst/Tax-Tax Deficienci-Fed	19,425
2	ADFIT190: 190 - FEDERAL	190115: New Nuclear DevelopmntCost-Fed	(32,457)
3	ADFIT190: 190 - FEDERAL	190151: Taxable Unbilled Revenue-Fed	(128,379)
4	ADFIT190: 190 - FEDERAL	190161: Property Ins Reserve-Fed	(57,827)
5	ADFIT190: 190 - FEDERAL	190163: Capitalized Repairs - Fed	(391,490)
6	ADFIT190: 190 - FEDERAL	190165: Syst Agrmt Equal Reg Liab-Fed	318,776
7	ADFIT190: 190 - FEDERAL	190171: Inj & Damages Reserve-Fed	856,682
8	ADFIT190: 190 - FEDERAL	190181: Contrib In Aid Of Constr-Fed	1,413,839
9	ADFIT190: 190 - FEDERAL	190211: Unfunded Pension Exp-Fed	(4,174,723)
10	ADFIT190: 190 - FEDERAL	190213: SFAS 158 Def Tax Asset - Fed	8,399,592
11	ADFIT190: 190 - FEDERAL	190215: Supplemental Pension Plan-Fed	166,367
12	ADFIT190: 190 - FEDERAL	190221: Fas 106 Other Retire Ben-Fed	(11,827,028)
13	ADFIT190: 190 - FEDERAL	190251: Removal Cost - Fed	(23,683,602)
14	ADFIT190: 190 - FEDERAL	190255: Acquisition - Federal	(79,707)
15	ADFIT190: 190 - FEDERAL	190261: Obsolete Inventory - Fed	1,077
16	ADFIT190: 190 - FEDERAL	190317: Fas 143 - Federal	(312,164)
17	ADFIT190: 190 - FEDERAL	190325: Litigation Settlement - Fed	0
18	ADFIT190: 190 - FEDERAL	190331: Accrued Medical Claims-Fed	260,203
19	ADFIT190: 190 - FEDERAL	190351: Uncollect Accts Reserve-Fed	1,503,136
20	ADFIT190: 190 - FEDERAL	190353: Def Gain/Basis Step-Up-Fed	85,621
21	ADFIT190: 190 - FEDERAL	190357: Restructuring Basis StepUp-Fed	788,549
22	ADFIT190: 190 - FEDERAL	190363: Basis Step Up - Fed	44,743,871
23	ADFIT190: 190 - FEDERAL	190375: Regulatory Liability-Federal	0
24	ADFIT190: 190 - FEDERAL	190381: Partnership Income/Loss - Fed	(1,682)
25	ADFIT190: 190 - FEDERAL	190391: Contract Def Revenue-Fed	18,243
26	ADFIT190: 190 - FEDERAL	190421: Environmental Reserve-Fed	38,800
27	ADFIT190: 190 - FEDERAL	190451: Incentive-Fed	(1,004,451)
28	ADFIT190: 190 - FEDERAL	190463: Bldg S/L Tax Gain-Fed	811,332
29	ADFIT190: 190 - FEDERAL	190517: Long-Term Incentive Comp-Feder	56,503
30	ADFIT190: 190 - FEDERAL	190519: Stock Options - Federal	(10,646)
31	ADFIT190: 190 - FEDERAL	190525: Restricted Stock Awards-Fed	58,535
32	ADFIT190: 190 - FEDERAL	190603: Rate Refund-Federal	(0)
33	ADFIT190: 190 - FEDERAL	190607: Transition Costs - Federal	29,679
34	ADFIT190: 190 - FEDERAL	190641: Re-Organization Costs-Federal	229,625
35	ADFIT190: 190 - FEDERAL	190701: Fas 109 Adjustment - Fed	31,952,047
36	ADFIT190: 190 - FEDERAL	190709: FAS109 taxrate change Fed	(346,542)
37	ADFIT190: 190 - FEDERAL	190791: Tax Attribute-NOL/CR C/F-Fed	2,956,722
38	ADFIT190: 190 - FEDERAL	190793: NOL Protected Excess Fed	2,409
39	ADFIT190: 190 - FEDERAL	190871: ADIT-NOL-SRLY Fed NonCur	228,095,280
40	ADFIT190: 190 - FEDERAL	190880: LA ADIT on Deferred FITD	12,600,000
41	ADFIT190: 190 - FEDERAL	190881: ADIT-NOL C/F-TAP-FED - Current	0
42	ADFIT190: 190 - FEDERAL	190883: ADIT-Contrib CF-TAP-FED-NonCur	423,570
43	ADFIT190: 190 - FEDERAL	190884: ADIT-Tax CR C/F-TAP-Fed-NonCur	15,303,436
44	ADFIT190: 190 - FEDERAL	190887: Fed Offset-St NonCur Carryover	(27,359,091)
45	ADFIT190: 190 - FEDERAL	190983: ADIT-NOL C/F TAP-Fed-Non-curr	105,549,360
46	ADFIT190: 190 - FEDERAL	190P51: ADIT-Ben-Potnt Disall UTPs Res	7,300,000
47	ADSIT190: 190 ADIT - STATE	190112: Intrst/Tax-Tax Deficienci-St	7,500
48	ADSIT190: 190 ADIT - STATE	190116: New Nuclear Developmnt Cost-St	(12,531)
49	ADSIT190: 190 ADIT - STATE	190152: Taxable Unbilled Revenue-St	(49,567)
50	ADSIT190: 190 ADIT - STATE	190162: Property Ins Reserve-State	(22,327)
51	ADSIT190: 190 ADIT - STATE	190164: Capitalized Repairs - State	(114,204)
52	ADSIT190: 190 ADIT - STATE	190166: Sys Agrmt Equal Reg Liab-State	123,080

Amounts may not add or tie to other schedules due to rounding

RB 10.1

Entergy New Orleans, LLC
Formula Rate Plan
Accumulated Deferred Income Taxes
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account and Description	Amount
53	ADSIT190: 190 ADIT - STATE	190172: Inj & Damages Reserve-State	330,765
54	ADSIT190: 190 ADIT - STATE	190182: Contrib In Aid Of Constr-St	499,900
55	ADSIT190: 190 ADIT - STATE	190201: State Dit - Valuation Allowanc	8,510,891
56	ADSIT190: 190 ADIT - STATE	190212: Unfunded Pension Exp-State	(1,611,862)
57	ADSIT190: 190 ADIT - STATE	190214: SFAS 158 Def Tax Asset - State	3,243,086
58	ADSIT190: 190 ADIT - STATE	190216: Supplemental Pension Plan-St	64,234
59	ADSIT190: 190 ADIT - STATE	190222: Fas 106 Other Retire Ben-State	(4,465,707)
60	ADSIT190: 190 ADIT - STATE	190252: Removal Cost - State	(8,210,905)
61	ADSIT190: 190 ADIT - STATE	190256: Acquisition - State	(26,074)
62	ADSIT190: 190 ADIT - STATE	190262: Obsolete Inventory - State	416
63	ADSIT190: 190 ADIT - STATE	190318: Fas 143 - State	(120,527)
64	ADSIT190: 190 ADIT - STATE	190326: Litigation Settlement - State	0
65	ADSIT190: 190 ADIT - STATE	190332: Accrued Medical Claims-State	100,464
66	ADSIT190: 190 ADIT - STATE	190352: Uncollect Accts Reserve-St	580,361
67	ADSIT190: 190 ADIT - STATE	190358: Restructuring Basis Step Up-St	230,783
68	ADSIT190: 190 ADIT - STATE	190364: Basis Step Up - State	14,700,718
69	ADSIT190: 190 ADIT - STATE	190376: Regulatory Liability-State	0
70	ADSIT190: 190 ADIT - STATE	190382: Partnership Income/Loss-State	(649)
71	ADSIT190: 190 ADIT - STATE	190392: Contract Def Revenue-State	7,044
72	ADSIT190: 190 ADIT - STATE	190422: Environmental Reserve-State	14,981
73	ADSIT190: 190 ADIT - STATE	190452: Incentive-State	(387,819)
74	ADSIT190: 190 ADIT - STATE	190464: Bldg S/L Tax Gain-State	265,405
75	ADSIT190: 190 ADIT - STATE	190518: Long-Term Incentive Comp-State	21,816
76	ADSIT190: 190 ADIT - STATE	190520: Stock Options - State	(4,110)
77	ADSIT190: 190 ADIT - STATE	190526: Restricted Stock Awards-State	22,601
78	ADSIT190: 190 ADIT - STATE	190604: Rate Refund-State	0
79	ADSIT190: 190 ADIT - STATE	190608: Transition Costs - State	11,459
80	ADSIT190: 190 ADIT - STATE	190642: Re-Organization Costs - State	75,115
81	ADSIT190: 190 ADIT - STATE	190702: Fas 109 Adjustment - State	(1,016,390)
82	ADSIT190: 190 ADIT - STATE	190710: FAS 109 taxrate change State	1,650,202
83	ADSIT190: 190 ADIT - STATE	190792: Tax Attribute-NOL/CR C/F-St	2,929,609
84	ADSIT190: 190 ADIT - STATE	190882: Adit-Nol C/F - State-Current	(0)
85	ADSIT190: 190 ADIT - STATE	190982: NOL Val Allow-State-NonCur	(8,510,891)
86	ADSIT190: 190 ADIT - STATE	190984: ADIT-NOL C/F-State-Non-current	130,281,387
87	ADSIT190: 190 ADIT - STATE	190986: ADIT-Contrib C/F St Non-Cur	(0)
88		Subtotal 190	533,691,140
89	ADFIT282: 282 - FEDERAL	282111: Liberalized Depreciation-Fed	(73,806,286)
90	ADFIT282: 282 - FEDERAL	282117: Section 481A Adj Fed	3,361
91	ADFIT282: 282 - FEDERAL	282123: Insurance Federal	(22,413,421)
92	ADFIT282: 282 - FEDERAL	282161: Taxes Capitalized - Fed	(3)
93	ADFIT282: 282 - FEDERAL	282171: Interest Cap - Afdc - Fed	(3,045,768)
94	ADFIT282: 282 - FEDERAL	282221: Fiber Optics-Fed	(0)
95	ADFIT282: 282 - FEDERAL	282223: Repairs & Maint Exp - Federal	222,742
96	ADFIT282: 282 - FEDERAL	282241: R&E Deduction - Fed	(686,475)
97	ADFIT282: 282 - FEDERAL	282245: Warranty Expense - Federal	(24,476)
98	ADFIT282: 282 - FEDERAL	282351: Tax Int (Avoided Cost)-Fed	2,672,760
99	ADFIT282: 282 - FEDERAL	282451: Contract Termination Costs-Fed	4,031
100	ADFIT282: 282 - FEDERAL	282455: Business Dev Costs Cap- Fed	(226,779)
101	ADFIT282: 282 - FEDERAL	282461: Computer Software Cap - Fed	(4,222,092)
102	ADFIT282: 282 - FEDERAL	282469: Comm Dev Block Grant-Federal	(2,406,393)
103	ADFIT282: 282 - FEDERAL	282475: Contra Securitization -Federal	8,739,180

Amounts may not add or tie to other schedules due to rounding

RB 10.2

Entergy New Orleans, LLC
Formula Rate Plan
Accumulated Deferred Income Taxes
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account and Description	Amount
104	ADFIT282: 282 - FEDERAL	282533: Casualty Loss Deduction-Fed	(58,849,838)
105	ADFIT282: 282 - FEDERAL	282701: Fas 109 Adjustment - Fed	22,288,810
106	ADFIT282: 282 - FEDERAL	282709: FAS109 TaxRate Change PTAX Fed	1,484,377
107	ADFIT282: 282 - FEDERAL	282901: 263A Method Change-DSC - Fed	(14,537,055)
108	ADFIT282: 282 - FEDERAL	282903: Units of Production Ded - Fed	(30,577,351)
109	ADFIT282: 282 - FEDERAL	282907: Unit of Property Ded-Trans-Fed	(331,950)
110	ADSIT282: 282 ADIT - STATE	282112: Liberalized Deprec - State	(14,442,706)
111	ADSIT282: 282 ADIT - STATE	282118: Section 481A Adj State	1,100
112	ADSIT282: 282 ADIT - STATE	282124: Insurance State	(7,343,288)
113	ADSIT282: 282 ADIT - STATE	282152: Pensions Capitalized - State	0
114	ADSIT282: 282 ADIT - STATE	282162: Taxes Capitalized - State	(1)
115	ADSIT282: 282 ADIT - STATE	282172: Interest Cap - Afdc - State	(1,004,941)
116	ADSIT282: 282 ADIT - STATE	282222: Fiber Optics - State	(0)
117	ADSIT282: 282 ADIT - STATE	282224: Repairs & Maint Exp - State	(102,354)
118	ADSIT282: 282 ADIT - STATE	282242: R&E Deduction - St	(258,855)
119	ADSIT282: 282 ADIT - STATE	282246: Warranty Expense - State	(8,555)
120	ADSIT282: 282 ADIT - STATE	282352: Tax Int (Avoided Cost) - St	888,260
121	ADSIT282: 282 ADIT - STATE	282452: Contract Termination Costs-St	1,319
122	ADSIT282: 282 ADIT - STATE	282456: Business Dev Costs Cap- St	(74,185)
123	ADSIT282: 282 ADIT - STATE	282462: Computer Software Cap - State	(1,451,604)
124	ADSIT282: 282 ADIT - STATE	282470: Comm Dev Block Grant-State	(911,209)
125	ADSIT282: 282 ADIT - STATE	282476: Contra Securitization - State	3,374,201
126	ADSIT282: 282 ADIT - STATE	282534: Casualty Loss Deduction-St	(20,666,235)
127	ADSIT282: 282 ADIT - STATE	282702: Fas 109 Adjustment - State	(4,185,667)
128	ADSIT282: 282 ADIT - STATE	282710: FAS109 TaxRate Change PTAX St	(7,068,465)
129	ADSIT282: 282 ADIT - STATE	282902: 263A Method Change - DSC-State	(5,065,899)
130	ADSIT282: 282 ADIT - STATE	282904: Units of Production Ded - St	(9,963,487)
131	ADSIT282: 282 ADIT - STATE	282908: Unit of Property Ded-Trans-St	(126,125)
132		Subtotal 282	(244,121,323)
133	ADFIT283: 283 - FEDERAL	283111: Deferred Fuel/Gas - Fed	16,275
134	ADFIT283: 283 - FEDERAL	283149: Reg Asset Covid 19 - Fed	(2,593,057)
135	ADFIT283: 283 - FEDERAL	283151: Regulatory Asset - Federal	(5,003,984)
136	ADFIT283: 283 - FEDERAL	283155: Reg Asset LG3 O/U-Fed	(413,771)
137	ADFIT283: 283 - FEDERAL	283157: Regulatory Asset-MISO-Fed	0
138	ADFIT283: 283 - FEDERAL	283165: Syst Agrmt Equal Reg Asset-Fed	(118,828)
139	ADFIT283: 283 - FEDERAL	283213: SFAS 158 Def Tax Liability-Fed	(8,399,592)
140	ADFIT283: 283 - FEDERAL	283221: Bond Reacquisition Loss - Fed	(290,510)
141	ADFIT283: 283 - FEDERAL	283225: Section 475 Adjustment-Fed	(190,992,944)
142	ADFIT283: 283 - FEDERAL	283247: Transco Costs - Federal	(707,463)
143	ADFIT283: 283 - FEDERAL	283261: Amort W-3 Design Basis - Fed	0
144	ADFIT283: 283 - FEDERAL	283301: Regulatory Asset-HCM-Fed	0
145	ADFIT283: 283 - FEDERAL	283307: ADIT Other - Reg Assets - Fed	(872,279)
146	ADFIT283: 283 - FEDERAL	283345: Misc Cap Costs-Fed	(3,207,083)
147	ADFIT283: 283 - FEDERAL	283347: Insurance Escrow-Fed	(0)
148	ADFIT283: 283 - FEDERAL	283349: Reg Asset-Storm Costs-Fed	(1,018,974)
149	ADFIT283: 283 - FEDERAL	283361: Prepaid Expenses Federal	(208,046)
150	ADFIT283: 283 - FEDERAL	283701: Fas 109 Adjustment - Fed	48,578
151	ADFIT283: 283 - FEDERAL	283709: FAS109 TaxRateChg NONPTAX FED	2,684
152	ADSIT283: 283 - STATE	283112: Deferred Fuel/Gas - State	6,284
153	ADSIT283: 283 - STATE	283150: Reg Asset Covid 19 - State	(1,001,180)
154	ADSIT283: 283 - STATE	283152: Regulatory Asset - State	(1,932,040)

Amounts may not add or tie to other schedules due to rounding

Entergy New Orleans, LLC
Formula Rate Plan
Accumulated Deferred Income Taxes
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account and Description	Amount
155	ADSIT283: 283 - STATE	283156: Reg Asset LG3 O/U-State	(159,757)
156	ADSIT283: 283 - STATE	283158: Regulatory Asset-MISO-State	(0)
157	ADSIT283: 283 - STATE	283166: Syst Agrmt Equal Reg Asset-St	(45,879)
158	ADSIT283: 283 - STATE	283176: Michoud Plant Outage-St	0
159	ADSIT283: 283 - STATE	283214: SFAS 158 Def Tax Liability-St	(3,243,086)
160	ADSIT283: 283 - STATE	283222: Bond Reacquisition Loss - St	(112,166)
161	ADSIT283: 283 - STATE	283226: Section 475 Adjustment-St	(73,742,450)
162	ADSIT283: 283 - STATE	283248: Transco Costs - State	(60,706)
163	ADSIT283: 283 - STATE	283262: Amort W-3 Design Basis - St	0
164	ADSIT283: 283 - STATE	283302: Regulatory Asset-HCM-State	(0)
165	ADSIT283: 283 - STATE	283308: ADIT Other - Reg Assets - St	(336,787)
166	ADSIT283: 283 - STATE	283346: Misc Cap Costs-State	(1,242,009)
167	ADSIT283: 283 - STATE	283348: Insurance Escrow-State	(0)
168	ADSIT283: 283 - STATE	283350: Reg Asset-Storm Costs-State	(393,426)
169	ADSIT283: 283 - STATE	283362: Prepaid Expenses State	(80,327)
170	ADSIT283: 283 - STATE	283702: Fas 109 Adjustment - State	(9,653,142)
171	ADSIT283: 283 - STATE	283710: FAS109 TaxRate Chg NONPTAX ST	(12,783)
172		Subtotal 283	<u>(305,768,448)</u>
173		Total	<u><u>(16,198,631)</u></u>

Entergy New Orleans, LLC
Formula Rate Plan
Accumulated Deferred ITC
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account and Description	Amount
---------------------	------------------	--------------------------------	---------------

Accumulated Deferred ITC is zero for the test period.

Entergy New Orleans, LLC
Formula Rate Plan
Regulatory Assets & Liabilities
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account and Description	Amount
1	182DOM: 182 REGULATORY ASSET - DEF O&M STORM COST	1823ST: Deferred O&M Storm Costs	(0)
2	182GGD: 182 REGULATORY ASSET - GRAND GULF DEFERRAL	1823M3: Reg Asset - RB3/GG3 Deferral	167,087
3	1823CBD: 182 REGULATORY ASSET - COVID19 BAD DEBT	1823CB: Reg asset Covid 19 bad debt	12,621,368
4	1823CV: 182 REGULATORY ASSET - COV D19	1823CV: Reg asset Covid 19	727,705
5	1823TC: 182 REGULATORY ASSET - ALGIERS TRANS COSTS	1823TC: Reg Asset-Algiers Trans Costs	225,902
6	1823LO: 182 REGULATORY ASSET - LITTLE GYPSY ALGIERS	1823LO: Reg Asset-Little Gypsy Algiers	2,130,093
7	254ADIT: 254 REGULATORY LIAB LITY - EXCESS ADIT RETA L	254331: Excess ADIT Retail	(16,842,927)
8	1823STM: 182 ALGIERS STORM COSTS	182386: Reg Asset-Storm Costs	5,169,122
9	1823CM: 182 REGULATORY ASSET - ALG ERS CUST MIGRATION	1823CM: Reg Asset - Algiers Cust Migra	2,787,303
10	1823ERC: 182 REGULATORY ASSET - ENOL RATE CASE 2018	1823N8: Reg Asset ENOL Rate Case 2018	2,247,856
11	254120: 254 REGULATORY LIAB LITY - TCJA ALGIERS GR D MOD	254120: Positive Lag from Tax Reform	(801,527)
12	18233D: 182 REGULATORY ASSET - DEFICIENT ADIT RETAIL	18233D: Deficient ADIT Retail	14,277,737
13		Total	<u>22,709,719</u>

Entergy New Orleans, LLC
Formula Rate Plan
Pension Plan Liability
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account and Description	Amount
1	PEN242: 242 UNFUNDED PENSION	242309: Non-QualPenFundedStats -Curr	(30,741)
2	PEN253012: 253012 UNFUNDED PENSION	253012: PensionLiab-Funded Status	(23,013,731)
3	PEN253013: 253013 UNFUNDED PENSION	253013: Supplemental Pension Plan	(1,038,594)
4		Total	<u>(24,083,065)</u>

**Entergy New Orleans, LLC
Formula Rate Plan
Cash Working Capital
Electric
For The Test Year Ended December 31, 2021**

Line No.	Line Item	Account and Description	Amount
---------------------	------------------	--------------------------------	---------------

Cash Working Capital is deemed to be zero.

Entergy New Orleans, LLC
Formula Rate Plan
Construction Work in Progress
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account and Description	Amount
---------------------	------------------	--------------------------------	---------------

Construction Work in Progress is deemed to be zero.

Entergy New Orleans, LLC
Formula Rate Plan
Customer Advances
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account and Description	Amount
1	CAC252: 252 CUSTOMER ADVANCES	252000: Cust. Advances For Constr.	-
2		Total	-

Entergy New Orleans, LLC
Formula Rate Plan
Investment in Sub-Capital
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account and Description	Amount ⁽¹⁾
1	ISC123: 123 INVESTMENT IN SUB - CAPITAL	123199: Investment in Sub - Capital	2,963,000
2		Total	<u>2,963,000</u>

Notes:

⁽¹⁾ Reference RB 17.2

Energy New Orleans, LLC
 Formula Rate Plan
 Investment in Sub-Capital
 Electric

For the Test Year Ended December 31, 2021

Line No.	Account and Description	Dec - 2020	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Amount ⁽¹⁾
1	123199: Investment in Sub - Capital	2,963,000	2,963,000	2,963,000	2,963,000	2,963,000	2,963,000	2,963,000	2,963,000	2,963,000	2,963,000	2,963,000	2,963,000	2,963,000	2,963,000
2	Total	2,963,000	2,963,000	2,963,000	2,963,000	2,963,000	2,963,000	2,963,000	2,963,000	2,963,000	2,963,000	2,963,000	2,963,000	2,963,000	2,963,000

Notes:
⁽¹⁾ 13 Month Average Balance

Entergy New Orleans, LLC
Formula Rate Plan
Plant Acquisition Adjustment
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account and Description	Amount ⁽¹⁾
1	PLP341: 341 STRUCTURES & IMPROVEMENTS	114000: Electr Plant Acq. Adjustment	21,414,418
2	AAA115: 115 AMORT ACQUISITION ADJUSTMENT	115000: Amort Acquisition Adjustment	(6,956,153)
3		Total	<u>14,458,265</u>

Notes:

⁽¹⁾ Reference RB 18.2

Entergy New Orleans, LLC
Formula Rate Plan
Plant Acquisition Adjustment
Electric
For the Test Year Ended December 31, 2021

Line No.	Account and Description	Utility Account	Amount
1	114000: Electr Plant Acq. Adjustment	341_0: Structures and Improvements	21,414,418
2	115000: Amort Acquisition Adjustment	341_0: Structures and Improvements	(6,956,153)
3		Total	<u>14,458,265</u>

Entergy New Orleans, LLC
Formula Rate Plan
Rate Schedule Revenues
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account and Description	Amount
1	RSRR: 440-445 SALES-RETAIL	440000: Residential Sales	264,291,058
2	RSRR: 440-445 SALES-RETAIL	442100: Commercial Sales	204,087,228
3	RSRR: 440-445 SALES-RETAIL	442110: Commercial Sales-General	6,487
4	RSRR: 440-445 SALES-RETAIL	442200: Industrial Sales	30,220,326
5	RSRR: 440-445 SALES-RETAIL	444000: Public Street & Hwy Lighting	2,299,323
6	RSRR: 440-445 SALES-RETAIL	445000: Other Sales To Pub. Authorit	67,957,123
7	RSRRID: 448 INTERDEPARTMENTAL SALES	448000: Interdepartmental Sales	127,446
8		Subtotal Retail Revenues	<u>568,988,992</u>
9	RSORSSOE: 447 SYSTEM SALES TO OTHERS - ELIGIBLE	447002: Sales For Resale Non Assoc Co	88,345,106
10	RSORSSOIE: 447 SYSTEM SALES TO OTHERS - INELIGIBLE	447002: Sales For Resale Non Assoc Co	3,806
11		Subtotal Sales for Resale ⁽¹⁾	<u>88,348,912</u>
12		Total	<u><u>657,337,904</u></u>

Notes:

⁽¹⁾ Reference RV 1.2

Entergy New Orleans, LLC
Formula Rate Plan
Account 447 Sales for Resale
Electric
For the Test Year Ended December 31, 2021

Line No.	Account and Description	Resource and Description	Activity	Total
1	447002: Sales For Resale Non Assoc Co	219: Non-Energy Rev/Exp Non-Assoc	MISO Capacity Auction	3,806
2	447002: Sales For Resale Non Assoc Co	737: Wholesale Revenue	MISO Ancillary Charges/Credits	478,827
3	447002: Sales For Resale Non Assoc Co	737: Wholesale Revenue	MISO Energy Charges/Credits	88,440,312
4	447002: Sales For Resale Non Assoc Co	737: Wholesale Revenue	MISO Residual Load	930
5	447002: Sales For Resale Non Assoc Co	737: Wholesale Revenue	MISO Uplift Charges/Credits	(574,963)
6			Total	<u>88,348,912</u>

**RV 2 -Other Operating
Revenues**

Entergy New Orleans, LLC
Formula Rate Plan
Other Operating Revenues
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account and Description	Amount
1	RO450: 450 FORFEITED DISCOUNTS	450000: Forfeited Discounts	1,505,632
2	RO451: 451 MISCELLANEOUS SERVICE REVENUES	451000: Miscellaneous Service Revenue	165,178
3	RO454DL: 454 POLE ATTACHMENTS - DISTRIB LINES	454100: Pole Attachments	2,880,589
4	RO454P: 454 RENTS OTHER	454000: Rent From Electric Property	1,074,754
5	RO456: 456 OTHER REVENUE - MISC	456000: Other Electric Revenues	4,164
6	RO456: 456 OTHER REVENUE - MISC	4560UP: Trans-Union Contract Revenue	82
7	RO456ASF: 456 AFFILIATE SERVICE FEE REVENUE	456420: Affiliate service fee revenue	250,000
8	RO456ATTO: 456 MISO ATTACHMENT O	456136: MISO Sch 7 Firm PTP - ST	53,933
9	RO456ATTO: 456 MISO ATTACHMENT O	456137: MISO Sch 7 Firm PTP - LT	196,900
10	RO456ATTO: 456 MISO ATTACHMENT O	456138: MISO Sch 8 Non-firm	83,271
11	RO456ATTO: 456 MISO ATTACHMENT O	456139: MISO Sch 9 Network	216,604
12	RO456NAO: 456 MISO NON-ATT O TRANSMISSION	456142: MISO Sch 42 Int/AFUDC Amort	830
13	RO456SCH11: 456 MISO SCH 11 WDS	456003: MISO Mkt Sch 11 Wholesale Dist	122,400
14	RO456SCH41: 456 MISO SCH 41 STM SECURITIZATION	456141: MISO Sch 41 Stm Securitization	1,173
15	RO456TP: 456 PLANT	456100: Miscellaneous Revenue	194,632
16	RO456UR: 456 UNBILLED REVENUE	456200: Unbilled Revenue	(3,414,316)
17	RO457MISO: 457 MISO SCH 1 CTRL/DISP	457131: MISO Sch 1 Sched/Sys Ctrl/Disp	19,779
18	RO457MISO: 457 MISO SCH 1 CTRL/DISP	457132: MISO Sch 2 Reactive	1,287,802
19		Total	<u>4,643,407</u>

Entergy New Orleans, LLC
Formula Rate Plan
Operations and Maintenance Expenses
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account and Description	FN	Amount
1	OMP500: 500 OPERATION SUPVSN & ENGINEERING	500000: Oper Supervision & Engineerin		506,034
2	OMP501E: 501 FUEL - ELIGIBLE	501100: Fuel - Oil ⁽¹⁾		9
3	OMP501E: 501 FUEL - ELIGIBLE	501203: Fuel-Natural Gas ⁽¹⁾		84,196,549
4	OMP501IE: 501 FUEL - INELIGIBLE	501203: Fuel-Natural Gas ⁽¹⁾		3,682,078
5	OMP506: 506 MISC STEAM POWER EXPENSES	506000: Misc Steam Power Expenses		779,975
6	OMP507: 507 RENTS	507000: Rents - Steam Power Generation		35,973
7	OMP509IE: 509 ALLOWANCES - INELIG BLE	509101: NOX Seasonal Allowances Exp		56
8	OMP510: 510 MAINT SUPVSN & ENGINEERING	510000: Maintenance Supr & Engineerin		36,283
9	OMP511: 511 MAINT OF STRUCTURES	511000: Maintenance Of Structures		4,862
10	OMP512: 512 MAINT OF BOILER PLANT	512000: Maintenance Of Boiler Plant		2,828
11	OMP513: 513 MAINT OF ELECTRIC PLANT	513000: Maintenance Of Electric Plant		88
12	OMP514: 514 MAINT OF MISC STEAM PLANT	514000: Maintenance Of Misc Steam Plt		204,333
13		Subtotal Steam Power Generation		89,449,070
14	OMP546: 546 OPERATION SUPVSN & ENGINEERING	546000: Operation Superv & Engineerin		1,289,000
15	OMP548: 548 PROCESS CONTROL COSTS	548000: Generation Expenses		2,740,401
16	OMP549: 549 MISC OTH POWER GENERAT NG EXP	549000: Misc Oth Pwr Generation Exps		2,830,698
17	OMP549: 549 MISC OTH POWER GENERAT NG EXP	549101: Misc Oper Fees / Svcs		4,755
18	OMP550: 550 RENTS	550000: Rents - Other Power Generation		279,112
19	OMP551: 551 MAINT SUPVSN & ENGINEERING	551000: Maint Supv & Engineering		430,472
20	OMP552: 552 OTH PWR MAINT-MAINT OF STRUCTURES	552000: Maintenance Of Structures		285,347
21	OMP553: 553 MAINT - GENERATION & ELEC EQUIP	553000: Maint-Gener & Elec Equipment		5,461,962
22	OMP554: 554 OTH PWR MAINT- MA NT MISC OTH PWR GEN PLT	554000: Maint-Misc Other Pwr Gen Plt		538,727
23		Subtotal Other Power Generation		13,860,475
24	OMP555EE: 555 ELIG BLE ENERGY	555002: System Purchases From Others ⁽²⁾		30,583,909
25	OMP555EE: 555 ELIG BLE ENERGY	555010: Rsrc Plan Purch Pwr - Affilt ⁽²⁾		47,100,336
26	OMP555EE: 555 ELIG BLE ENERGY	555200: Purch Power-Entergy-Affiliates ⁽²⁾		9,913,278
27	OMP555IRE: 555 INELIG BLE - RESOURCE PLAN	555010: Rsrc Plan Purch Pwr - Affilt ⁽²⁾		89,872,130
28	OMP555IRE: 555 INELIG BLE - RESOURCE PLAN	555200: Purch Power-Entergy-Affiliates ⁽²⁾		85,391,944
29	OMP555IEM: 555 NELIGIBLE ENERGY - MISO	555015: MISO Schedule 24 Admin ⁽²⁾		106,291
30	OMP555IOD: 555 NELIGIBLE - OTHER DEMAND	555002: System Purchases From Others ⁽²⁾		360,402
31	OMP555IOD: 555 NELIGIBLE - OTHER DEMAND	555900: Capacity Deferral ⁽²⁾		5,220,737
32	OMP556: 556 LOAD DISPATCHING	556000: System Control & Load Disp.		352,422
33	OMP557O: 557 OTHER	557000: Other Expenses		4,747
34	OMP557DF: 557 DEFERRED FUEL	557002: Deferred Electric Fuel Cost		12,384,577
35	OMP557SA: 557 DEF SYS AGREEMT PAYMT/RECEIPTS	557390: Def Sys Agreeemt Paymt/Receipts		(870,313)
36	OMP557NOX: 557 NOX DEFERRED EXPENSE	557001: NOX Deferred Expense		397
37	OMP557M: 557 MISC PURCHASED PWR - MISO	557400: MISO Misc Purchased Pwr Exp		19,268
38		Subtotal Other Power Supply Expenses		280,440,126
39	OMT560: 560 OPER SUPVSN & ENGINEER NG	560000: Oper Super & Engineering		290,917
40	OMT561: 561 LOAD DISPATCHING	561200: Load Dispatch- transm system		541,603
41	OMT561: 561 LOAD DISPATCHING	561300: Load disptch-transm serv & sch		18,326
42	OMT561: 561 LOAD DISPATCHING	561500: Syst plan & standards devlpmnt		138,246
43	OMT561: 561 LOAD DISPATCHING	561800: Reliability planning		207,153
44	OMT561BA: 561 LBA SCHEDULE 24 RECOVERABLE	5612BA: LBA Schedule 24 Recoverable		77,450
45	OMT561BB: 561 MISO SCHEDULE BB	5618BB: MISO Schedule BB		49,924
46	OMT561M: 561 MISO SCH 10	561410: MISO Schedule 10 Admin		1,755,985
47	OMT561: 561 LOAD DISPATCHING	561600: Transmission Service Studies		236
48	OMT562: 562 STATION EXPENSE	562000: Station Expenses		43,318
49	OMT563: 563 OVERHEAD LINE EXPENSE	563000: Overhead Line Expenses		7,049
50	OMT565: 565 TRANSM OF ELEC BY OTHERS	565000: Transmission Of Electric		544,840
51	OMT565M: 565 MISO	565S26: MISO Schedule 26 Expense		4,689
52	OMT565M: 565 MISO	565SC1: MISO SCH 1 EXP		15,389
53	OMT565M: 565 MISO	565SC2: MISO SCH 2 Expense		75,844
54	OMT565M: 565 MISO	565SC9: MISO Schedule 9 Expense		1,129,266
55	OMT566: 566 MISC TRANSMISSION EXPENSE	566000: Misc. Transmission Expenses		286,551
56	OMT566: 566 MISC TRANSMISSION EXPENSE	566TPZ: ENOI Payments- TPZ Settlement		2,200,000
57	OMT567: 567 RENTS	567000: Rents - Transmission System		4,942

Amounts may not add or tie to other schedules due to rounding

EX 1.1

Entergy New Orleans, LLC
Formula Rate Plan
Operations and Maintenance Expenses
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account and Description	FN	Amount
58	OMT568: 568 MA NT SUPVSN & ENG	568000: Maint. Supervision & Engineer		365,898
59	OMT569: 569 MA NT OF STRUCTURES	569000: Maintenance Of Structures		12,614
60	OMT569: 569 MA NT OF STRUCTURES	569100: Maint Transm Computer&Telecom		197
61	OMT569: 569 MA NT OF STRUCTURES	569200: Maint of transm computer softw		21,994
62	OMT570: 570 MA NT OF STATION EQUIP	570000: Maint. Of Station Equipment		316,304
63	OMT571: 571 MA NT OF OVERHEAD L NES	571000: Maint Of Overhead Lines		459,063
64	OMT573: 573 MA NT OF MISC TRANS PLT	573000: Maint Misc Transmission Plant		1,946
65		Subtotal Electric Transmission Expenses		8,569,746
66	OMRTO575M: 575 MISO MARKET ADM N	575700: MISO Market Admin Charges		1,147,765
67		Subtotal Electric Regional Market Exp		1,147,765
68	OMD580: 580 OPER SUPVSN & ENGINEERING	580000: Operation Supervision&Enginee		3,318,670
69	OMD581: 581 LOAD DISPATCH NG	581000: Load Dispatching		726,080
70	OMD582: 582 STATION EXPENSES	582000: Station Expenses		35,894
71	OMD583: 583 OVERHEAD LINE EXP	583000: Overhead Line Expenses ⁽³⁾	D1	258,648
72	OMD583: 583 OVERHEAD LINE EXP	583000: Overhead Line Expenses ⁽³⁾	D2	87,317
73	OMD583: 583 OVERHEAD LINE EXP	583000: Overhead Line Expenses ⁽³⁾	DV	73,628
74	OMD584: 584 UNDERGROUND LINE EXP	584000: Underground Line Exps ⁽³⁾	D1	280,063
75	OMD584: 584 UNDERGROUND LINE EXP	584000: Underground Line Exps ⁽³⁾	D2	64,711
76	OMD584: 584 UNDERGROUND LINE EXP	584000: Underground Line Exps ⁽³⁾	DV	79,887
77	OMD585: 585 STREET LIGHT AND SIGNAL SYSTEMS	585000: Street Light & Signal System		49,355
78	OMD586: 586 METER EXPENSES	586000: Meter Expenses		797,375
79	OMD587: 587 CUST INSTALLATIONS EXP	587000: Customer Installation Expense		319,936
80	OMD588: 588 MISC DISTRIBUTION EXP	588000: Misc Distribution Expense		1,840,651
81	OMD589: 589 RENTS	589000: Rents - Distribution System		2,171,088
82	OMD590: 590 MAINT SUPVSN & ENG NEER NG	590000: Maint. Supervision & Engineer		590,854
83	OMD591: 591 MAINTENANCE OF STRUCTURES	591000: Maintenance Of Structures		162,964
84	OMD592: 592 MAINTENANCE OF STATION EQUIPMENT	592000: Maint. Of Station Equipment		368,568
85	OMD593: 593 MAINT OF OVERHEAD LINES	593000: Maintenance Of Overhead Lines ⁽³⁾	D1	1,625,004
86	OMD593: 593 MAINT OF OVERHEAD LINES	593000: Maintenance Of Overhead Lines ⁽³⁾	D2	548,586
87	OMD593: 593 MAINT OF OVERHEAD LINES	593000: Maintenance Of Overhead Lines ⁽³⁾	DV	462,580
88	OMD594: 594 MAINT OF UNDERGROUND L NES	594000: Maint Underground Lines ⁽³⁾	D1	493,245
89	OMD594: 594 MAINT OF UNDERGROUND L NES	594000: Maint Underground Lines ⁽³⁾	D2	113,969
90	OMD594: 594 MAINT OF UNDERGROUND L NES	594000: Maint Underground Lines ⁽³⁾	DV	140,696
91	OMD595: 595 MAINTENANCE OF LINE TRANSFORMERS	595000: Maint. Of Line Transformers		13,965
92	OMD596R: 596 MNT OF ST LIGHT & SIGNAL SYS -RDWY	596000: Maint. St. Lght. & Sig. Syst.		55,875
93	OMD597: 597 MAINTENANCE OF METERS	597000: Maintenance Of Meters		9,965
94	OMD598: 598 MAINT OF MISC DISTRIBUTION PLT	598000: Maint. Misc. Distribution Plt		176,735
95		Subtotal Electric Distribution Expenses		14,866,309
96	OMCA901: 901 SUPERVISION	901000: Supervision		83,321
97	OMCA902: 902 METER READ NG EXPENSE	902000: Meter Reading Expenses		436,086
98	OMCA903: 903 CUSTOMER RECORDS & COLLECTION EXP	903001: Customer Records		5,161,478
99	OMCA903: 903 CUSTOMER RECORDS & COLLECTION EXP	903002: Collection Expense		1,768,144
100	OMCA904: 904 UNCOLLECT BLE ACCOUNTS	904000: Uncollectible Accounts		(81,700)
101	OMCA904: 904 UNCOLLECT BLE ACCOUNTS	904001: Uncollect Acct Elect-Write Off		1,757,201
102	OMCA905: 905 MISC CUST ACCOUNTS EXP	905000: Misc Customer Accounts Exp		53,639
103		Subtotal Customer Accounts Expenses		9,178,169
104	OMCS907: 907 SUPERVISION	907000: Supervision		619,295
105	OMCS908: 908 CUSTOMER ASSISTANCE EXP	908000: Customer Assistance Expenses		18,415,848
106	OMCS908: 908 CUSTOMER ASSISTANCE EXP	908100: Customer assistance over/under		3,864,293
107	OMCS909: 909 INFORM & INSTR ADVTSNG EXP	909000: Information & Instruct Adv Ex		548,335
108	OMCS910: 910 MISC CUST SVC & NFORM EXP	910000: Misc Cust Ser &Information Ex		1,068,133
109		Subtotal Customer Service and Info Exp		24,515,903
110	OMS911: 911 SUPERVISION	911000: Supervision		140
111	OMS912: 912 DEMONSTRATION & SELL NG EXP	912000: Demon. & Selling Exp.		239,188
112	OMS913: 913 ADVERTISING EXP	913000: Advertising Expense		83,519

Amounts may not add or tie to other schedules due to rounding

EX 1.2

Entergy New Orleans, LLC
Formula Rate Plan
Operations and Maintenance Expenses
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account and Description	FN	Amount
113	OMS916: 916 MISC SALES EXP	916000: Miscellaneous Sales Expenses		32,933
114		Subtotal Sales Expenses		355,781
115	OMAG920: 920 SALARIES	920000: Adm & General Salaries		13,384,537
116	OMAG921: 921 OFFICE SUPPLIES & EXP	921000: Office Supplies And Expenses		867,510
117	OMAG923: 923 OUTSIDE SERVICES	923000: Outside Services Employed		8,410,251
118	OMAG924: 924 PROPERTY INSURANCE	924000: Property Insurance Expense		1,151,488
119	OMAG924ER: 924 ENVIRONMENTAL RESERVE ACCRUAL	924005: Environmental Reserve Accrual		269,671
120	OMAG924SC: 924 STORM COST ACCRUAL	924004: Prov. For Property Insurance		1,004
121	OMAG925: 925 NJURIES & DAMAGES	925000: Injuries & Damages Expense		1,790,799
122	OMAG926: 926 PENSIONS & BENEFITS	926000: Employee Pension & Benefits		7,677,291
123	OMAG926: 926 PENSIONS & BENEFITS	926NS1: ASC 715 NSC - Emp Pens & Ben		117,509
124	OMAG928RS: 928 REGULATORY COMMISSION EXP - RETAIL SALES	928000: Regulatory Commission Expense		219,960
125	OMAG928GL: 928 REGULATORY COMMISSION EXP - GENERAL LABOR	928000: Regulatory Commission Expense		9,047,173
126	OMAG928PD: 928 REGULATORY COMMISSION EXP - PROD DEMAND	928000: Regulatory Commission Expense		94,724
127	OMAG928T: 928 REGULATORY COMMISSION EXP - TRANSMISSION	928000: Regulatory Commission Expense		382,734
128	OMAG928PE: 928 REGULATORY COMMISSION EXP - ENERGY GENERAL	928000: Regulatory Commission Expense		379,782
129	OMAG928D: 928 REGULATORY COMMISSION EXP - DISTRIBUTION	928000: Regulatory Commission Expense		84,349
130	OMAG9301CS: 930.1 GENERAL ADVTSNG EXP	930100: General Advertising Expenses		504,113
131	OMAG9302: 930 2 MISC GENERAL EXPENSES	930200: Miscellaneous General Expense		1,524,473
132	OMAG931: 931 RENTS	931000: Rents-Cust Accts,Serv,Sales,GA		169,105
133	OMAG935: 935 MNTNCE OF GENERAL PLT	935000: Maintenance Of General Plant		215,560
134		Subtotal Administrative and General Exp		46,292,033
135		Total		488,675,376

Notes:

- ⁽¹⁾ Reference EX 1.4 for Detail of Accounts 501
- ⁽²⁾ Reference EX 1 5 for Detail of Accounts 555
- ⁽³⁾ Reference EX 1 6 for Distribution Primary / Secondary Detail

Entergy New Orleans, LLC
Formula Rate Plan
Account 501 Fuel Expenses
Electric
For the Test Year Ended December 31, 2021

Line No.	Account and Description	Resource Code and Description	Amount
1	501100: Fuel - Oil	177: SFI Period Cost	9
2	501203: Fuel-Natural Gas	172: Fuel - Natural Gas	84,409,786
3	501203: Fuel-Natural Gas	179: Fuel All - Balance Sheet Only	(213,237)
4		Subtotal Eligible for Fuel Recovery	<u>84,196,558</u>
5	501203: Fuel-Natural Gas	172: Fuel - Natural Gas	3,682,078
6		Subtotal INeligible for Fuel Recovery	<u>3,682,078</u>
7		Total	<u><u>87,878,637</u></u>

Entergy New Orleans, LLC
Formula Rate Plan
Account 555 Fuel Expenses
Electric
For the Test Year Ended December 31, 2021

Line No.	Account and Description	Resource Code and Description	Amount
1	555002: System Purchases From Others	215: Pur Pwr Fr Nonass Co(Econ En	30,583,909
2	555010: Rsrc Plan Purch Pwr - Affilt'd	235: Resource Plan Energy	47,100,336
3	555200: Purch Power-Entergy-Affiliates	181: Purchased Pwr Frm Ggns(Energy)	9,913,278
4		Subtotal Eligible for Fuel Recovery	87,597,523
5	555002: System Purchases From Others	219: Non-Energy Rev/Exp Non-Assoc	360,402
6	555010: Rsrc Plan Purch Pwr - Affilt'd	239: Resource Plan Capacity	89,872,130
7	555015: MISO Schedule 24 Admin	219: Non-Energy Rev/Exp Non-Assoc	106,291
8	555200: Purch Power-Entergy-Affiliates	180: Purchased Pwr Frm Ggns(Demand)	85,391,944
9	555900: Capacity Deferral	174: Fuel - Deferred	5,220,737
10		Subtotal INeligible for Fuel Recovery	180,951,505
11		Total	268,549,028

Entergy New Orleans, LLC
Formula Rate Plan
Distribution Primary Secondary (O&M Expenses)
Electric
For the Test Year Ended December 31, 2021

Line No.	Account and Description	Distribution Primary	Distribution Secondary	Distribution Services	Total
1	583: Overhead Line Expenses	258,648	87,317	73,628	419,592
2	593: Maintenance Of Overhead Lines	1,625,004	548,586	462,580	2,636,171
3	Subtotal Overhead Lines	1,883,652	635,903	536,208	3,055,763
4	584: Underground Line Exps	280,063	64,711	79,887	424,661
5	594: Maint Underground Lines	493,245	113,969	140,696	747,910
6	Subtotal Underground Lines	773,308	178,680	220,583	1,172,571
7	Total	2,656,960	814,583	756,791	4,228,334

**EX 2 - Gain From Disp.
of Allowances**

Entergy New Orleans, LLC
Formula Rate Plan
Gain from Disposition of Allowances
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account and Description	Amount
1	GFDATO: 411 GAINS/LOSSES FROM DISP OF ALLOWANCES	411800: Gain From Dispostn Of Allownce	-
2		Total	<u>-</u>

Entergy New Orleans, LLC
Formula Rate Plan
Gain on Disposition of Utility Plant
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account and Description	Amount
---------------------	------------------	--------------------------------	---------------

Gain on Disposition of Utility Plant is zero for the test period.

**EX 4 - Reg. Debits
and Credits**

Entergy New Orleans, LLC
Formula Rate Plan
Regulatory Debits and Credits
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account and Description	Amount
1	RD407D: 407.348 REGULATORY DEBITS	407348: Regulatory Debits	2,746,487
2	RD407MISO: 407.363 REGULATORY DEBITS - MISO RIDER	407363: Regulatory Debits-MISO Rider	148,415
3	RC407: 407.403 REGULATORY CREDITS	407403: Regulatory Credits	(1,161,438)
4	RCASB: 407.425 REGULATORY CREDITS - ARO - ASBESTOS REMOVAL	407425: Reg Credit-ARO-Other Removal	(254,804)
5	RC407MISO: 407.463 REGULATORY CREDITS - MISO RIDER	407463: Regulatory Credit-MISO Rider	(374,704)
6	RC407CV: 407.4CV REGULATORY CREDITS - COVID19	4074CV: Reg credit Covid 19	1,706
7	RD407CV: 407.3CV REGULATORY DEBITS - COVID19	4073CV: Reg debit Covid 19	3,746
8	RD407RBGG: 407.365 REGULATORY DEBITS - RB3/GG3 AMORT	407365: Reg Debit-RB3/GG3 Amtz	108,334
9		Total	<u>1,217,743</u>

**EX 5 - Depreciation &
Amortization Exp**

Entergy New Orleans, LLC
Formula Rate Plan
Depreciation and Amortization Expense
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account and Description	FN	Amount ⁽¹⁾
1	DXP311: 311 STRUCTURES & IMPROVEMENTS	4030AM: Depreciation Expense		47,764
2	DXP312: 312 BOILER PLANT EQUIPMENT	4030AM: Depreciation Expense		2
3	DXP314: 314 TURBOGENERATOR UNITS	4030AM: Depreciation Expense		-
4	DXP317: 317 ASSET RETIREMENT OBLIGATION	403115: Dep Exp-Remov-Fos Steam Contra		(10,578)
5	DXP317: 317 ASSET RETIREMENT OBLIGATION	403116: Deprec Exp ARO Asset-Fossil		1,605
6	DXP341: 341 STRUCTURES & MPROVEMENTS	4030AM: Depreciation Expense		4,699,580
7	DXP342: 342 FUEL HOLDRS, PRODUCRS & ACCESS	4030AM: Depreciation Expense		204,562
8	DXP343: 343 PR ME MOVERS	4030AM: Depreciation Expense		6,928,898
9	DXP344: 344 GENERATORS	4030AM: Depreciation Expense		1,711,076
10	DXP345: 345 ACCESSORY ELECTRIC EQUIPMENT	4030AM: Depreciation Expense		1,836,893
11	DXP346: 346 MISCELLANEOUS POWER PLANT EQUIP	4030AM: Depreciation Expense		842,405
12		Subtotal PRODUCTION DEPRECIATION EXPENSE		16,262,205
13	DXT3502: 350.2 LAND EASEMENTS	4030AM: Depreciation Expense		6,812
14	DXT352: 352 STRUCTURES & IMPROVEMENTS	4030AM: Depreciation Expense		94,013
15	DXT353: 353 STATION EQUIPMENT	4030AM: Depreciation Expense		1,144,646
16	DXT353SU: 353 STATION EQUIPMENT - STEP UPS	4030AM: Depreciation Expense	S	351,801
17	DXT354: 354 TOWERS & FIXTURES	4030AM: Depreciation Expense		-
18	DXT355: 355 POLES & FIXTURES	4030AM: Depreciation Expense		1,054,232
19	DXT355C: 355 POLES & FIXTURES - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms		(6,457)
20	DXT356: 356 OVERHEAD CONDUCTORS & DEVICES	4030AM: Depreciation Expense		1,466,925
21	DXT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms		(1,657)
22	DXT357: 357 UNDERGROUND CONDUIT	4030AM: Depreciation Expense		30,354
23	DXT358: 358 UNDERGROUND CONDUCTORS & DEVICES	4030AM: Depreciation Expense		60,663
24		Subtotal TRANSMISSION DEPRECIATION EXPENSE		4,201,332
25	DXD3602: 360 2 LAND RIGHTS	4030AM: Depreciation Expense	D1	10,751
26	DXD361: 361 STRUCTURES & MPROVEMENTS	4030AM: Depreciation Expense		40,019
27	DXD361C: 361 STRUCTURES & MPROVEMENTS - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms		(13)
28	DXD362: 362 STATION EQUIPMENT	4030AM: Depreciation Expense		1,108,672
29	DXD362C: 362 STATION EQUIPMENT - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms		(469)
30	DXD364: 364 POLES, TOWERS, & FIXTURES	4030AM: Depreciation Expense	D1	1,831,002
31	DXD364: 364 POLES, TOWERS, & FIXTURES	4030AM: Depreciation Expense	D2	921,509
32	DXD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms	D1	(81,707)
33	DXD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms	D2	(41,121)
34	DXD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	4030IE: Depr Exp Contra PIS Isaac	D1	(48,115)
35	DXD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	4030IE: Depr Exp Contra PIS Isaac	D2	(24,215)
36	DXD365: 365 OVERHEAD CONDUCTORS & DEVICES	4030AM: Depreciation Expense	D1	3,453,233
37	DXD365: 365 OVERHEAD CONDUCTORS & DEVICES	4030AM: Depreciation Expense	D2	844,126
38	DXD365C: 365 OVRHD CONDUCTORS & DEVICES - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms	D1	(132,406)
39	DXD365C: 365 OVRHD CONDUCTORS & DEVICES - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms	D2	(32,366)
40	DXD365C: 365 OVRHD CONDUCTORS & DEVICES - CONTRA	4030IE: Depr Exp Contra PIS Isaac	D1	(210,614)
41	DXD365C: 365 OVRHD CONDUCTORS & DEVICES - CONTRA	4030IE: Depr Exp Contra PIS Isaac	D2	(51,484)
42	DXD366: 366 UNDERGROUND CONDUIT	4030AM: Depreciation Expense	D1	1,224,337
43	DXD366: 366 UNDERGROUND CONDUIT	4030AM: Depreciation Expense	D2	355,167
44	DXD366C: 366 UNDERGROUND CONDUIT - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms	D1	(37)
45	DXD366C: 366 UNDERGROUND CONDUIT - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms	D2	(11)
46	DXD366C: 366 UNDERGROUND CONDUIT - CONTRA	4030IE: Depr Exp Contra PIS Isaac	D1	(738)
47	DXD366C: 366 UNDERGROUND CONDUIT - CONTRA	4030IE: Depr Exp Contra PIS Isaac	D2	(214)
48	DXD367: 367 UNDG CONDUCT & DEVICES	4030AM: Depreciation Expense	D1	4,716,485
49	DXD367: 367 UNDG CONDUCT & DEVICES	4030AM: Depreciation Expense	D2	891,600
50	DXD367C: 367 UNDG CONDUCT & DEVICES - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms	D1	(5,117)
51	DXD367C: 367 UNDG CONDUCT & DEVICES - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms	D2	(967)
52	DXD367C: 367 UNDG CONDUCT & DEVICES - CONTRA	4030IE: Depr Exp Contra PIS Isaac	D1	(144,591)
53	DXD367C: 367 UNDG CONDUCT & DEVICES - CONTRA	4030IE: Depr Exp Contra PIS Isaac	D2	(27,333)
54	DXD368: 368 LINE TRANSFORMERS	4030AM: Depreciation Expense		6,140,933
55	DXD368C: 368 LINE TRANSFORMERS - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms		(178,012)
56	DXD368C: 368 LINE TRANSFORMERS - CONTRA	4030IE: Depr Exp Contra PIS Isaac		(287,033)
57	DXD3691: 369.1 OVERHEAD SERVICES	4030AM: Depreciation Expense	DV	1,781,964
58	DXD3691C: 369.1 OVERHEAD SERVICES - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms	DV	(39,186)
59	DXD3691C: 369.1 OVERHEAD SERVICES - CONTRA	4030IE: Depr Exp Contra PIS Isaac	DV	(44,054)

Amounts may not add or tie to other schedules due to rounding

EX 5.1

Entergy New Orleans, LLC
Formula Rate Plan
Depreciation and Amortization Expense
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account and Description	FN	Amount ⁽¹⁾
60	DXD3692: 369 2 UNDERGROUND SERVICES	4030AM: Depreciation Expense	DV	1,226,652
61	DXD3692C: 369.2 UNDERGROUND SERVICES - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms	DV	(2,296)
62	DXD3692C: 369.2 UNDERGROUND SERVICES - CONTRA	4030IE: Depr Exp Contra PIS Isaac	DV	(2,886)
63	DXD370: 370 METERS	4030AM: Depreciation Expense		1,028,460
64	DXD371O: 371 INSTALL ON CUST PREMISES - OTHER	4030AM: Depreciation Expense		371,661
65	DXD373NR: 373 ST LIGHT & SIGNAL SYS - NON RDWAY	4030AM: Depreciation Expense		-
66	DXD373R: 373 ST LIGHT & SIGNAL SYS - ROADWAY	4030AM: Depreciation Expense		271,649
67	DXD373RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	4030IE: Depr Exp Contra PIS Isaac		(1,324)
68	DXD370AMI: 370 METERS - AMI SMART METERING	4030AM: Depreciation Expense		2,384,991
69		Subtotal DISTRIBUTION DEPRECIATION EXPENSE		27,246,897
70	DXG390: 390 STRUCTURES & IMPROVEMENTS	4030AM: Depreciation Expense		1,175,474
71	DXG391: 391 OFFICE FURNITURE & EQUIPMENT	4030AM: Depreciation Expense		551,860
72	DXG394: 394 TOOLS, SHOP, & GARAGE EQUIP	4030AM: Depreciation Expense		243,135
73	DXG395: 395 LABORATORY EQUIPMENT	4030AM: Depreciation Expense		18,280
74	DXG397: 397 COMMUNICATION EQUIPMENT	4030AM: Depreciation Expense		439,491
75	DXG398: 398 MISCELLANEOUS EQUIPMENT	4030AM: Depreciation Expense		248,872
76	DXG399: 399 OTHER TANGIBLE PROPERTY	4030RA: Amort - Gen PI Res Def		510,571
77	DXGESI: ESI DEPRECIATION/AMORTIZATION	4031AM: Deprec Exp billed from Serv Co		1,557,454
78		Subtotal GENERAL PLANT DEPRECIATION EXPENSE		4,745,137
79	AXI301O: 301 ORGANIZATION	4040AM: Amort Limited Term Electrc Plt		428,217
80	AXI303CA: 303 CUSTOMER ACCOUNTING	4040AM: Amort Limited Term Electrc Plt		25,147
81	AXI303CCS: 303 CUSTOMER CCS	4040AM: Amort Limited Term Electrc Plt		335,337
82	AXI303CS: 303 CUSTOMER SERVICE	4040AM: Amort Limited Term Electrc Plt		1,284,623
83	AXI303D: 303 DISTRIBUTION	4040AM: Amort Limited Term Electrc Plt		2,559,575
84	AXI303TPXI: 303 A&G / MISC	4040AM: Amort Limited Term Electrc Plt		2,488,533
85	AXI303TPXI: 303 A&G / MISC	4040CC: CCA Deprecia ion - Reg		3,056
86	AXI303L: 303 A&G / MISC - LABOR RELATED	4040AM: Amort Limited Term Electrc Plt		66,424
87	AXI303NNP: 303 NON-NUCLEAR PRODUCTION - NON-FUEL	4040AM: Amort Limited Term Electrc Plt		114,541
88	AXI303TD: 303 TRANSMISSION & DISTRIBUTION	4040AM: Amort Limited Term Electrc Plt		104,259
89	AXI303T: 303 TRANSMISSION	4040AM: Amort Limited Term Electrc Plt		359,661
90		Subtotal INTANGIBLE PLANT DEPRECIATION EXPENSE		7,769,374
91	APAA406: 406 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT	406000: Amort Of Elec Plant Acq Adj		1,190,642
92		Subtotal APAA406TOA: 406 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT		1,190,642
93	APL407: 407 AMORTIZATION OF PROPERTY LOSS	407000: Amortization Of Property Loss		1,961,844
94		Subtotal APL407: 407 AMORTIZATION OF PROPERTY LOSS		1,961,844
95	AEAROTO: 411 ACCRETION EXPENSE - ARO	411107: Accretion Exp-ARO Asset-Fossil		263,777
96		Subtotal 411 ACCRETION EXPENSE - ARO		263,777
97		Total		63,641,208

Notes:

⁽¹⁾ Reference EX 5.3 - EX 5.5

Entergy New Orleans, LLC
Formula Rate Plan
Depreciation and Amortization Expense
Electric
For the Test Year Ended December 31, 2021

Line No.	Utility Account	Amount
1	Accretion Exp-ARO Asset-Fossil - Account 411.1	263,777
2	Subtotal 411 ACCRETION EXPENSE - ARO	263,777
3	399_0: Other Tangible Property	510,571
4	Subtotal GENERAL PLANT DEPRECIATION EXPENSE	510,571
5	301_0: Organization	428,217
6	303_0: Miscellaneous Intangible Plant	7,338,101
7	Subtotal INTANGIBLE PLANT DEPRECIATION EXPENSE	7,766,318
8	341_0: Structures and Improvements	1,190,642
9	Subtotal 406 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT	1,190,642
10	Amortization Of Property Loss - Account 407000	1,961,844
11	Subtotal 407 AMORTIZATION OF PROPERTY LOSS	1,961,844
12	303_0: Miscellaneous Intangible Plant	3,056
13	Subtotal INTANGIBLE PLANT DEPRECIATION EXPENSE	3,056
14	317_0: Asset Retirement Costs	(10,578)
15	Subtotal PRODUCTION DEPRECIATION EXPENSE	(10,578)
16	364_0: Poles, Towers, and Fixtures	(72,330)
17	365_1: Overhd Cond & Devices - Dist	(262,098)
18	366_0: Underground Conduit	(952)
19	367_0: Underground Conductor, Devices	(171,925)
20	368_0: Line Transformers	(287,033)
21	369_1: Services-Overhead	(44,054)
22	369_2: Services-Underground	(2,886)
23	373_1: Street Light & Signal Systems	(1,324)
24	Subtotal DISTRIBUTION DEPRECIATION EXPENSE	(842,603)
25	317_0: Asset Retirement Costs	1,605
26	Subtotal PRODUCTION DEPRECIATION EXPENSE	1,605
27	Deprec Exp billed from Serv Co - Account 4031AM	1,557,454
28	Subtotal GENERAL PLANT DEPRECIATION EXPENSE	1,557,454

Entergy New Orleans, LLC
Formula Rate Plan
Depreciation and Amortization Expense
Electric
For the Test Year Ended December 31, 2021

Line No.	Utility Account	Amount
29	360_2: Land Rights	10,751
30	361_0: Structures and Improvements	40,019
31	362_0: Station Equipment	1,108,672
32	364_0: Poles, Towers, and Fixtures	2,752,511
33	365_1: Overhd Cond & Devices - Dist	4,200,071
34	365_2: Cost Of ROW Dmgs - Dist	-
35	365_3: Cost Of Clrng ROW - Dist	97,288
36	366_0: Underground Conduit	1,579,504
37	367_0: Underground Conductor, Devices	5,608,085
38	368_0: Line Transformers	6,140,933
39	369_1: Services-Overhead	1,781,964
40	369_2: Services-Underground	1,226,652
41	370_0: Meters	595,860
42	370_15: Meters - Smart Meters	2,817,590
43	371_0: Installations On Cust Premises	371,661
44	373_1: Street Light & Signal Systems	271,649
45	373_2: Street Lighting - Non Roadway	-
46	Subtotal DISTRIBUTION DEPRECIATION EXPENSE	<u>28,603,209</u>
47	390_0: Structures and Improvements	1,175,474
48	391_1: Office Furniture and Equipment	8,378
49	391_2: Computer Equipment	506,146
50	391_3: Data Handling Equipment	37,336
51	394_0: Tools, Shop & Garage Equipment	243,135
52	395_0: Laboratory Equipment	18,280
53	397_1: Communication Equipment	323,834
54	397_2: Microwave & Fiber Optic Equip	115,657
55	398_0: Miscellaneous Equipment	248,872
56	Subtotal GENERAL PLANT DEPRECIATION EXPENSE	<u>2,677,112</u>
57	311_0: Structures and Improvements	47,764
58	312_0: Boiler Plant Equipment	2
59	314_0: Turbogenerator Units	-
60	341_0: Structures and Improvements	4,699,580
61	342_0: Fuelholders, Producers, Access	204,562
62	343_0: Prime Movers	6,928,898
63	344_0: Generators	1,711,076
64	345_0: Accessory Electric Equipment	1,836,893
65	346_0: Misc. Power Plant Equipment	842,405
66	Subtotal PRODUCTION DEPRECIATION EXPENSE	<u>16,271,178</u>

Amounts may not add or tie to other schedules due to rounding

EX 5.4

Entergy New Orleans, LLC
Formula Rate Plan
Depreciation and Amortization Expense
Electric
For the Test Year Ended December 31, 2021

Line No.	Utility Account	Amount
67	350_2: Land Rights	3,239
68	350_3: Land Rights - Low Voltage	3,573
69	352_0: Structure and Improvements	94,013
70	353_0: Station Equipment	1,496,447
71	354_0: Towers and Fixtures	-
72	355_0: Poles and Fixtures	1,054,232
73	356_1: Overhd Cond & Devices	1,439,684
74	356_2: Overhd Cond & Devs - Dmgs	1,374
75	356_3: Overhd Cond & Dev - Clr&Gra	25,867
76	357_0: Underground Conduit	30,354
77	358_0: Underground Conductor, Devices	60,663
78	Subtotal TRANSMISSION DEPRECIATION EXPENSE	<u>4,209,446</u>
79	361_0: Structures and Improvements	(13)
80	362_0: Station Equipment	(469)
81	364_0: Poles, Towers, and Fixtures	(122,828)
82	365_1: Overhd Cond & Devices - Dist	(164,772)
83	366_0: Underground Conduit	(48)
84	367_0: Underground Conductor, Devices	(6,085)
85	368_0: Line Transformers	(178,012)
86	369_1: Services-Overhead	(39,186)
87	369_2: Services-Underground	(2,296)
88	Subtotal DISTRIBUTION DEPRECIATION EXPENSE	<u>(513,709)</u>
89	355_0: Poles and Fixtures	(6,457)
90	356_1: Overhd Cond & Devices	(1,657)
91	Subtotal TRANSMISSION DEPRECIATION EXPENSE	<u>(8,114)</u>
92	Total	<u>63,641,208</u>

Entergy New Orleans, LLC
Formula Rate Plan
Depreciation Expense - Primary / Secondary Split
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Total ⁽¹⁾	Distribution Primary	Distribution Secondary	Primary Ratio ⁽²⁾	Secondary Ratio ⁽²⁾
1	360.2 LAND RIGHTS	10,751	10,751	-	100.00%	
2	364 POLES, TOWERS, & FIXTURES	2,752,511	1,831,002	921,509	66.52%	33.48%
3	364 POLES, TOWERS, & FIXTURES - CONTRA	(195,158)	(129,822)	(65,337)	66.52%	33.48%
4	365 OVERHEAD CONDUCTORS & DEVICES	4,297,359	3,453,233	844,126	80.36%	19.64%
5	365 OVRHD CONDUCTORS & DEVICES - CONTRA	(426,870)	(343,021)	(83,850)	80.36%	19.64%
6	366 UNDERGROUND CONDUIT	1,579,504	1,224,337	355,167	77.51%	22.49%
7	366 UNDERGROUND CONDUIT - CONTRA	(1,000)	(775)	(225)	77.51%	22.49%
8	367 UNDG CONDUCT & DEVICES	5,608,085	4,716,485	891,600	84.10%	15.90%
9	367 UNDG CONDUCT & DEVICES - CONTRA	(178,010)	(149,709)	(28,301)	84.10%	15.90%
10	Total	13,447,172	10,612,482	2,834,689		

Notes:

⁽¹⁾ Reference EX 5.3 - EX 5.5 For Depr Exp Balances By Distr A/C

⁽²⁾ Reference RB 1.6 - RB 1.7 for Primary/Secondary Percentages

**EX 6 - Taxes other than
Income Taxes**

Entergy New Orleans, LLC
Formula Rate Plan
Taxes Other Than Income Taxes
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account and Description	Amount
1	TOOUOT: 408.105 TAXES OTH THAN INC - UTILITY OP	408105: Taxes Other Than Inc-Util Op	100,000
2	TOFE: 408.110 EMPLOYMENT TAXES	408110: Employment Taxes	1,925,009
3	TODET: 408.122 EXCISE TAX	408122: Excise Tax - State	6,803
4	TODETF: 408.123 EXCISE TAX FEDERAL	408123: Excise Tax - Federal	15,068
5	TOOAV: 408.142 AD VALOREM - PROPERTY TAX	408142: Ad Valorem	12,524,412
6	TOSLCF: 408.152 FRANCHISE TAX-STATE	408152: Franchise Tax - State	(34,029)
7	TOSLFTL: 408.154 FRANCHISE TAX-LOCAL	408154: Franchise Tax - Local	27,919,039
8	TOSLCFM: 408.155 FRANCHISE TAX-STATE-MS	408155: Franchise Tax - Ms	54,429
9	TOSLCFA: 408.156 FRANCHISE TAX-STATE-AR	408156: Franchise Tax - Arkansas	157
10	TOSLFTLA: 408.158 FRANCHISE TAX-LOUISIANA	408158: Franchise Tax - Louisiana	1,738,174
11	TOSLGRS: 408.164 GROSS RECEIPTS & SALES TAX	408164: Gross Receipts & Sales Tax	10,176
12	TOSLCO: 408.165 CITY OCCUPATION TAX	408165: City Occupation Tax	13,144
13	TOSLRCL: 408.173 REGULATORY COMMISSION-LOCAL	408173: Regulatory Commission - Local	1,175,307
14		Total	<u>45,447,688</u>

Entergy New Orleans, LLC
Formula Rate Plan
Income Taxes-CIT
Electric
For the Test Year Ended December 31, 2021

Line No.	Tax Item	Amount
1	NIBTACALC: NET INCOME BEFORE INCOME TAXES	62,999,296
2	Subtotal NIBTACALC - Net Income Before Taxes	62,999,296
3	CTA143: FAS 143	0
4	CTA263DSC: 263A METHOD CHANGE DSC	(3,112,921)
5	CTAAC: AVOIDED COST (TAX INTEREST)	(1,134,214)
6	CTAACQADJ: ACQUISITION ADJUSTMENT	11,166
7	CTAAFUDCB: AFUDC BOOK ONLY GROSS	713,459
8	CTAAFUDCE: AFUDC EQUITY FT PTAX	1,015,586
9	CTAAFUDCEC: AFUDC EQUITY FT CWIP	582,952
10	CTAALRDB: AMORTIZATION OF LOSS ON REACQUIRED DEBT	290,081
11	CTABDF: BUSINESS DEVELOPMENT - FEDERAL	53,544
12	CTABM: BUSINESS MEALS	12,395
13	CTABSL: BUILDING S/L TAX GAIN	(312,139)
14	CTABSUF: BASIS STEP UP - FEDERAL	(75,675,878)
15	CTABWOI: SM BOOK WRITE OFF OF INVESTMENT	66,608
16	CTACDBG: COMMUNITY DEV BLOCK GRANT	(227,363)
17	CTACIAC: CIAC	995,985
18	CTACL: CASUALTY LOSS	(189,359,747)
19	CTACR: CAPITALIZED REPAIRS	474,035
20	CTACS: COMPUTER SOFTWARE	(4,126,808)
21	CTACTC: CONTRACT TERMINATION COST	(945)
22	CTADCR: DEFERRED CONTRACT REVENUE	(715,324)
23	CTADF: DEFERRED FUEL	310
24	CTADIC: DEFERRED REGULATORY EXPENSE	379,071
25	CTADIG: DEF INTERCO GAIN	(45,329)
26	CTAEAO: EXCESS ADIT OFFSET-TCJA	112,916
27	CTAEQNE: EQUITY-NET EARNINGS-DOMESTIC SUBS	(571)
28	CTAER: ENVIRONMENTAL RESERVE	99,999
29	CTAESI: ESI TAXES	(844,243)
30	CTAICA: INTEREST CAP - AFUDC	(970,593)
31	CTAICAO: INTEREST CAP - AFUDC - OTHER	267,915
32	CTAIDR: CHANGE IN RESERVE - INJURY & DAMAGES	(901,388)
33	CTAINCT: INCENTIVE	89,555
34	CTAINSFED: INSURANCE-FED	(1,235,085)
35	CTAINT: INTEREST EXPENSE	(22,095,906)
36	CTAITD: INTEREST ON TAX DEFICIENCY	100,000
37	CTALD: LIBERALIZED DEPRECIATION	(32,177,710)
38	CTALITAC: LITIGATION ACCRUAL	0
39	CTALTICP: LONG TERM INCENTIVE COMP PLAN	21,209
40	CTALTIP: LTIP SETTLEMENT	(24,498)
41	CTAMCC: MISC CAPITALIZED COST	(26,258)
42	CTAMISC: MISC ADJUSTMENTS	(872,569)
43	CTAMSIR: M&S INVENTORY RESERVE	5,543
44	CTANOLFNC: NOL C/F TAP-NON-CURRENT - FEDERAL	403,527,232
45	CTAOG: OPTION GRANT	33,373
46	CTAOPEB: OPEB RESERVE	(6,541,843)
47	CTAPAC: N/D PAC AND POLITICAL EXPENSES	12,133

Amounts may not add or tie to other schedules due to rounding

EX 7.1

Entergy New Orleans, LLC
Formula Rate Plan
Income Taxes-CIT
Electric
For the Test Year Ended December 31, 2021

Line No.	Tax Item	Amount
48	CTAPEN: PENSION - PRP/SRP	14,151
49	CTAPHR: PENSION & HOSPITALIZATION RESERVE	(40,476)
50	CTAPI: CHANGE IN RESERVE - PROPERTY INSURANCE	(63,253,293)
51	CTAPPE: PREPAID EXPENSE	(376,136)
52	CTAPTA: PAYROLL TAX ACCRUAL - FEDERAL	(672,514)
53	CTAPWR: POWERTAX MISC ALL	(1,136,391)
54	CTARACV: REGULATORY ASSET COVID 19	(1,554,901)
55	CTARAH: REG ASSET - HCM	60,386
56	CTARAST: REGULATORY ASSET	3,827,001
57	CTARBS: RESTRUCTURING BASIS STEP UP	(552,970)
58	CTARBSUP: REST BASIS STEP UP PRELIM	-
59	CTARCC: REGULATORY CAPITALIZED COSTS	(4,285,745)
60	CTARCX: REMOVAL COSTS	(59,383,707)
61	CTARE: RESEARCH & EXPERIMENTATION	3,493,155
62	CTARLGOU: REG ASSET LG3 O/U	281,434
63	CTARME: REPAIRS & MAINTENANCE EXPENSE	(78,065)
64	CTAROB: REORGANIZATION COSTS-BANKRUPTCY	(1,095,575)
65	CTARR: RATE REFUND	324,448
66	CTARSA: RESTRICTED STOCK AWARD	65,630
67	CTARSAS: RSAS VESTED	(3,847)
68	CTARUNC: RESERVE FOR UNCOLLECTIBLE	(6,493,546)
69	CTAS475: SECTION 475 ADJUSTMENTS - CONTRACTS	(13,110,635)
70	CTAS481: SECTION 481A ADJUST - INT	(192,085)
71	CTASA: SYSTEM AGREEMENT	(1,964,653)
72	CTASEC: SECURITIZATION	19,491,524
73	CTASODC: STORM & OTHER DEFFERED COSTS	1,247,162
74	CTASRE: STORM RESERVE ESCROW	9,894,204
75	CTASTRMA: STORM REG ASSET	9,798,658
76	CTATPC: TAXES & PENSION CAPITALIZED	276
77	CTATRAM: TRANSMISSION AMORTIZATION	(152,788)
78	CTAUP: UNFUNDED PENSION	7,965,256
79	CTAUPACD: UNITS OF PROPERTY - AVOIDED COST - DISTRIBUTION	20,000
80	CTAUPACG: UNITS OF PROPERTY - AVOIDED COST - GENERATION	10,000
81	CTAUPD: UNITS OF PROPERTY DEDUCTION	(11,190,819)
82	CTAUPDRT: UNITS OF PROPERTY DEDUCTION - REPAIRS - TRANSMISSION	950,000
83	CTAUPDT: UNITS OF PROPERTY DEDUCTION - TRANSMISSION	(2,465,926)
84	CTAUR: UNBILLED REVENUE	1,897,799
85	CTAWE: WARRANTY EXPENSE	16,429
86	Subtotal CTOA - Adjustments to Net Income	(40,182,817)
87	Taxable Income Before State Taxes ⁽¹⁾	22,816,479
88	STA263DSC: STATE TAX ADJ. 263A METHOD CHANGE DSC	(3,166,708)
89	STA263DSCF: 263A METHOD CHANGE DSC - FEDERAL	3,112,921
90	STABSUF: BASIS STEP UP - FEDERAL	73,554,074
91	STABUSS: BASIS STEP UP - STATE	(74,066,175)
92	STACASLS: CASUALTY LOSS - STATE	(165,108,474)
93	STACASLSF: CASUALTY LOSS - FEDERAL	165,126,761

Amounts may not add or tie to other schedules due to rounding

EX 7.2

Entergy New Orleans, LLC
Formula Rate Plan
Income Taxes-CIT
Electric
For the Test Year Ended December 31, 2021

Line No.	Tax Item	Amount
94	STACIAC: CIAC	(823,714)
95	STACIACF: CIAC - FEDERAL	830,842
96	STACR: STATE TAX ADJ. CAPITALIZED REPAIRS	490,235
97	STACRF: CAPITALIZED REPAIRS - FEDERAL	(474,035)
98	STACTC: CONTRACT TERMINATION COST-FED	945
99	STACTCST: CONTRACT TERMINATION COST-STATE	(945)
100	STADIG: DEF INTERCOMPANY GAIN - STATE	45,329
101	STAINSURFED: INSURANCE FEDERAL STATE	1,235,085
102	STAINSURST: INSURANCE STATE	(582,124)
103	STALDF: LIBERALIZED DEPRECIATION - FEDERAL	34,012,658
104	STALDS: LIBERALIZED DEPRECIATION - STATE	(38,030,168)
105	STAMISCCAPFED: MISC CAP COSTS-FED	26,258
106	STAMISCCAPST: MISC CAP COSTS-ST	(26,258)
107	STANOLFNC: NOL C/F-TAP-FED-NON-CURRENT	(403,527,232)
108	STAPOSTM: POST APPORTION M ITEMS	405,675,300
109	STAPTXF: POWERTAX MISC FEDERAL	1,141,156
110	STAPTXS: POWERTAX MISC STATE	24
111	STARBS: RESTRUCT BASIS STEP UP-FED	552,970
112	STATIAC: TAX INTEREST AVOIDED COST	2,006,226
113	STATIACS: TAX INTEREST AVOIDED COST - STATE	(2,003,760)
114	STAUPF: UNITS OF PROPERTY - FEDERAL	13,827,290
115	STAUPS: UNITS OF PROPERTY - STATE	(13,827,290)
116	STAUPTF: UNITS OF PROPERTY TRANS - FEDERAL	(14,822)
117	STAUPTS: UNITS OF PROPERTY TRANS - STATE	14,822
118	STAWEF: WARRANTY EXPENSE - FEDERAL	(16,429)
119	STAWES: WARRANTY EXPENSE - STATE	15,240
120	Subtotal STATOA - State Adjustments to Net Income	(0)
121	State Taxable Income ⁽²⁾	22,816,478
122	STCALC: STATE INCOME TAX ⁽³⁾⁽⁹⁾	1,711,236
123	STATE TAX RATE CHANGE ⁽¹⁰⁾	(244,593)
124	Subtotal STCALC - State Income Tax	1,466,643
125	SITAESI: ESI CURRENT STATE TAXES	65,703
126	SITAPY: PRIOR YEAR ADJUSTMENT	202,777
127	SITAUIT: UNCERTAIN INCOME TAXES-STATE	11,537,716
128	Subtotal STATO - Adjustments to State Income Tax	11,806,197
129	Total State Current Income Taxes ⁽⁴⁾	13,272,840
130	Taxable Income Before State Taxes ⁽⁵⁾	22,816,479
131	Adjustments: State Income Tax	(1,466,643)
132	Total Federal Taxable Income	21,349,835
133	FTCALC: FEDERAL INCOME TAX ⁽⁶⁾	4,483,465
134	Subtotal FTCALC - Federal Income Tax	4,483,465

Amounts may not add or tie to other schedules due to rounding

EX 7.3

Entergy New Orleans, LLC
Formula Rate Plan
Income Taxes-CIT
Electric
For the Test Year Ended December 31, 2021

Line No.	Tax Item	Amount
135	FITAESI: ESI CURRENT FEDERAL TAXES	431,405
136	FITAPY: PRIOR YEAR ADJUSTMENT	(6,207,851)
137	FITAUIT: UNCERTAIN INCOME TAXES	(7,578,788)
138	Subtotal Adjustments to Federal Income Tax: FTATO	(13,355,234)
139	Total Federal Current Income Taxes ⁽⁷⁾	(8,871,769)
140	Total Federal and State Current Income Taxes ⁽⁸⁾	4,401,071

Notes:

⁽¹⁾ Line 2 + Line 86

⁽²⁾ Line 87 + Line 120

⁽³⁾ Line 121 * State Tax rate of 7.5%

⁽⁴⁾ Line 124 + Line 128

⁽⁵⁾ Line 87

⁽⁶⁾ Line 132 * Federal Tax rate of 21%

⁽⁷⁾ Line 134 + Line 138

⁽⁸⁾ Line 129 + Line 139

⁽⁹⁾ Line 122 reflects state current income tax expense based on the statutory state income tax rate in effect for calendar year 2022 of 7.5%. ENO's FRP model only permits the use of one state income tax rate and ENO used the statutory state income tax rate in effect for calendar year 2022 of 7.5% in the current income tax expense calculation because Attachment C of the Electric Formula Rate Plan Rider Schedule EFRP-6 provides that the corporate state and federal income tax laws legally in effect on the date an Evaluation Report is filed under this EFRP Rider shall be reflected in the calculation of all income tax amounts.

⁽¹⁰⁾ The amount on Line 123 adjusts state income tax expense to reflect the effective state income tax rate in effect during calendar year 2021 so that per books state current income tax expense is equal to reported state current income tax expense.

Entergy New Orleans, LLC
Formula Rate Plan
Federal Deferred Income Taxes
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	410101 Prov Defer Inc Taxes-Util-Fed	411110 Prov Def Inc Tax-Cr-Op Inc-Fed	411130 ProvDefIncTax-Cr-UPADIT-Fed	Total
1	DTF263AD: 263A METHOD CHANGE - DSC - FEDERAL	1,592,761	(3,680,916)	-	(2,088,155)
2	DTFAMC: ACCRUED MEDICAL CLAIMS - FEDERAL	11,607	(638)	-	10,969
3	DTFADITCF: ADIT CONTRIBUTION CARRYFORWARD - FEDERAL	12,159	(95,978)	-	(83,819)
4	DTFBRL: BOND REDEMPTION LOSS - FEDERAL	13,239	(73,607)	-	(60,368)
5	DTFCC: CAPITALIZED COSTS - FEDERAL	5,970	(79,605)	-	(73,635)
6	DTFCR: CAPITALIZED REPAIRS - FEDERAL	5,739	(112,376)	-	(106,638)
7	DTFCLSD: CASUALTY LOSS (STORM DAMAGE) - FEDERAL	65,123,418	(30,367,576)	-	34,755,842
8	DTFCSC: COMPUTER SOFTWARE CAPITALIZED - FEDERAL	4,613,647	(2,776,449)	-	1,837,198
9	DTFCS: CONTRA SECURITIZATION - FEDERAL	653,474	(4,382,301)	-	(3,728,827)
10	DTFCDR: CONTRACT DEFERRED REVENUE - FEDERAL	152,040	(11,266)	-	140,773
11	DTFCAC: CONTRIBUTION IN AID OF CONSTRUCTION - FEDERAL	536,614	(563,461)	-	(26,847)
12	DTFDF: DEFERRED FUEL - FEDERAL	1,482,289	(1,482,162)	-	128
13	DTFDSC: DEFERRED STORM COSTS - FEDERAL	19,643	(276,484)	-	(256,841)
14	DTFER: ENVIRONMENTAL RESERVE - FEDERAL	59,242	(78,443)	-	(19,200)
15	DTFESI: ESI - FEDERAL	4,019,458	(4,084,297)	-	(64,839)
16	DTFF106: FAS 106 - OTHER RET RE BENEFITS - FEDERAL	3,298,323	(1,982,329)	-	1,315,995
17	DTF143: FAS 143 - FEDERAL	68,666	(72,284)	-	(3,618)
18	DTFIC: INCENTIVE COMPENSATION - FEDERAL	526,757	(555,995)	-	(29,238)
19	DTFIDR: NJUR ES AND DAMAGES RESERVE - FEDERAL	359,112	(172,060)	-	187,052
20	DTFICAFDC: INTEREST CAPITALIZED - AFDC - FEDERAL	245,067	(328,479)	-	(83,412)
21	DTFITD: INTEREST / TAX - TAX DEFICIENCY - FEDERAL	1,575	(21,000)	-	(19,425)
22	DTFLD: LIBERALIZED DEPRECIATION - FEDERAL	6,531,938	(1,546,742)	-	4,985,196
23	DTFLTIC: LONG-TERM INCENTIVE COMP - FEDERAL	18,749	(22,262)	-	(3,513)
24	DTFPPE: PREPAID EXPENSES - FEDERAL	371,359	(299,859)	-	71,500
25	DTFPI: PROPERTY INSURANCE - FEDERAL	16,600,098	(4,202,116)	-	12,397,982
26	DTFRR: RATE REFUND - FEDERAL	5,110	(68,864)	-	(63,754)
27	DTFCOR: REMOVAL COSTS - FEDERAL	16,177,472	(4,615,735)	-	11,561,737
28	DTFRM: REPAIRS & MAINTENANCE - FEDERAL	80,406	(65,221)	-	15,186
29	DTFRED: RESEARCH & EXPERIMENTAL DEDUCTION - FEDERAL	724,365	(863,837)	-	(139,472)
30	DTFS475: SECTION 475 ADJUSTMENT - FEDERAL	3,839,730	(2,817,505)	-	1,022,225
31	DTFS481: SECTION 481A ADJ. - FEDERAL	63,553	(4,085)	-	59,468
32	DTFSO: STOCK OPTIONS - FEDERAL	526	(7,207)	-	(6,681)
33	DTFSA: SYSTEM AGREEMENT - FEDERAL	418,891	(35,343)	-	383,549
34	DTFTI: TAX INTEREST - AVOIDED COST - FEDERAL	872,854	(570,200)	-	302,655
35	DTFUR: UNBILLED REVENUE - FEDERAL	528,845	(903,253)	-	(374,408)
36	DTFUA: UNCOLLECTIBLE ACCTS - FEDERAL	2,456,243	(1,162,833)	-	1,293,410
37	DTFUP: UNFUNDED PENSION - FEDERAL	2,471,093	(3,200,402)	-	(729,309)
38	DTFCFDEC: ADIT-TAX CR C/F-SRLY/DECON-FEDERAL	5,818,342	(18,713,087)	-	(12,894,745)
39	DTFTAP: ADIT-TAX CR C/F-TAP-FEDERAL	12,111,000	(12,616,062)	-	(505,062)
40	DTFBOG: AFDC BOOK ONLY GROSS - FEDERAL	260,248	(173,092)	-	87,156
41	DTFBLG: BLDG S/L TAX GAIN-FEDERAL	91,087	(5,855)	-	85,232
42	DTFCDBG: COMM DEV BLOCK GRANT-FEDERAL	1,048,062	(139,152)	-	908,910
43	DTFADITS: FEDERAL ADIT ON STATE TAX ACCRUAL	525,426	(2,074,070)	-	(1,548,644)
44	DTFRAS: REGULATORY ASSET-FEDERAL	60,275	(822,395)	-	(762,119)
45	DTFEPA: SALE OF EPA ALLOWANCES - FEDERAL	0	(0)	-	(0)
46	DTFSPEN: SUPPLEMENTAL PENSION PLAN-FEDERAL	3,660	(4,512)	-	(853)
47	DTFSAE: SYST AGRMT EQUAL - FEDERAL	6,629	(1,803)	-	4,825
48	DTFTC: TAXES CAPITALIZED - FEDERAL	10	(58)	-	(48)
49	DTFWAR: WARRANTY EXPENSE - FEDERAL	213	(3,556)	-	(3,343)
50	DTFUPD: UNITS OF PROPERTY DEDUCTION - FED	8,409,853	(7,780,639)	-	629,214
51	DTFPIL: PARTNERSHIP INCOME/LOSS	25	(21)	-	4
52	DTFNOLNC: ADIT-NOL C/F TAP-NON-CURRENT - FEDERAL	21,936,381	(102,629,123)	-	(80,692,742)
53	DTFCTC: CONTRACT TERMINATION COSTS	207	(13)	-	194
54	DTFRSA: RESTRICTED STOCK AWARDS - FEDERAL	37,419	(49,637)	-	(12,218)
55	DTFRBS: RESTRUCTURING BASIS STEPUP - FEDERAL	135,307	(8,175)	-	127,132
56	DTFBD: BUSINESS DEVELOPMENT - FEDERAL	29,823	(13,811)	-	16,012
57	DTFMCC: MISC CAP COSTS - FEDERAL	1,261,576	(445,066)	-	816,510
58	DTFROB: REORGANIZATION COSTS-BANKRUPTCY - FEDERAL	354,759	(139,677)	-	215,082
59	DTFRSTM: REG ASSET STORM COSTS - FEDERAL	154,329	(2,137,770)	-	(1,983,441)
60	DTFRAH: REG ASSET - HCM - FEDERAL	951	(12,817)	-	(11,866)
61	DTFUOPT: UNITS OF PROPERTY - TRANSMISSION - FEDERAL	552,856	(251,736)	-	301,120

Amounts may not add or tie to other schedules due to rounding

EX 8.1

Entergy New Orleans, LLC
Formula Rate Plan
Federal Deferred Income Taxes
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	410101 Prov Defer Inc Taxes-Util-Fed	411110 Prov Def Inc Tax-Cr-Op Inc-Fed	411130 ProvDefIncTax-Cr-UPADIT-Fed	Total
62	DTFLITSET: LITIGATION SETTLEMENT - FEDERAL	-	(0)	-	(0)
63	DTFLDNN: NEW NUCLEAR DEVELOPMENT COSTS/FEDERAL	6,306	(17,068)	-	(10,762)
64	DTFBSU: BASIS STEP UP - FEDERAL	19,646,375	(59,111,927)	-	(39,465,552)
65	DTFNOLTA: TAX ATTRIBUTE-NOL/CR FED	148,589	(150,049)	-	(1,459)
66	DTDFDCAP: DEFERRED FUEL CAPACITY CHARGES - FEDERAL	92,890	(92,890)	-	-
67	DTFRALG3A: REGULATORY ASSET-LG3 O/U	8,396	(68,494)	-	(60,097)
68	DTFREGUTP: REG LIABILITY - UTP - FED	1,157,717	(1,268,180)	-	(110,463)
69	DTFEXCADITRTL: RETAIL EXCESS ADIT - FEDERAL	35,680,573	(8,232,818)	(1,027,506)	26,420,250
70	DTFACQ: ACQUISITION - FED	154	(2,395)	-	(2,241)
71	DTFNOLPREXCFED: NOL Protected Excess Fed	206	-	-	206
72	DTFTRAM: TRANSMISSION AMORTIZATION - FEDERAL	32,773	(2,406)	-	30,367
73	DTFSRE: STORM RESERVE ESCROW - FEDERAL	1,428,714	(3,372,937)	-	(1,944,223)
74	DTFCVA: CONTRA-VALUATION ALLOWANCE - FEDERAL	1,775,395	-	-	1,775,395
75	DTFNVA: NOL VALUATION ALLOWANCE - FEDERAL	-	(1,775,395)	-	(1,775,395)
76	DTFSTRCA: STATE TAX RATE CHANGE ADJUSTMENT-FEDERAL	346,542	(1,487,061)	-	(1,140,519)
77	DTFRAC: REGULATORY ASSET COVID19 - FEDERAL	1,660,713	(1,385,224)	-	275,488
78	DTFDIG: DEF NTERCOMPANY GAIN - FEDERAL	135,436	(117,911)	-	17,524
79	DTFPTA: PAYROLL TAX ACCRUAL - FEDERAL	142,742	(10,592)	-	132,150
80	DTFRBSUP: REST BASIS STEP UP PRELIM - FEDERAL	63,236,851	(8,615,670)	-	54,621,181
81	DTFUGP: GENERAL PLANT DEFICIENCY-PRELIM - FEDERAL	128,078	(1,992,504)	-	(1,864,426)
82	DTFLDPR: LIBERALIZED DEPR-PRELIM FAS109 - FEDERAL	1,645,423	(719,283)	-	926,141
83	DTFICNC: INSURANCE CAPITAL (NI) NON CURR - FEDERAL	434	(8,079)	-	(7,645)
84	DTFEAOC: CTP_EXCESS ADIT OFFSET-TCJA - FEDERAL	663,085	(185,982)	-	477,103
85	DTFMSIR: M&S INVENTORY RESERVE-FEDERAL	87	(1,164)	-	(1,077)
86	DTFDAR: DEFICIENT ADIT RETAIL - FEDERAL	12,815,386	(4,176,365)	-	8,639,021
87					
	Total	327,513,336	(312,399,690)	(1,027,506)	14,086,141

Entergy New Orleans, LLC
Formula Rate Plan
State Deferred Income Taxes
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	410120: Prov Def Inc Tax- Util Op-State	411120: Prov Def Inc Tax-Cr-Op Inc-Sta	Total
1	DTS263AD: 263A METHOD CHANGE - DSC-STATE	1,195,748	(1,577,702)	(381,955)
2	DTSAMC: ACCRUED MEDICAL CLAIMS-STATE	10,774	(22,532)	(11,758)
3	DTSAFDC: AFDC BOOK ONLY GROSS - STATE	107,051	(78,540)	28,511
4	DTSBLG: BLDG S/L TAX GAIN-STATE	34,700	(6,818)	27,881
5	DTSBOND: BOND REACQUISITION LOSS - STATE	37,794	(40,408)	(2,614)
6	DTSCC: CAPITALIZED COSTS - STATE	7,854	(36,285)	(28,430)
7	DTSCR: CAPITALIZED REPAIRS - STATE	6,912	(34,056)	(27,144)
8	DTSCL: CASUALTY LOSS - STATE	12,337,406	(5,132,273)	7,205,134
9	DTSCLD: CASUALTY LOSS DEDUCTION-STATE	17,960,323	(12,380,910)	5,579,413
10	DTSCDBG: COMM DEV BLOCK GRANT-STATE	246,250	(165,370)	80,880
11	DTSCSC: COMPUTER SOFTWARE CAPITALIZED - STATE	2,322,686	(1,651,235)	671,452
12	DTSCS: CONTRA SECURITIZATION - STATE	655,163	(2,390,367)	(1,735,203)
13	DTSCDR: CONTRACT DEFERRED REVENUE-STATE	72,517	(72,543)	44,974
14	DTSCAC: CONTRIBUTION IN AID OF CONSTRUCTION - STATE	374,155	(404,235)	(30,080)
15	DTSDFL: DEFERRED FUEL/GAS-STATE	635,176	(636,094)	(918)
16	DTSDSC: DEFERRED STORM COSTS - STATE	127,650	(151,760)	(24,110)
17	DTSER: ENVIRONMENTAL RESERVE-STATE	27,172	(35,741)	(8,569)
18	DTSESI: ESI STATE DEFERRED TAXES	1,340,503	(1,172,307)	168,196
19	DTSF106: FAS 106 OTHER RETIRE BEN-STATE	1,840,345	(837,509)	1,002,836
20	DTS143: FAS 143 - STATE	136,757	(119,529)	17,227
21	DTSINC: INCENTIVE-STATE	306,897	(257,220)	49,676
22	DTSIDR: INJURIES AND DAMAGES RESERVE - STATE	180,448	(169,785)	10,663
23	DTSINT: INTEREST CAP - AFDC - STATE	318,579	(337,263)	(18,684)
24	DTSTAXD: INTRST/TAX-TAX DEFICIENCI-STATE	2,072	(9,572)	(7,500)
25	DTSOLEAS: LEASE - RENTAL EXPENSE - STATE	7,722	(618)	7,104
26	DTSLIB: LIBERALIZED DEPRECIATION - STATE	3,500,076	(694,534)	2,805,543
27	DTSLTI: LONG-TERM INCENTIVE COMP-STATE	9,415	(13,896)	(4,482)
28	DTSPENC: PENSIONS CAPITALIZED - STATE	4	(0)	3
29	DTSPPE: PREPAID EXPENSES - STATE	172,144	(136,484)	35,659
30	DTSPIR: PROPERTY INS RESERVE-STATE	7,730,809	(3,671,744)	4,059,065
31	DTSRR: RATE REFUND-STATE	11,823	(32,678)	(20,855)
32	DTSRAST: REGULATORY ASSET-STATE	210,048	(407,908)	(197,861)
33	DTSRC: REMOVAL COST - STATE	6,979,710	(2,734,140)	4,245,569
34	DTSRME: REPAIRS & MAINT EXP - STATE	45,717	(31,905)	13,813
35	DTSRED: RESEARCH & EXPER MENTAL DEDUCTION - STATE	439,117	(450,446)	(11,329)
36	DTSEPA: SALE OF EPA ALLOWANCES - STATE	0	(0)	(0)
37	DTS475: SECTION 475 ADJUSTMENT-STATE	16,937,338	(5,338,517)	11,598,821
38	DTS481A: SECTION 481A ADJ STATE	24,211	(4,757)	19,453
39	DTSSO: STOCK OPTIONS - STATE	2,078	(3,635)	(1,558)
40	DTSSTRC: STORM COST - STATE	259	(82)	177
41	DTSSPEN: SUPPLEMENTAL PENSION PLAN-STATE	9,670	(19,761)	(10,091)
42	DTSSAL: SYS AGRMT EQUAL REG LIAB-STATE	205,003	(98,337)	106,666
43	DTSSAA: SYST AGRMT EQUAL REG ASSET-STATE	12,142	(3,555)	8,587
44	DTSAC: TAX INT (AVOIDED COST) - STATE	647,641	(561,765)	85,876
45	DTSTUR: TAXABLE UNBILLED REVENUE-STATE	293,238	(408,143)	(114,905)
46	DTSTC: TAXES CAPITALIZED - STATE	3	(22)	(19)
47	DTSUNCOL: UNCOLLECT ACCTS RESERVE-STATE	1,146,938	(812,487)	334,451
48	DTSUPEN: UNFUNDED PENSION EXP-STATE	3,167,746	(3,160,101)	7,645
49	DTSWAR: WARRANTY EXPENSE - STATE	266	(1,260)	(994)
50	DTSUPD: UNITS OF PROPERTY DEDUCTION - STATE	5,629,625	(5,462,853)	166,772
51	DTSPIL: PARTNERSHIP INCOME/LOSS	146	(45)	101
52	DTSNOLNC: ADIT-NOL C/F TAP-NON-CURRENT - STATE	21,190,170	(38,185,832)	(16,995,662)
53	DTSCTC: CONTRACT TERMINATION COSTS-STATE	79	(15)	63
54	DTSRSA: RESTRICTED STOCK AWARDS - STATE	17,894	(25,343)	(7,449)
55	DTSRBS: RESTRUCTURING BASIS STEPUP - STATE	48,451	(10,129)	38,323

Amounts may not add or tie to other schedules due to rounding

EX 8.3

Entergy New Orleans, LLC
Formula Rate Plan
State Deferred Income Taxes
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	410120: Prov Def Inc Tax- Util Op-State	411120: Prov Def Inc Tax-Cr-Op Inc-Sta	Total
56	DTSBD: BUSINESS DEVELOPMENT - STATE	11,963	(6,725)	5,238
57	DTSMCC: MISC CAP COSTS - STATE	761,780	(301,769)	460,012
58	DTSROB: REORGANIZATION COSTS-BANKRUPTCY - STATE	141,058	(70,699)	70,358
59	DTSRASTM: REG ASSET STORM COSTS - STATE	762,023	(1,115,725)	(353,701)
60	DTSRAH: REG ASSET - HCM - STATE	2,200	(6,082)	(3,882)
61	DTSUOPT: UNITS OF PROPERTY - TRANSMISSION - STATE	339,693	(223,653)	116,040
62	DTSLITSET: LITIGATION SETTLEMENT - STATE	-	(0)	(0)
63	DTSLDNN: NEW NUCLEAR DEVELOPMENT COSTS/STATE	7,169	(8,775)	(1,606)
64	DTSBSU: BASIS STEP UP - STATE	10,475,660	(23,449,720)	(12,974,061)
65	DTSLAA: LA ADIT ON DEFERRED FITD	-	(100,000)	(100,000)
66	DTSDFLCAP: DEFERRED FUEL/GAS CAPACITY CHARGES - STATE	39,783	(39,783)	-
67	DTSNOLTA: TAX ATTRIBUTE-NOL/CR STATE	1,347,391	(653,502)	693,889
68	DTSRALG3A: REGULATORY ASSET-LG3 O/U	45,438	(40,694)	4,744
69	DTSREGUTP: REG LIABILITY - UTP - STATE	378,715	(256,193)	122,522
70	DTSACQ: ACQUISITION - STATE	179	(912)	(733)
71	DTSTRAM: TRANSMISSION AMORTIZATION - STATE	16,153	(7,969)	8,183
72	DTSSRE: STORM RESERVE ESCROW - STATE	905,696	(1,541,695)	(635,998)
73	DTSCVA: CONTRA-VALUATION ALLOWANCE - STATE	-	(8,454,262)	(8,454,262)
74	DTSNVA: NOL VALUATION ALLOWANCE - STATE	8,454,262	-	8,454,262
75	DTSEXCADITRTL: NOL C/F-ST NONCUR	-	(18,350,930)	(18,350,930)
76	DTSSTRCA: STATE TAX RATE CHANGE ADJUSTMENT-STATE	7,081,248	(1,650,202)	5,431,046
77	DTSRAC: REGULATORY ASSET COVID19 - STATE	905,645	(662,593)	243,052
78	DTSPTA: PAYROLL TAX ACCRUAL - STATE	67,736	(24,507)	43,229
79	DTSRBSUP: REST BASIS STEP UP PRELIM - STATE	24,320,405	(6,452,607)	17,867,798
80	DTSUGP: GENERAL PLANT DEFICIENCY-PRELIM - STATE	149,154	(759,049)	(609,895)
81	DTSLDPR: LIBERALIZED DEPR-PRELIM FAS109 - STATE	512,258	(318,430)	193,828
82	DTSICNC: INSURANCE CAPITAL (NI) NON CURR - STATE	16,592	(7,732)	8,859
83	DTSEAOC: CTP_EXCESS ADIT OFFSET-TCJA - STATE	348,990	(312,746)	36,243
84	DTSMSIR: M&S INVENTORY RESERVE-STATE	115	(531)	(416)
85	DTSDAR: DEFICIENT ADIT RETAIL - STATE	2,620,396	(25,537,154)	(22,916,758)
86				
Total		168,436,115	(180,300,690)	(11,864,575)

Entergy New Orleans, LLC
Formula Rate Plan
Investment Tax Credit
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account and Description	Amount
1	ITC411: 411 ITC AMORTIZATION	411430: Itc Amortization	(37,449)
2		Total	<u>(37,449)</u>

Entergy New Orleans, LLC
Formula Rate Plan
Miscellaneous Data
Electric

For the Test Year Ended December 31, 2021

Line No.	Description	TOTAL COMPANY ADJUSTED	RESIDENTIAL	LIGHTING	MASTER METERED NON RES	HIGH VOLTAGE	LARGE ELECTRIC	LARGE ELECTRIC HIGH LOAD FACTOR	LARGE INTERRUPTIBLE SERVICE	SMALL ELECTRIC	MUNICIPAL BUILDING
1	BDEBT-Bad Debt Rate ⁽¹⁾	0.008515	0.001585	0.000000	0.000000	0.000000	0.000338	0.000242	0.000000	0.001660	0.000000
2	FCITR-Federal Income Tax Rate	0.210000	0.210000	0.210000	0.210000	0.210000	0.210000	0.210000	0.210000	0.210000	0.210000
3	STR-State Income Tax Rate	0.075000	0.075000	0.075000	0.075000	0.075000	0.075000	0.075000	0.075000	0.075000	0.075000
4	ROR-Required Rate of Return ⁽²⁾	0.068755	0.068755	0.068755	0.068755	0.068755	0.068755	0.068755	0.068755	0.068755	0.068755
5	INCTAX-Composite Income Tax Rate ⁽³⁾	0.269250	0.269250	0.269250	0.269250	0.269250	0.269250	0.269250	0.269250	0.269250	0.269250
6	RCEXP-Regulatory Commission Expense Rate ⁽⁴⁾	0.002066	0.002066	0.002066	0.002066	0.002066	0.002066	0.002066	0.002066	0.002066	0.002066
7	LTDRATE-Weighted Average Cost of Long-Term Debt ⁽²⁾	0.021070	0.021070	0.021070	0.021070	0.021070	0.021070	0.021070	0.021070	0.021070	0.021070
8	REVCOFBD- Bad Debt Revenue Conversion Factor ⁽⁵⁾	0.008588	0.001588	0.000000	0.000000	0.000000	0.000338	0.000242	0.000000	0.001663	0.000000
9	REVCOFIT-Income Tax Revenue Conversion Factor ⁽⁶⁾	0.368457	0.368457	0.368457	0.368457	0.368457	0.368457	0.368457	0.368457	0.368457	0.368457
10	REVCOF-Revenue Conversion Factor ⁽⁷⁾	1.383092	1.373472	1.371290	1.371290	1.371290	1.371755	1.371623	1.371290	1.373575	1.371290

Notes:

- (1) Reference Workpaper MD 3
- (2) Reference Workpaper MD 4
- (3) $1 - ((1 - L2) * (1 - L3))$
- (4) Reference Workpaper MD 2
- (5) $L1 / (1 - L1)$
- (6) $L5 / (1 - L5)$
- (7) $1 / ((1 - L5) * (1 - L1 - L6))$

Entergy New Orleans, LLC
Formula Rate Plan
Development of the Regulatory Commission Factor
Electric
For the Test Year Ended December 31, 2021

Line No.	Description	Amount
1	440-445 - Total Sales to Ultimate Customers ⁽¹⁾	568,861,545
2	408173 - Regulatory Commission - Local ⁽²⁾	1,175,307
3	Regulatory Commission Factor ⁽³⁾	0.2066%

Notes:

⁽¹⁾ Reference RV 1.1

⁽²⁾ Reference EX 6.1

⁽³⁾ Line 2 / Line 1

Entergy New Orleans, LLC
Formula Rate Plan
Five Year Average of Uncollectible Accounts
Electric
For the Test Year Ended December 31, 2021

LINE NO	RATE CLASSES	5-YEAR TOTAL JURISDICTIONAL OPERATING REVENUES	5-YEAR TOTAL JURISDICTIONAL UNCOLLECTIBLES WRITTEN OFF	5-YEAR AVERAGE % UNCOLLECTIBLES
CNO RETAIL				
1	RESIDENTIAL	1,234,603,152	10,512,784	0.8515%
2	SMALL ELECTRIC SVC	441,193,912	732,474	0.1660%
3	MUNICIPAL BUILDINGS	15,365,569	0	0.0000%
4	LARGE ELECTRIC SVC	226,100,839	76,489	0.0338%
5	LARGE ELECTRIC SVC-HLF	690,973,495	167,156	0.0242%
6	MASTERED METERED GEN SERV	1,203,208	0	0.0000%
7	HIGH VOLTAGE	52,566,488	0	0.0000%
8	LG INTRRPTBLE SVC	46,447,048	0	0.0000%
9	LIGHTING SERVICES	32,567,353	51,622	0.1585%
10	TOTAL CNO RETAIL	2,741,021,063	11,540,524	0.4210%

Entergy New Orleans, LLC
Formula Rate Plan
Required Rate of Return
Electric
For the Test Year Ended December 31, 2021

Line No.	Description	(a) Capital Amount	(b) Capital Ratio	(c) Cost Rate	(d) Before Tax Return on Rate Base ⁽⁵⁾	(e) Rate of Return on Rate Base ⁽⁶⁾
1	Long Term Debt ^{(1) (4)}	745,891,305	49%	4.30%	2.11%	2.11%
2	Preferred Equity ⁽²⁾	-	-	-	-	-
3	Common Equity ^{(3) (4)}	638,715,089	51%	9.35%	6.53%	4.77%
4	Total	1,384,606,394	100.00%		8.64%	6.88%

Notes:

⁽¹⁾ Reference Workpaper MD 4.2

⁽²⁾ Reference Workpaper MD 4.3

⁽³⁾ Reference Workpaper MD 4.4

⁽⁴⁾ The common equity ratio shall be 51% and the long-term debt ratio shall be 49% in accordance with the Agreement in Principle approved by Council Resolution R-20-344.

⁽⁵⁾ The LA State Income Tax Rate is 7.5% and the Effective Income Tax Rate is 26.925% as of 1/1/2022.

⁽⁶⁾ Column B * Column C

Entergy New Orleans, LLC
Formula Rate Plan
Long Term Debt
Electric and Gas

For the Test Year Ended December 31, 2021

Description	Issue Date	Maturity Date	Principal Outstanding	Unamortized			Cost Rate	Annualized Interest	Months Remaining	Annualized Amortization of		Effective Cost Rate
				Prem., Disc., Exp., and Loss	Net Proceeds	Rate				Prem., Disc., Exp., and Loss	Net Annual Cost	
FIRST MORTGAGE BONDS & G&R MORTGAGE BONDS :												
5.00% SERIES	Nov-12	Dec-52	30,000,000	(884,262)	29,115,738	5.00%	1,500,000	371	28,601	1,528,601	5.25%	
3.90% SERIES	Jun-13	Jul-23	100,000,000	(180,878)	99,819,122	3.90%	3,900,000	18	120,585	4,020,585	4.03%	
5.50% SERIES	Mar-16	Apr-66	110,000,000	(3,122,871)	106,877,129	5.50%	6,050,000	531	70,573	6,120,573	5.73%	
4.00% SERIES	May-16	Jun-26	85,000,000	(367,149)	84,632,851	4.00%	3,400,000	53	83,128	3,483,128	4.12%	
4.51% SERIES	Sep-18	Sep-33	60,000,000	(532,826)	59,467,174	4.51%	2,706,000	141	45,357	2,751,357	4.63%	
2.50% SERIES	Nov-21	May-23	70,000,000	(180,615)	69,819,385	2.50%	1,750,000	17	127,493	1,877,493	2.69%	
3.75% SERIES	Mar-20	Mar-40	62,000,000	(449,928)	61,550,072	3.75%	2,325,000	219	24,713	2,349,713	3.82%	
3.00% SERIES	Mar-20	Mar-25	78,000,000	(318,646)	77,681,354	3.00%	2,340,000	38	99,404	2,439,404	3.14%	
4.19% SERIES	Nov-21	Nov-31	90,000,000	(676,013)	89,323,987	4.19%	3,771,000	119	68,399	3,839,399	4.30%	
4.51% SERIES	Nov-21	Nov-36	70,000,000	(617,405)	69,382,595	4.51%	3,157,000	179	41,483	3,198,483	4.61%	
Annual Rating Agency Fee				(75,487)	(75,487)		0		14,929	14,929	N/A	
Suspense							0			0	N/A	
Credit Facility Charges			0	(84,135)	(84,135)			30	34,032	34,032	N/A	
Amortization of Loss on Reacquired Debt												
8.00%		01-Sep-24		(262,986)	(262,986)		0	32	98,620	98,620	N/A	
7.55%		01-Sep-29		(377,964)	(377,964)		0	92	49,300	49,300	N/A	
5.65%		01-Jun-26		(554,053)	(554,053)		0	53	125,446	125,446	N/A	
3.00%		31-May-23		(64,551)	(64,551)		0	17	45,565	45,565	N/A	
5.60%		01-Jun-26		(358,926)	(358,926)		0	53	81,266	81,266	N/A	
TOTAL LONG-TERM BOND DEBT			755,000,000	(9,108,695)	745,891,305		N/A	N/A	1,158,894	32,057,894	4.30%	

Amounts may not add or tie to other schedules due to rounding

Entergy New Orleans, LLC
Formula Rate Plan
Preferred Stock
Electric and Gas
For the Test Year Ended December 31, 2021

Description	Issue Date	Principal Outstanding	Premium Discount & Expense	Net Proceeds	Cost Rate	Annual Cost	Effective Cost Rate
No Outstanding Preferred Stock							

Entergy New Orleans, LLC
Formula Rate Plan
Common Equity
Electric and Gas
For the Test Year Ended December 31, 2021

Line No.	Description	Amount
1	COMMON STOCK	0
2	MISC. PAID IN CAPITAL	285,022,856
3	LESS PAID IN CAPITAL RELATED TO PREFERRED STOCK	0
4	RETAINED EARNINGS	353,692,233
5	TOTAL COMMON EQUITY	<u>638,715,089</u>

Entergy New Orleans, LLC
Formula Rate Plan
External Allocation Factors - Demand
Electric
For the Test Year Ended December 31, 2021

Function	Classification	Customer Jurisdiction	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	LIGHTING	METERED NON RES	HIGH VOLTAGE	LARGE ELECTRIC	LARGE ELECTRIC HIGH LOAD FACTOR	LARGE INTERRUPTIBLE SERVICE	SMALL ELECTRIC	MUNICIPAL BUILDING
PG: Production/Generation	DD: Demand	TO: Total All Customers	Amount	964,327	541,374	1,099	726	17,696	59,903	194,338	11,716	132,676	4,799
			Percentage	100.0000%	56.1401%	0.1140%	0.0753%	1.8351%	6.2119%	20.1527%	1.2149%	13.7584%	0.4977%
TL: Transmission Low Voltage	DD: Demand	TO: Total All Customers	Amount	971,409	541,374	1,099	726	17,696	59,903	194,338	18,798	132,676	4,799
			Percentage	100.0000%	55.7308%	0.1131%	0.0747%	1.8217%	6.1666%	20.0058%	1.9351%	13.6581%	0.4940%
TG: Transmission General	DD: Demand	TO: Total All Customers	Amount	971,409	541,374	1,099	726	17,696	59,903	194,338	18,798	132,676	4,799
			Percentage	100.0000%	55.7308%	0.1131%	0.0747%	1.8217%	6.1666%	20.0058%	1.9351%	13.6581%	0.4940%
DS: Distribution Substations	DD: Demand	TO: Total All Customers	Amount	1,282,902	753,498	13,614	1,061	-	79,645	256,618	-	169,913	8,553
			Percentage	100.0000%	58.7339%	1.0612%	0.0827%	-	6.2082%	20.0029%	-	13.2444%	0.6667%
DX: Distribution Line Transformers	DD: Demand	TO: Total All Customers	Amount	1,659,959	1,108,732	13,614	1,182	-	85,635	237,234	-	203,209	10,353
			Percentage	100.0000%	66.7927%	0.8201%	0.0712%	-	5.1589%	14.2916%	-	12.2418%	0.6237%
D1: Distribution Primary	DD: Demand	TO: Total All Customers	Amount	1,282,902	753,498	13,614	1,061	-	79,645	256,618	-	169,913	8,553
			Percentage	100.0000%	58.7339%	1.0612%	0.0827%	-	6.2082%	20.0029%	-	13.2444%	0.6667%
D2: Distribution Secondary	DD: Demand	TO: Total All Customers	Amount	1,659,959	1,108,732	13,614	1,182	-	85,635	237,234	-	203,209	10,353
			Percentage	100.0000%	66.7927%	0.8201%	0.0712%	-	5.1589%	14.2916%	-	12.2418%	0.6237%

Notes:
See Allocation Factors_E_WP.Pg.1

Energy New Orleans, LLC
 Formula Rate Plan
 External Allocation Factors - Energy
 Electric
 For the Test Year Ended December 31, 2021

Function	Classification	Customer Jurisdiction	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	LIGHTING	METERED NON RES	HIGH VOLTAGE	LARGE ELECTRIC	LARGE ELECTRIC HIGH LOAD FACTOR	LARGE INTERRUPTIBLE SERVICE	SMALL ELECTRIC	MUNICIPAL BUILDING
PG: Production/Generation	EE: Energy	TO: Total All Customers	Amount	5,652,239	2,390,555	48,413	4,977	156,692	410,900	1,643,627	179,012	789,464	28,609
			Percentage	100.0000%	42.2939%	0.8665%	0.0881%	2.7722%	7.2697%	29.0792%	3.1671%	13.9671%	0.5062%

Notes:
See Allocation Factors_E_WP , Pg. 1

Entergy New Orleans, LLC
Formula Rate Plan
External Allocation Factors - Customer
Electric

For the Test Year Ended December 31, 2021

Function	Classification	Customer Jurisdiction	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	LIGHTING	METERED NON RES	HIGH VOLTAGE	LARGE ELECTRIC	LARGE ELECTRIC HIGH LOAD FACTOR	LARGE INTERRUPTIBLE SERVICE	SMALL ELECTRIC	MUNICIPAL BUILDING
DV: Distribution Services	CC: Customer	TO: Total All Customers	Amount	226,329	183,320	-	10	-	1,369	2,308	-	38,738	584
			Percentage	100.0000%	80.9971%	-	0.0044%	-	0.6049%	1.0198%	-	17.1158%	0.2580%
DM: Distribution Meters	CC: Customer	TO: Total All Customers	Amount	21,039,637	13,963,484	-	3,804	30,515	465,111	890,553	61,779	5,493,048	131,343
			Percentage	100.0000%	66.3675%	-	0.0181%	0.1450%	2.2106%	4.2327%	0.2936%	26.1081%	0.6243%
DG: Distribution General	CC: Customer	TO: Total All Customers	Amount	204,108	183,069	799	3	2	325	586	1	19,080	243
			Percentage	100.0000%	89.6922%	0.3915%	0.0015%	0.0010%	0.1592%	0.2871%	0.0005%	9.3460%	0.1191%
CM: Customer Meter Reading	CC: Customer	TO: Total All Customers	Amount	226,841	183,320	-	10	21	1,382	2,380	406	38,738	584
			Percentage	100.0000%	80.8143%	-	0.0044%	0.0093%	0.6092%	1.0492%	0.1790%	17.072%	0.2574%
CR: Customer Records	CC: Customer	TO: Total All Customers	Amount	226,970	203,207	887	3	7	361	650	406	21,179	270
			Percentage	100.0000%	89.5303%	0.3908%	0.0013%	0.0031%	0.1591%	0.2864%	0.1789%	9.3312%	0.1190%
CS: Customer Services	CC: Customer	TO: Total All Customers	Amount	226,970	203,207	887	3	7	361	650	406	21,179	270
			Percentage	100.0000%	89.5303%	0.3908%	0.0013%	0.0031%	0.1591%	0.2864%	0.1789%	9.3312%	0.1190%

Notes:
See Allocation Factors_E_WP_Pg. 2

Entergy New Orleans, LLC
 Formula Rate Plan
 External Allocation Factors - Revenue
 Electric
 For the Test Year Ended December 31, 2021

Function	Classification	Customer Jurisdiction	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	LIGHTING	METERED NON RES	HIGH VOLTAGE	LARGE ELECTRIC	ELECTRIC LOAD FACTOR	LARGE INTERRUPTIBLE SERVICE	SMALL ELECTRIC	MUNICIPAL BUILDING
RV: Revenue	RR: Revenue	R1: Retail Other - FAC	Amount	96,696,816	39,843,750	837,022	93,992	2,794,189	7,115,492	28,567,856	3,278,056	13,637,926	528,532
			Percentage	100.0000%	41.2048%	0.8656%	0.0972%	2.8896%	7.3586%	29.5437%	3.3900%	14.1038%	0.5466%
		R2: Retail Other - EAC	Amount	454	6	0	1	25	59	236	26	92	3
			Percentage	100.0000%	1.2585%	1.2872%	0.2226%	5.4859%	13.0061%	52.0332%	5.7592%	20.3632%	0.5841%
		R3: Retail Other - MISO	Amount	2,996,877	1,608,996	5,344	2,358	56,565	188,128	634,965	67,851	418,426	14,245
			Percentage	100.0000%	53.6891%	0.1783%	0.0787%	1.8875%	6.2775%	21.1876%	2.2641%	13.9621%	0.4753%
		R4: Retail Other - PPC	Amount	(10,991,543)	(4,586,412)	(52,560)	(13,764)	(313,991)	(950,607)	(3,389,313)	(77,807)	(1,506,532)	(100,537)
			Percentage	100.0000%	41.7267%	0.4782%	0.1254%	2.8567%	8.6485%	30.8356%	0.7079%	13.7063%	0.9147%
		R5: Retail Other - FRP	Amount	66,181,517	32,969,743	551,759	36,753	914,587	4,338,912	11,766,051	692,301	14,540,346	371,066
			Percentage	100.0000%	49.8171%	0.5337%	0.0555%	1.3819%	6.5561%	17.7785%	1.0461%	21.9704%	0.5607%
		TC: Total All Customers	Amount	394,586,134	191,246,970	4,087,042	302,457	5,667,145	25,664,770	93,130,217	4,393,635	67,649,407	2,444,492
			Percentage	100.0000%	48.4677%	1.0358%	0.0767%	1.4362%	6.5042%	23.6020%	1.1135%	17.1444%	0.6195%
		RU: Revenue Uncollectible	Amount	2,538,679	2,317,231	8,786	0	13,283	0	34,174	165,204	6,5075%	
			Percentage	100.0000%	91.2770%	0.3461%		0.5232%		1.3461%			

Entergy New Orleans, LLC
Formula Rate Plan
External Allocation Factors - Direct
Electric

For the Test Year Ended December 31, 2021

Function	Classification	Customer Jurisdiction	Amount Type	TOTAL COMPANY ADJUSTED	LIGHTING
Di: Distribution Lighting	LL: Direct	TO: Total All Customers	Amount	1	1
			Percentage	100.0000%	100.0000%

Entergy New Orleans, LLC
Formula Rate Plan
Internal Factors - Cost of Service Related Line Items
Electric
For the Test Year Ended December 31, 2021

Allocators Customer Class	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	LIGHTING	MASTER METERED NON RES	HIGH VOLTAGE	LARGE ELECTRIC	LARGE ELECTRIC HIGH LOAD FACTOR	LARGE INTERRUPTIBLE SERVICE	SMALL ELECTRIC	MUNICIPAL BUILDING
AXITOA-Intangible Plant Depreciation Expense	Amount	9,155,547	5,884,020	60,665	4,088	63,435	438,794	1,409,809	52,172	1,194,895	47,669
	Percentage	100.00%	64.27%	0.66%	0.04%	0.69%	4.79%	15.40%	0.57%	13.05%	0.52%
DXTOA-Depreciation and Amortization Expense	Amount	66,122,765	40,358,767	630,589	41,407	526,562	3,570,686	11,287,361	400,224	8,943,001	364,168
	Percentage	100.00%	61.04%	0.95%	0.06%	0.80%	5.40%	17.07%	0.61%	13.52%	0.55%
OMCATOA-Customer Accounting Expenses	Amount	11,581,530	10,565,121	42,946	68	(3,407)	10,684	(5,951)	10,662	955,609	5,797
	Percentage	100.00%	91.22%	0.37%	0.00%	-0.029%	0.00	-0.051%	0.09%	8.25%	0.05%
OMCSTOA-Customer Service Expenses	Amount	3,319,796	2,683,702	9,979	110	7,129	58,010	190,387	8,629	352,451	9,398
	Percentage	100.00%	80.84%	0.30%	0.00%	0.21%	1.75%	5.73%	0.26%	10.62%	0.28%
OMDMTOA-Maintenance	Amount	11,833,445	7,545,186	154,351	7,917	18	595,547	1,846,338	31	1,614,630	69,428
	Percentage	100.00%	63.76%	1.30%	0.07%	0.00%	5.03%	15.60%	0.00%	13.64%	0.59%
OMDOTOA-DT - Operation, Func DT	Amount	5,166,464	3,260,095	89,161	3,208	1,418	248,820	761,214	2,495	769,068	30,985
	Percentage	100.00%	63.10%	1.73%	0.06%	0.03%	4.82%	14.73%	0.05%	14.89%	0.60%
OMDOTOA-Operation	Amount	5,166,464	3,260,095	89,161	3,208	1,418	248,820	761,214	2,495	769,068	30,985
	Percentage	100.00%	63.10%	1.73%	0.06%	0.03%	4.82%	14.73%	0.05%	14.89%	0.60%
PLDTOA-Distribution Plant in Service	Amount	931,943,123	592,093,992	15,328,193	595,028	373,763	47,009,841	144,031,086	255,579	126,687,151	5,568,490
	Percentage	100.00%	63.53%	1.64%	0.06%	0.04%	5.04%	15.45%	0.03%	13.59%	0.60%
PLDTOA-DL - Dist Plant In Svc, Func D1 & D2 (dist lines)	Amount	453,216,742	274,200,507	4,569,932	363,399	-	27,093,753	84,980,758	-	59,029,569	2,978,824
	Percentage	100.00%	60.50%	1.01%	0.08%	-	5.98%	18.75%	-	13.02%	0.66%
PLDTOA-DS - Dist Plant In Svc, Func DS	Amount	119,547,330	70,214,774	1,268,622	98,869	-	7,421,726	23,912,970	-	15,833,357	797,012
	Percentage	100.00%	58.73%	1.06%	0.08%	-	6.21%	20.00%	-	13.24%	0.67%
PLDTOA-DT - Dist Plant In Svc, Func DT	Amount	931,943,123	592,093,992	15,328,193	595,028	373,763	47,009,841	144,031,086	255,579	126,687,151	5,568,490
	Percentage	100.00%	63.53%	1.64%	0.06%	0.04%	5.04%	15.45%	0.03%	13.59%	0.60%
PLGTOA-General Plant in Service	Amount	69,542,587	45,583,384	400,737	39,605	521,888	3,165,015	10,042,934	420,744	9,046,693	321,788
	Percentage	100.00%	65.55%	0.58%	0.06%	0.75%	4.55%	14.44%	0.61%	13.01%	0.46%
PLITOA-Intangible Plant	Amount	162,545,706	109,675,003	1,009,950	64,761	1,011,475	6,830,696	21,892,949	888,828	20,415,404	756,639
	Percentage	100.00%	67.47%	0.62%	0.04%	0.62%	4.20%	13.47%	0.55%	12.56%	0.47%
PLPDTOA-Prod/Dist Plant	Amount	1,516,109,571	920,045,534	15,993,941	1,034,821	11,093,581	83,297,659	261,756,442	7,352,854	207,059,128	8,475,610
	Percentage	100.00%	60.68%	1.05%	0.07%	0.73%	5.49%	17.27%	0.48%	13.66%	0.56%
PLPTDPTOA - Prod / Trans / Dist Plant	Amount	1,741,264,883	1,045,526,389	16,248,670	1,203,095	15,195,199	97,182,108	306,800,530	11,709,896	237,811,063	9,587,933
	Percentage	100.00%	60.04%	0.93%	0.07%	0.87%	5.58%	17.62%	0.67%	13.66%	0.55%
PLPTOA-Production Plant in Service	Amount	584,166,448	327,951,542	665,748	439,794	10,719,818	36,287,818	117,725,356	7,097,275	80,371,977	2,907,120
	Percentage	100.00%	56.14%	0.11%	0.08%	1.84%	6.21%	20.15%	1.21%	13.76%	0.50%
PLPTTTOA-Prod/Trans Plant	Amount	809,321,760	453,432,397	920,477	608,067	14,821,435	50,172,267	162,769,444	11,454,317	111,123,912	4,019,443
	Percentage	100.00%	56.03%	0.11%	0.08%	1.83%	6.20%	20.11%	1.42%	13.73%	0.50%
PLTDTOA-Trans/Dist Plant	Amount	1,157,098,435	717,574,847	15,582,922	763,302	4,475,381	60,994,290	189,075,174	4,612,621	157,439,086	6,680,813
	Percentage	100.00%	62.02%	1.35%	0.07%	0.39%	5.26%	16.34%	0.40%	13.61%	0.58%
PLTOA-Plant in Service	Amount	1,973,353,176	1,200,784,776	17,659,357	1,307,461	16,728,362	107,177,819	338,736,413	13,019,467	267,273,159	10,666,360
	Percentage	100.00%	60.85%	0.89%	0.07%	0.85%	5.43%	17.17%	0.66%	13.54%	0.54%
PLTOAXI-Plant Excl Intangibles	Amount	1,810,807,470	1,091,109,773	16,649,407	1,242,700	15,716,887	100,347,123	316,843,464	12,130,640	246,857,756	9,909,721
	Percentage	100.00%	60.26%	0.92%	0.07%	0.87%	5.54%	17.50%	0.67%	13.63%	0.55%
PLTOAXINT-Plant Excl Intangibles	Amount	1,810,807,470	1,091,109,773	16,649,407	1,242,700	15,716,887	100,347,123	316,843,464	12,130,640	246,857,756	9,909,721
	Percentage	100.00%	60.26%	0.92%	0.07%	0.87%	5.54%	17.50%	0.67%	13.63%	0.55%
PLTTOA-Transmission Plant in Service	Amount	225,155,312	125,480,855	254,729	168,274	4,101,618	13,884,449	45,044,088	4,357,042	30,751,935	1,112,323
	Percentage	100.00%	55.73%	0.11%	0.07%	1.82%	6.17%	20.01%	1.94%	13.66%	0.49%
RBTOA-Rate Base	Amount	1,194,031,272	720,580,611	11,279,462	810,267	9,942,540	66,485,407	209,811,486	7,579,613	160,927,572	6,614,314
	Percentage	100.00%	60.35%	0.94%	0.07%	0.83%	5.57%	17.57%	0.63%	13.48%	0.55%

Entergy New Orleans, LLC
Formula Rate Plan
Internal Factors - Cost of Service Related Line Items
Electric
For the Test Year Ended December 31, 2021

Allocators Customer Class	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	LIGHTING	MASTER METERED NON RES	HIGH VOLTAGE	LARGE ELECTRIC	LARGE ELECTRIC HIGH LOAD FACTOR	LARGE INTERRUPTIBLE SERVICE	SMALL ELECTRIC	MUNICIPAL BUILDING
RBXNISC-Rate Base Excl Non Inv Suppl Cap	Amount	1,415,084,909	853,983,463	13,367,554	960,273	11,783,404	78,793,955	248,654,302	8,982,983	190,720,165	7,838,810
	Percentage	100.00%	60.35%	0.94%	0.07%	0.83%	5.57%	17.57%	0.63%	13.48%	0.55%
RSRRTOA-Retail Sales	Amount	394,586,134	191,246,970	4,087,042	302,457	5,667,145	25,664,770	93,130,217	4,393,635	67,649,407	2,444,492
	Percentage	100.00%	48.47%	1.04%	0.08%	1.44%	6.50%	23.60%	1.11%	17.14%	0.62%

Entergy New Orleans, LLC
Formula Rate Plan
Internal Factors - Cost of Service Related Line Items
Electric
For the Test Year Ended December 31, 2021

Line No.	Description	TOTAL COMPANY ADJUSTED	RES	LIGHTING	MASTER METERED NON RES	HIGH VOLTAGE	LARGE ELECTRIC	ELECTRIC HIGH LOAD FACTOR	LARGE INTERRUPTIBLE SERVICE	SMALL ELECTRIC	MUNICIPAL BUILDING
1	PLPTOA: PRODUCTION PLANT IN SERVICE	584,166,448	327,951,542	665,748	439,794	10,719,818	36,287,818	117,725,356	7,097,275	80,371,977	2,907,120
2	PLPTOA: TRANSMISSION PLANT IN SERVICE	225,155,312	125,480,855	254,729	168,274	4,101,618	13,884,449	45,044,088	4,357,042	30,751,935	1,112,323
3	PLDPTOA: DISTRIBUTION PLANT IN SERVICE	931,943,123	592,093,992	15,328,193	595,028	373,763	47,009,841	144,031,086	255,579	126,687,151	5,568,490
4	Subtotal PLPTDPTOA - Prod / Trans / Dist Plant	1,741,264,883	1,045,526,389	16,248,670	1,203,095	15,195,199	97,182,108	306,800,530	11,709,896	237,811,063	9,587,933
5		100%	60%	1%	0%	1%	6%	18%	1%	14%	1%
6											
7	PLPTOA: PRODUCTION PLANT IN SERVICE	584,166,448	327,951,542	665,748	439,794	10,719,818	36,287,818	117,725,356	7,097,275	80,371,977	2,907,120
8	PLPTOA: TRANSMISSION PLANT IN SERVICE	225,155,312	125,480,855	254,729	168,274	4,101,618	13,884,449	45,044,088	4,357,042	30,751,935	1,112,323
9	Subtotal PLPTDPTOA-Prod/Trans Plant	809,321,760	453,432,387	920,477	608,067	14,821,435	50,172,267	162,769,444	11,454,317	111,123,912	4,019,443
10		100%	56%	0%	0%	2%	6%	20%	1%	14%	0%
11											
12	PLPTOA: TRANSMISSION PLANT IN SERVICE	225,155,312	125,480,855	254,729	168,274	4,101,618	13,884,449	45,044,088	4,357,042	30,751,935	1,112,323
13	PLDPTOA: DISTRIBUTION PLANT IN SERVICE	931,943,123	592,093,992	15,328,193	595,028	373,763	47,009,841	144,031,086	255,579	126,687,151	5,568,490
14	Subtotal PLPTDPTOA - Trans/Dist Plant	1,157,098,435	717,574,847	15,582,922	763,302	4,475,381	60,894,290	189,075,174	4,612,621	157,439,086	6,680,813
15		100%	62%	1%	0%	0%	5%	16%	0%	14%	1%
16	PLPTOA: PLANT IN SERVICE	1,973,353,176	1,200,784,776	17,659,357	1,307,461	16,728,362	107,177,819	338,736,413	13,019,467	267,273,159	10,666,360
17	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(610,892,534)	(383,442,929)	(4,603,374)	(372,239)	(5,279,634)	(30,447,793)	(96,602,325)	(4,307,542)	(82,805,161)	(3,031,537)
18	FITOA: FUEL INVENTORY	141,696	59,929	1,214	125	3,928	10,301	41,204	4,488	19,791	717
19	MSTOA: MATERIALS AND SUPPLIES	13,471,508	7,917,101	89,860	9,580	159,770	779,549	2,485,039	114,459	1,844,291	71,858
20	PPTOA: PREPAYMENTS	5,896,715	3,591,083	52,504	3,900	49,968	319,650	1,010,471	38,900	798,423	31,815
21	PIRTOA: PROPERTY INSURANCE RESERVE	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
22	IDRTOA: INJURIES & DAMAGES RESERVES	(4,459,937)	(2,936,033)	(22,939)	(2,508)	(34,759)	(200,431)	(637,273)	(27,723)	(578,045)	(20,226)
23	PENTOA: UNFUNDED PENSION	32,401,138	21,330,081	166,652	18,218	252,525	1,456,114	4,629,742	201,405	4,199,460	146,942
24	AAATOA: AMORT ACQUISITION ADJUSTMENT	(8,146,795)	(4,573,618)	(9,285)	(6,133)	(149,499)	(506,071)	(1,641,800)	(98,979)	(1,120,869)	(40,543)
25	REGASSLIABTOA: REGULATORY ASSETS AND LIABILITIES	13,319,942	11,253,062	33,570	1,869	52,734	204,819	632,833	38,501	1,089,129	13,425
26	Subtotal RBXNISC-Rate Base Excl Non Inv Suppl Cap	1,415,084,909	853,983,451	13,367,559	960,273	11,783,396	78,793,958	248,654,306	8,982,977	190,720,179	7,838,811
27		100%	60%	1%	0%	1%	6%	18%	1%	13%	1%
28											
29	PLD360TOA: 360 LAND & LAND RIGHTS	487,036	286,055	5,168	403	-	30,236	97,421	-	64,505	3,247
30	PLD364TOA: 364 POLES, TOWERS & FIXTURES	88,524,869	54,382,495	867,976	69,806	-	5,184,802	16,014,883	-	11,427,464	577,443
31	PLD365TOA: 365 OVERHEAD CONDUCTORS & DEVICES	138,754,886	83,692,597	1,406,751	111,621	-	8,328,168	26,198,382	-	18,104,019	913,347
32	PLD366TOA: 366 UNDERGROUND CONDUIT	100,838,789	61,053,837	1,015,433	80,790	-	6,022,333	18,875,683	-	13,128,179	662,533
33	PLD367TOA: 367 UNDERGROUND CONDUIT & DEVICES	124,611,162	74,785,523	1,274,604	100,780	-	7,528,213	23,794,389	-	16,305,401	822,253
34	Subtotal PLDPTOA-DL - Dist Plant in Svc, Funct D1 & D2 (dist lines)	453,216,742	274,200,507	4,569,932	363,399	-	27,093,753	84,980,758	-	59,029,569	2,978,824
35		100%	61%	1%	0%	0%	6%	19%	0%	13%	1%
36											
37											
38	PLPTOA: PRODUCTION PLANT IN SERVICE	584,166,448	327,951,542	665,748	439,794	10,719,818	36,287,818	117,725,356	7,097,275	80,371,977	2,907,120
39	PLD361TOA: 361 STRUCTURES & IMPROVEMENTS	225,155,312	125,480,855	254,729	168,274	4,101,618	13,884,449	45,044,088	4,357,042	30,751,935	1,112,323
40	PLD362TOA: 362 STATION EQUIPMENT	931,943,123	592,093,992	15,328,193	595,028	373,763	47,009,841	144,031,086	255,579	126,687,151	5,568,490
41	PLGTOA: GENERAL PLANT IN SERVICE	69,542,587	45,583,394	400,737	39,605	521,688	3,165,015	10,042,934	420,744	9,046,683	321,788
42	Subtotal PLTOAXI-Plant Excl Intangibles	1,810,807,470	1,091,109,773	16,649,407	1,242,700	15,716,887	100,347,123	316,843,464	12,130,640	246,857,756	9,909,721
43		100%	60%	1%	0%	1%	6%	17%	1%	14%	1%
44											
45	PLD360TOA: 360 LAND & LAND RIGHTS	1,286,057	755,351	13,647	1,064	-	79,841	257,249	-	170,331	8,574
46	PLD361TOA: 361 STRUCTURES & IMPROVEMENTS	4,490,252	2,637,289	47,650	3,714	-	278,763	898,182	-	594,708	29,936
47	PLD362TOA: 362 STATION EQUIPMENT	113,771,022	66,822,125	1,207,324	94,092	-	7,063,122	22,757,539	-	15,068,318	758,502
48	Subtotal PLDPTOA-DS - Dist Plant in Svc, Funct DS	119,547,330	70,214,774	1,268,622	98,869	-	7,421,726	23,912,970	-	15,633,357	797,012
49		100%	59%	1%	0%	0%	6%	20%	0%	13%	1%
50											
51	PLPTOA: PRODUCTION PLANT IN SERVICE	584,166,448	327,951,542	665,748	439,794	10,719,818	36,287,818	117,725,356	7,097,275	80,371,977	2,907,120
52	PLDPTOA: DISTRIBUTION PLANT IN SERVICE	931,943,123	592,093,992	15,328,193	595,028	373,763	47,009,841	144,031,086	255,579	126,687,151	5,568,490
53	Subtotal PLPTDPTOA-Prod/Dist Plant	1,516,109,571	920,045,534	15,993,941	1,034,821	11,093,581	83,297,659	261,756,442	7,352,854	207,059,128	8,475,610
		100%	61%	1%	0%	1%	5%	17%	0%	14%	1%

Entergy New Orleans, LLC
Formula Rate Plan
Internal Factors - Labor
Electric

For the Test Year Ended December 31, 2021

Allocators Customer Class	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	LIGHTING	METERED NON RES	HIGH VOLTAGE	LARGE ELECTRIC	LARGE ELECTRIC HIGH LOAD FACTOR	LARGE INTERRUPTIBLE SERVICE	SMALL ELECTRIC	MUNICIPAL BUILDING
LOMTOA-Labor Expenses	Amount	16,029,626	10,552,506	82,447	9,013	124,930	720,375	2,290,445	99,640	2,077,574	72,696
	Percentage	100.00%	65.83%	0.51%	0.06%	0.78%	4.49%	14.29%	0.62%	12.96%	0.45%
LPTOA-Production Labor Expenses	Amount	5,301,078	2,971,366	6,292	3,995	97,594	329,654	1,071,317	65,062	729,414	26,384
	Percentage	100.00%	56.05%	0.12%	0.08%	1.84%	6.22%	20.21%	1.23%	13.76%	0.50%
LDOSUB-Other Distribution Operation	Amount	1,659,516	1,078,303	14,482	1,006	256	77,233	239,440	515	238,810	9,470
	Percentage	100.00%	64.98%	0.87%	0.06%	0.02%	4.65%	14.43%	0.03%	14.39%	0.57%
LCAMRCR-Meter Reading and Cust Records	Amount	1,758,711	1,585,356	7,358	19	48	2,248	4,122	3,146	154,492	1,921
	Percentage	100.00%	90.14%	0.42%	0.00%	0.00%	0.13%	0.23%	0.18%	8.78%	0.11%
LDMSUB-Other Distribution Maintenance	Amount	1,859,032	1,182,977	22,065	1,253	12	94,291	292,839	24	254,598	10,974
	Percentage	100.00%	63.63%	1.19%	0.07%	0.00%	5.07%	15.75%	0.00%	13.70%	0.59%

Entergy New Orleans, LLC
 Formula Rate Plan
 Cost of Service Labor Study - Detail Model Results - FX-All Functions
 Electric
 For the Test Year Ended December 31, 2021

Line No.	Line Item	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	MASTER METERED NON RES	LIGHTING
1	LPGTOA: GENERATION LABOR EXPENSES							
2	LP500: 500 OPERATION SUPVSN & ENGINEERING	PG-DD-TO	327,219	(35,204)	292,015	163,938	220	333
3	LP502: 502 STEAM EXPENSES	PG-DD-TO	-	-	-	-	-	-
4	LP505: 505 ELECTRIC EXPENSES	PG-DD-TO	-	-	-	-	-	-
5	LP506: 506 MISC STEAM POWER EXPENSES	PG-DD-TO	239,817	7,269	247,086	138,714	186	282
6	LP510: 510 MAINT SUPVSN & ENGINEERING	PG-EE-TO	30,256	917	31,173	13,184	27	267
7	LP511: 511 MAINT OF STRUCTURES	PG-DD-TO	(316)	(10)	(326)	(183)	(0)	(0)
8	LP512: 512 MAINT OF BOILER PLANT	PG-EE-TO	2,435	74	2,509	1,061	2	21
9	LP513: 513 MAINT OF ELECTRIC PLANT	PG-EE-TO	-	-	-	-	-	-
10	LP514: 514 MAINT OF MISC STEAM PLANT	PG-DD-TO	172,261	(150,122)	22,138	12,428	17	25
11	LP517: 517 OPERATION SUPVSN & ENGINEERING	PG-DD-TO	-	-	-	-	-	-
12	LP524: 524 MISC NUCLEAR POWER EXPENSES	PG-DD-TO	-	-	-	-	-	-
13	LP546: 546 OPERATION SUPVSN & ENGINEERING	PG-DD-TO	598,867	18,127	616,995	346,381	465	703
14	LP5480: 548 OTH PWR OPER-GENERATION EXPENSES-NEW CAPACITY RETAIL	PG-DD-TO	2,094,346	63,429	2,157,775	1,211,377	1,624	2,459
15	LP549: 549 MISC OTH POWER GENERATION EXP	PG-DD-TO	758,662	22,982	781,644	438,816	588	891
16	LP551: 551 MAINT SUPVSN & ENGINEERING	PG-DD-TO	392,770	11,897	404,667	227,180	305	461
17	LP553: 553 MAINT OF GEN & ELEC PLT	PG-DD-TO	358,384	10,856	369,240	207,292	278	421
18	LP552: 552 OTH PWR MAINT-MAINT OF STRUCTURES	PG-DD-TO	21,082	638	21,720	12,194	16	25
19	LP554: 554 OTH PWR MAINT-MAINT MISC OTH PWR GEN PLT	PG-DD-TO	46,237	1,400	47,637	26,743	36	54
20	Subtotal LPGTOA: GENERATION LABOR EXPENSES		5,042,018	(47,746)	4,994,272	2,799,125	3,764	5,942
21								
22	LPPTOA: OTHER POWER SUPPLY LABOR EXPENSES							
23	LP556: 556 LOAD DISPATCHING	PG-DD-TO	297,781	9,025	306,806	172,241	231	350
24	LP557: 557 OTHER PROD EXP & CR	LPTOA	4,064	123	4,187	2,347	3	5
25	Subtotal LPPTOA: OTHER POWER SUPPLY LABOR EXPENSES		301,844	9,149	310,993	174,588	234	355
26								
27	LTOTOA: OPERATION							
28	LT560: 560 OPER SUPVSN & ENGINEERING	TG-DD-TO	204,725	(24,543)	180,181	100,416	135	204
29	LT561: 561 LOAD DISPATCHING	TG-DD-TO	664,745	20,148	684,892	381,696	512	775
30	LT562: 562 STATION EXPENSE	TG-DD-TO	42,392	1,285	43,676	24,341	33	49
31	LT563: 563 OVERHEAD LINE EXPENSE	TG-DD-TO	4,040	122	4,163	2,320	3	5
32	LT566: 566 MISC TRANSMISSION EXPENSE	TG-DD-TO	118,333	3,587	121,920	67,947	91	138
33	Subtotal LTOTOA: OPERATION		1,034,235	598	1,034,833	576,721	773	1,171
34								
35	LTMTOA: MAINTENANCE							
36	LT568: 568 MAINT SUPVSN & ENG	TG-DD-TO	190,393	5,770	196,164	109,324	147	222
37	LT569: 569 MAINT OF STRUCTURES	TG-DD-TO	10,342	313	10,655	5,938	8	12
38	LT570: 570 MAINT OF STATION EQUIP	TG-DD-TO	124,696	3,779	128,475	71,600	96	145
39	LT571: 571 MAINT OF OVERHEAD LINES	TG-DD-TO	2,872	87	2,959	1,649	2	3
40	LT573: 573 MAINT OF MISC TRANS PLT	TG-DD-TO	(3,236)	(98)	(3,334)	(1,858)	(2)	(4)
41	Subtotal LTMTOA: MAINTENANCE		325,068	9,852	334,919	186,653	250	379
42								
43	LDOTOA: OPERATION							
44	LD580: 580 OPER SUPVSN & ENGINEERING	LDOSUB	1,672,998	35,102	1,708,100	1,109,872	1,036	14,906
45	LD581: 581 LOAD DISPATCHING	DS-DD-TO	581,667	17,630	599,297	351,990	496	6,360
46	LD582: 582 STATION EXPENSES	DS-DD-TO	34,249	1,038	35,287	20,726	29	374
47	LD583: 583 OVERHEAD LINE EXP	D1-DD-TO	197,779	5,986	203,765	119,679	169	2,162
48	LD583: 583 OVERHEAD LINE EXP	D2-DD-TO	66,768	2,021	68,789	45,946	49	564
49	LD583: 583 OVERHEAD LINE EXP	DV-CC-TO	56,301	1,704	58,005	46,982	3	-
50	LD584: 584 UNDERGROUND LINE EXP	D1-DD-TO	219,646	6,654	226,301	132,915	187	2,401
51	LD584: 584 UNDERGROUND LINE EXP	D2-DD-TO	50,751	1,538	52,289	34,925	37	429
52	LD584: 584 UNDERGROUND LINE EXP	DV-CC-TO	62,653	1,898	64,551	52,285	3	-
53	LD585: 585 STREET LIGHT & SIGNAL SYS	D1-LL-TO	1,463	44	1,507	-	-	1,507
54	LD586: 586 METER EXPENSES	DM-CC-RO	-	93	93	48	0	-
55	LD586: 586 METER EXPENSES	DM-CC-TO	169,814	5,047	174,861	116,051	32	-
56	LD587: 587 CUST INSTALLATIONS EXP	DG-CC-TO	169,635	5,135	174,770	156,755	3	684
57	LD588: 588 MISC DISTRIBUTION EXP	LDOSUB	312,238	9,460	321,698	209,030	195	2,807
58	LDOO870: 870 OPER SUPV & ENG	LDOSUB	-	-	-	-	-	-
59	Subtotal LDOTOA: OPERATION		3,595,964	93,350	3,689,314	2,397,204	2,237	32,196
60								
61	LDMTOA: MAINTENANCE							
62	LD590: 590 MAINT SUPVSN & ENGINEERING	LDMSUB	455,770	13,798	469,568	298,805	316	5,573
63	LD592: 592 MAINT OF STATION EQUIP	DS-DD-TO	145,131	4,399	149,530	87,825	124	1,587
64	LD593: 593 MAINT OF OVERHEAD LINES	D1-DD-TO	774,413	23,445	797,858	468,613	660	8,467
65	LD593: 593 MAINT OF OVERHEAD LINES	D2-DD-TO	261,435	7,915	269,349	179,906	192	2,209
66	LD593: 593 MAINT OF OVERHEAD LINES	DV-CC-TO	220,448	6,674	227,122	183,962	10	-
67	LD594: 594 MAINT OF UNDERGROUND LINES	D1-DD-TO	248,462	7,521	255,983	150,349	212	2,716
68	LD594: 594 MAINT OF UNDERGROUND LINES	D2-DD-TO	57,409	1,738	59,147	39,506	42	485
69	LD594: 594 MAINT OF UNDERGROUND LINES	DV-CC-TO	70,873	2,145	73,018	59,142	3	-
70	LDT595: 595 MAINT OF LINE TRANSFORMERS	DX-DD-TO	12,076	366	12,442	8,310	9	102
71	LD596R: 596 MNT OF ST LIGHT & SIGNAL SYS -RDWY	D1-LL-TO	-	-	-	-	-	-
72	LD596NR: 596 MNT OF ST LIGHT & SIGNAL SYS -NONRDWY	D1-LL-TO	6,308	191	6,499	-	-	6,499
73	LD597: 597 MAINT OF METERS	DM-CC-RO	-	9	9	5	0	-
74	LD597: 597 MAINT OF METERS	DM-CC-TO	7,847	229	8,076	5,360	1	-
75	LD598: 598 MAINT OF MISC DISTRIBUTION PLT	LDMSUB	25,726	780	26,505	16,866	18	315
76	Subtotal LDMTOA: MAINTENANCE		2,285,898	69,207	2,355,105	1,498,648	1,587	27,954
77								

Amounts may not add or tie to other schedules due to rounding

Entergy New Orleans, LLC
 Formula Rate Plan
 Cost of Service Labor Study - Detail Model Results - FX-All Functions
 Electric
 For the Test Year Ended December 31, 2021

Line No.	Line Item	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	MASTER METERED NON RES	LIGHTING
78	LCAOTOA: OPERATION							
79	LCA901: 901 SUPERVISION	LCAMRCR	70,606	(26,700)	43,906	39,578	0	184
80	LCA902: 902 METER READING EXPENSE	CM-CC-RO	-	11	11	6	0	-
81	LCA902: 902 METER READING EXPENSE	CM-CC-TO	(124,242)	(11)	(124,253)	(100,414)	(5)	-
82	LCA903: 903 CUST RCDS & COLLECTION EXP	CR-CC-RO	-	131	131	68	0	-
83	LCA903: 903 CUST RCDS & COLLECTION EXP	CR-CC-TO	1,827,599	55,223	1,882,822	1,685,697	25	7,358
84	LCA905: 905 MISC CUST ACCOUNTS EXP	LCAMRCR	9,576	290	9,866	8,893	0	41
85			<u>1,783,539</u>	<u>28,943</u>	<u>1,812,482</u>	<u>1,633,827</u>	<u>20</u>	<u>7,583</u>
86								
87	LCSOTOA: OPERATION							
88	LCS907: 907 SUPERVISION	CS-CC-TO	518,673	15,701	534,373	478,426	7	2,088
89	LCS908: 908 CUSTOMER ASSISTANCE EXP	CS-CC-TO	41,878	1,269	43,147	38,629	1	169
90	LCS909: 909 INFORM & INSTR ADVTSNG EXP	CS-CC-TO	156,335	4,734	161,069	144,206	2	629
91	LCS910: 910 MISC CUST SVC & INFORM EXP	CS-CC-TO	555,234	16,806	572,040	512,150	8	2,236
92		Subtotal LCAOTOA: OPERATION	<u>1,272,120</u>	<u>38,509</u>	<u>1,310,629</u>	<u>1,173,411</u>	<u>17</u>	<u>5,122</u>
93								
94	LSOTOA: OPERATION							
95	LS911: 911 SUPERVISION	PLPTDTOA	38	1	39	24	0	0
96	LS912: 912 DEMONSTRATION & SELLING EXP	PLPTDTOA	158,895	4,809	163,704	98,295	113	1,528
97	LS916: 916 MISC SALES EXP	PLPTDTOA	22,648	686	23,334	14,011	16	218
98			<u>181,580</u>	<u>5,497</u>	<u>187,077</u>	<u>112,329</u>	<u>129</u>	<u>1,746</u>
99		Subtotal LSOTOA: OPERATION						
100		Total	<u>15,822,267</u>	<u>207,359</u>	<u>16,029,626</u>	<u>10,552,506</u>	<u>9,013</u>	<u>82,447</u>

Entergy New Orleans, LLC
 Formula Rate Plan
 Cost of Service Labor Study - Detail Model Results - FX-All Functions
 Electric
 For the Test Year Ended December 31, 2021

Line No.	Line Item	Customer Class Allocator	HIGH VOLTAGE	LARGE ELECTRIC HIGH LOAD FACTOR	MUNICIPAL BUILDINGS	SMALL ELECTRIC	LARGE ELECTRIC	LARGE INTERRUPTIBLE	
1	LPGTOA: GENERATION LABOR EXPENSES								
2	LP500: 500 OPERATION SUPVSN & ENGINEERING	PG-DD-TO	5,359	58,849	1,453	40,177	18,140	3,548	
3	LP502: 502 STEAM EXPENSES	PG-DD-TO	-	-	-	-	-	-	
4	LP505: 505 ELECTRIC EXPENSES	PG-DD-TO	-	-	-	-	-	-	
5	LP506: 506 MISC STEAM POWER EXPENSES	PG-DD-TO	4,534	49,795	1,230	33,995	15,349	3,002	
6	LP510: 510 MAINT SUPVSN & ENGINEERING	PG-EE-TO	864	9,065	158	4,354	2,266	987	
7	LP511: 511 MAINT OF STRUCTURES	PG-DD-TO	(6)	(66)	(2)	(45)	(20)	(4)	
8	LP512: 512 MAINT OF BOILER PLANT	PG-EE-TO	70	729	13	350	182	79	
9	LP513: 513 MAINT OF ELECTRIC PLANT	PG-EE-TO	-	-	-	-	-	-	
10	LP514: 514 MAINT OF MISC STEAM PLANT	PG-DD-TO	406	4,461	110	3,046	1,375	269	
11	LP517: 517 OPERATION SUPVSN & ENGINEERING	PG-DD-TO	-	-	-	-	-	-	
12	LP524: 524 MISC NUCLEAR POWER EXPENSES	PG-DD-TO	-	-	-	-	-	-	
13	LP546: 546 OPERATION SUPVSN & ENGINEERING	PG-DD-TO	11,322	124,341	3,070	84,889	38,327	7,496	
14	LP548O: 548 OTH PWR OPER-GENERATION EXPENSES-NEW CAPACITY RETAIL	PG-DD-TO	39,597	434,850	10,738	296,875	134,039	26,216	
15	LP549: 549 MISC OTH POWER GENERATION EXP	PG-DD-TO	14,344	157,522	3,890	107,542	48,555	9,497	
16	LP551: 551 MAINT SUPVSN & ENGINEERING	PG-DD-TO	7,426	81,551	2,014	55,676	25,137	4,916	
17	LP553: 553 MAINT OF GEN & ELEC PLT	PG-DD-TO	6,776	74,412	1,838	50,802	22,937	4,486	
18	LP552: 552 OTH PWR MAINT-MAINT OF STRUCTURES	PG-DD-TO	399	4,377	108	2,988	1,349	264	
19	LP554: 554 OTH PWR MAINT- MAINT MISC OTH PWR GEN PLT	PG-DD-TO	874	9,600	237	6,554	2,959	579	
20	Subtotal LPGTOA: GENERATION LABOR EXPENSES		91,964	1,009,488	24,857	687,202	310,595	61,335	
21									
22	LPPTOA: OTHER POWER SUPPLY LABOR EXPENSES								
23	LP556: 556 LOAD DISPATCHING	PG-DD-TO	5,630	61,830	1,527	42,212	19,058	3,728	
24	LP557: 557 OTHER PROD EXP & CR	LPTOA	77	846	21	576	260	51	
25	Subtotal LPPTOA: OTHER POWER SUPPLY LABOR EXPENSES		5,707	62,676	1,548	42,788	19,319	3,779	
26									
27	LTOTOA: OPERATION								
28	LT560: 560 OPER SUPVSN & ENGINEERING	TG-DD-TO	3,282	36,047	890	24,609	11,111	3,487	
29	LT561: 561 LOAD DISPATCHING	TG-DD-TO	12,477	137,018	3,384	93,543	42,235	13,254	
30	LT562: 562 STATION EXPENSE	TG-DD-TO	796	8,738	216	5,965	2,693	845	
31	LT563: 563 OVERHEAD LINE EXPENSE	TG-DD-TO	76	833	21	569	257	81	
32	LT566: 566 MISC TRANSMISSION EXPENSE	TG-DD-TO	2,221	24,391	602	16,652	7,518	2,359	
33	Subtotal LTOTOA: OPERATION		18,851	207,026	5,112	141,338	63,814	20,025	
34									
35	LTMTOA: MAINTENANCE								
36	LT568: 568 MAINT SUPVSN & ENG	TG-DD-TO	3,573	39,244	969	26,792	12,097	3,796	
37	LT569: 569 MAINT OF STRUCTURES	TG-DD-TO	194	2,132	53	1,455	657	206	
38	LT570: 570 MAINT OF STATION EQUIP	TG-DD-TO	2,340	25,702	635	17,547	7,923	2,486	
39	LT571: 571 MAINT OF OVERHEAD LINES	TG-DD-TO	54	592	15	404	182	57	
40	LT573: 573 MAINT OF MISC TRANS PLT	TG-DD-TO	(61)	(667)	(16)	(455)	(206)	(65)	
41	Subtotal LTMTOA: MAINTENANCE		6,101	67,003	1,655	45,744	20,653	6,481	
42									
43	LDOTOA: OPERATION								
44	LD580: 580 OPER SUPVSN & ENGINEERING	LDOSUB	264	246,450	9,747	245,801	79,495	530	
45	LD581: 581 LOAD DISPATCHING	DS-DD-TO	-	119,877	3,995	79,373	37,205	-	
46	LD582: 582 STATION EXPENSES	DS-DD-TO	-	7,059	235	4,674	2,191	-	
47	LD583: 583 OVERHEAD LINE EXP	D1-DD-TO	-	40,759	1,358	26,988	12,650	-	
48	LD583: 583 OVERHEAD LINE EXP	D2-DD-TO	-	9,831	429	8,421	3,549	-	
49	LD583: 583 OVERHEAD LINE EXP	DV-CC-TO	-	592	150	9,928	351	-	
50	LD584: 584 UNDERGROUND LINE EXP	D1-DD-TO	-	45,267	1,509	29,972	14,049	-	
51	LD584: 584 UNDERGROUND LINE EXP	D2-DD-TO	-	7,473	326	6,401	2,698	-	
52	LD584: 584 UNDERGROUND LINE EXP	DV-CC-TO	-	658	167	11,048	390	-	
53	LD585: 585 STREET LIGHT & SIGNAL SYS	D1-LL-TO	-	-	-	-	-	-	
54	LD586: 586 METER EXPENSES	DM-CC-RO	1	22	1	14	7	0	
55	LD586: 586 METER EXPENSES	DM-CC-TO	254	7,401	1,092	45,653	3,866	513	
56	LD587: 587 CUST INSTALLATIONS EXP	DG-CC-TO	2	502	208	16,338	278	1	
57	LD588: 588 MISC DISTRIBUTION EXP	LDOSUB	50	46,416	1,836	46,293	14,972	100	
58	LDOO870: 870 OPER SUPV & ENG	LDOSUB	-	-	-	-	-	-	
59	Subtotal LDOTOA: OPERATION		570	532,306	21,052	530,904	171,700	1,144	
60									
61	LDMTOA: MAINTENANCE								
62	LD590: 590 MAINT SUPVSN & ENGINEERING	LDMSUB	3	73,967	2,772	64,308	23,817	6	
63	LD592: 592 MAINT OF STATION EQUIP	DS-DD-TO	-	29,910	997	19,804	9,283	-	
64	LD593: 593 MAINT OF OVERHEAD LINES	D1-DD-TO	-	159,595	5,319	105,672	49,533	-	
65	LD593: 593 MAINT OF OVERHEAD LINES	D2-DD-TO	-	38,494	1,680	32,973	13,895	-	
66	LD593: 593 MAINT OF OVERHEAD LINES	DV-CC-TO	-	2,316	586	38,874	1,374	-	
67	LD594: 594 MAINT OF UNDERGROUND LINES	D1-DD-TO	-	51,204	1,707	33,903	15,892	-	
68	LD594: 594 MAINT OF UNDERGROUND LINES	D2-DD-TO	-	8,453	369	7,241	3,051	-	
69	LD594: 594 MAINT OF UNDERGROUND LINES	DV-CC-TO	-	745	188	12,498	442	-	
70	LDT595: 595 MAINT OF LINE TRANSFORMERS	DX-DD-TO	-	1,778	78	1,523	642	-	
71	LD596R: 596 MNT OF ST LIGHT & SIGNAL SYS -RDWY	D1-LL-TO	-	-	-	-	-	-	
72	LD596NR: 596 MNT OF ST LIGHT & SIGNAL SYS - NONRDWY	D1-LL-TO	-	-	-	-	-	-	
73	LD597: 597 MAINT OF METERS	DM-CC-RO	0	2	0	1	1	0	
74	LD597: 597 MAINT OF METERS	DM-CC-TO	12	342	50	2,108	179	24	
75	LD598: 598 MAINT OF MISC DISTRIBUTION PLT	LDMSUB	0	4,175	156	3,630	1,344	0	
76	Subtotal LDMTOA: MAINTENANCE		15	370,982	13,902	322,536	119,452	30	
77									

Entergy New Orleans, LLC
 Formula Rate Plan
 Cost of Service Labor Study - Detail Model Results - FX-All Functions
 Electric
 For the Test Year Ended December 31, 2021

Line No.	Line Item	Customer Class Allocator	HIGH VOLTAGE	LARGE ELECTRIC HIGH LOAD FACTOR	MUNICIPAL BUILDINGS	SMALL ELECTRIC	LARGE ELECTRIC	LARGE INTERRUPTIBLE
78	LCAOTOA: OPERATION							
79	LCA901: 901 SUPERVISION	LCAMRCR	1	103	48	3,857	56	79
80	LCA902: 902 METER READING EXPENSE	CM-CC-RO	0	3	0	2	1	0
81	LCA902: 902 METER READING EXPENSE	CM-CC-TO	(12)	(1,304)	(320)	(21,219)	(757)	(222)
82	LCA903: 903 CUST RCDS & COLLECTION EXP	CR-CC-RO	1	31	1	19	9	1
83	LCA903: 903 CUST RCDS & COLLECTION EXP	CR-CC-TO	58	5,392	2,240	175,690	2,995	3,368
84	LCA905: 905 MISC CUST ACCOUNTS EXP	LCAMRCR	0	23	11	867	13	18
85			<u>49</u>	<u>4,248</u>	<u>1,980</u>	<u>159,215</u>	<u>2,316</u>	<u>3,243</u>
86								
87	LCSOTOA: OPERATION							
88	LCS907: 907 SUPERVISION	CS-CC-TO	16	1,530	636	49,863	850	956
89	LCS908: 908 CUSTOMER ASSISTANCE EXP	CS-CC-TO	1	124	51	4,026	69	77
90	LCS909: 909 INFORM & INSTR ADVTSNG EXP	CS-CC-TO	5	461	192	15,030	256	288
91	LCS910: 910 MISC CUST SVC & INFORM EXP	CS-CC-TO	18	1,638	680	53,378	910	1,023
92		Subtotal LCAOTOA: OPERATION	<u>40</u>	<u>3,753</u>	<u>1,559</u>	<u>122,297</u>	<u>2,085</u>	<u>2,344</u>
93								
94	LSOTOA: OPERATION							
95	LS911: 911 SUPERVISION	PLPTD TOA	0	7	0	5	2	0
96	LS912: 912 DEMONSTRATION & SELLING EXP	PLPTD TOA	1,429	28,844	901	22,358	9,137	1,101
97	LS916: 916 MISC SALES EXP	PLPTD TOA	204	4,111	128	3,187	1,302	157
98			<u>1,633</u>	<u>32,962</u>	<u>1,030</u>	<u>25,550</u>	<u>10,441</u>	<u>1,258</u>
99		Subtotal LSOTOA: OPERATION						
100		Total	<u>124,930</u>	<u>2,290,445</u>	<u>72,696</u>	<u>2,077,574</u>	<u>720,375</u>	<u>99,640</u>

Entergy New Orleans, LLC
Formula Rate Plan
Cost of Service Labor Study - Detail Model Results - FX-All Functions
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Per Book ⁽¹⁾	AJ08I - Payroll ⁽²⁾	AJ06G- Stock Options and Incentives ⁽³⁾	Adjustments	Total Adjusted
1	LPGTOA: GENERATION LABOR EXPENSES					
2	LPSTOA: STEAM POWER GENERATION LABOR EXPENSES					
3	OPERATION	567,036	17,186	(45,121)	(27,934)	539,101
4	MAINTENANCE	204,635	6,202	(155,343)	(149,141)	55,494
5	Subtotal LPSTOA STEAM POWER GENERATION LABOR EXPENSES	771,670	23,389	(200,464)	(177,075)	594,595
6	LPOTOA: OTHER POWER GENERATION LABOR EXPENSES					
7	OPERATION	3,451,875	104,539	-	104,539	3,556,414
8	MAINTENANCE	818,472	24,791	-	24,791	843,263
9	Subtotal LPOTOA OTHER POWER GENERATION LABOR EXPENSES	4,270,347	129,330	-	129,330	4,399,677
10	Subtotal LPGTOA GENERATION LABOR EXPENSES	5,042,018	152,718	(200,464)	(47,746)	4,994,272
11	LPPTOA: OTHER POWER SUPPLY LABOR EXPENSES					
12	LP556: 556 LOAD DISPATCHING	297,781	9,025	-	9,025	306,806
13	LP557: 557 OTHER PROD EXP & CR	4,064	123	-	123	4,187
14	Subtotal LPPTOA OTHER POWER SUPPLY LABOR EXPENSES	301,844	9,149	-	9,149	310,993
15	LTOTOA: OPERATION					
16	LT560: 560 OPER SUPVSN & ENGINEERING	204,725	6,205	(30,748)	(24,543)	180,181
17	LT561: 561 LOAD DISPATCH NG	664,745	20,148	-	20,148	684,892
18	LT562: 562 STATION EXPENSE	42,392	1,285	-	1,285	43,676
19	LT563: 563 OVERHEAD LINE EXPENSE	4,040	122	-	122	4,163
20	LT566: 566 MISC TRANSMISSION EXPENSE	118,333	3,587	-	3,587	121,920
21	Subtotal LTOTOA OPERATION	1,034,235	31,346	(30,748)	598	1,034,833
22	LTMTOA: MAINTENANCE					
23	LT568: 568 MAINT SUPVSN & ENG	190,393	5,770	-	5,770	196,164
24	LT569: 569 MAINT OF STRUCTURES	10,342	313	-	313	10,655
25	LT570: 570 MAINT OF STATION EQU P	124,696	3,779	-	3,779	128,475
26	LT571: 571 MAINT OF OVERHEAD L NES	2,872	87	-	87	2,959
27	LT573: 573 MAINT OF MISC TRANS PLT	(3,236)	(98)	-	(98)	(3,334)
28	Subtotal LTMTOA MAINTENANCE	325,068	9,852	-	9,852	334,919
29	LDOTOA: OPERATION					
30	LD580: 580 OPER SUPVSN & ENGINEER NG	1,672,998	50,672	(15,570)	35,102	1,708,100
31	LDOSUB: OTHER DISTRIBUTION OPERATION					
32	581 LOAD DISPATCH NG	581,667	17,630	-	17,630	599,297
33	582 STATION EXPENSES	34,249	1,038	-	1,038	35,287
34	583 OVERHEAD LINE EXP	320,849	9,711	-	9,711	330,559
35	584 UNDERGROUND LINE EXP	333,051	10,090	-	10,090	343,140
36	585 STREET LIGHT & SIGNAL SYS	1,463	44	-	44	1,507
37	586 METER EXPENSES	169,814	5,141	-	5,141	174,954
38	587 CUST NSTALLATIONS EXP	169,635	5,135	-	5,135	174,770
39	Subtotal LDOSUB OTHER DISTRIBUTION OPERATION	1,610,728	48,788	-	48,788	1,659,516
40	LD588: 588 MISC DISTR BUTION EXP	312,238	9,460	-	9,460	321,698
41	Subtotal LDOTOA OPERATION	3,595,964	108,920	(15,570)	93,350	3,689,314
42	LDMTOA: MAINTENANCE					
43	LD590: 590 MAINT SUPVSN & ENGINEER NG	455,770	13,798	-	13,798	469,568
44	LDMSUB: OTHER DISTRIBUTION MAINTENANCE					
45	592 MAINT OF STATION EQU P	145,131	4,399	-	4,399	149,530
46	593 MAINT OF OVERHEAD L NES	1,256,296	38,033	-	38,033	1,294,329
47	594 MAINT OF UNDERGROUND L NES	376,744	11,404	-	11,404	388,148
48	595 MAINT OF LINE TRANSFORMERS	12,076	366	-	366	12,442
49	596 MNT OF ST LIGHT & SIGNAL SYS - NONRDWY	6,308	191	-	191	6,499
50	597 MAINT OF METERS	7,847	238	-	238	8,085
51	Subtotal LDMSUB OTHER DISTRIBUTION MAINTENANCE	1,804,402	54,630	-	54,630	1,859,032
52	LD598: 598 MAINT OF MISC DISTRIBUTION PLT	25,726	780	-	780	26,505
53	Subtotal LDMTOA MAINTENANCE	2,285,898	69,207	-	69,207	2,355,105
54	LCAOTOA: OPERATION					
55	LCA901: 901 SUPERVISION	70,606	2,139	(28,839)	(26,700)	43,906
56	LCAMRCR: METER READING AND CUST RECORDS					
57	902 METER READING EXPENSE ⁽¹⁾	(124,242)	-	-	-	(124,242)
58	903 CUST RCDS & COLLECTION EXP	1,827,599	55,353	-	55,353	1,882,952
59	Subtotal LCAMRCR METER READING AND CUST RECORDS	1,703,357	55,353	-	55,353	1,758,711
60	LCA905: 905 MISC CUST ACCOUNTS EXP	9,576	290	-	290	9,866
61	Subtotal LCAOTOA OPERATION	1,783,539	57,782	(28,839)	28,943	1,812,482
62	LCSOTOA: OPERATION					
63	LCS907: 907 SUPERVISION	518,673	15,701	-	15,701	534,373
64	LCS908: 908 CUSTOMER ASSISTANCE EXP	41,878	1,269	-	1,269	43,147
65	LCS909: 909 NFORM & NSTR ADVT SNG EXP	156,335	4,734	-	4,734	161,069
66	LCS910: 910 MISC CUST SVC & NFORM EXP	555,234	16,806	-	16,806	572,040
67	Subtotal LCSOTOA OPERATION	1,272,120	38,509	-	38,509	1,310,629

Entergy New Orleans, LLC
Formula Rate Plan
Cost of Service Labor Study - Detail Model Results - FX-All Functions
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Per Book ⁽¹⁾	AJ081 - Payroll ⁽²⁾	AJ06G- Stock Options and Incentives ⁽³⁾	Adjustments	Total Adjusted
68	LSOTOA: OPERATION					
69	LS911: 911 SUPERVISION	38	1	-	1	39
70	LS912: 912 DEMONSTRATION & SELLING EXP	158,895	4,809	-	4,809	163,704
71	LS916: 916 MISC SALES EXP	22,648	686	-	686	23,334
72	Subtotal LSOTOA OPERATION	181,580	5,497	-	5,497	187,077
73	Total	15,822,267	482,980	(275,621)	207,359	16,029,626

Notes:

⁽¹⁾ Reference AJ081.4 - AJ081.5 Direct Payroll Excluding A&G and AJ081.10 - AJ081.12 Affiliate Payroll Excluding A&G.

⁽²⁾ Reference AJ081.1 - AJ081.2 Lns 16, 30, 57, 64, 70, and 75

⁽³⁾ Reference AJ06G.1 Lns 1 - 5

⁽⁴⁾ Account 902000: Meter Reading Expenses was adjusted in AJ080 Non-Payroll AMI Savings adjustment to the forecasted 2022 level. Therefore, this account was not included in the Payroll adjustment.

Entergy New Orleans, LLC
Formula Rate Plan
Operation and Maintenance - Payroll
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account & Description	FN	Amount
1	LP500: 500 OPERATION SUPVSN & ENGINEERING	500000: Oper Supervision & Engineerin		327,219
2	LP506: 506 MISC STEAM POWER EXPENSES	506000: Misc Steam Power Expenses		239,817
3	LP510: 510 MAINT SUPVSN & ENGINEERING	510000: Maintenance Supr & Engineerin		30,256
4	LP511: 511 MAINT OF STRUCTURES	511000: Maintenance Of Structures		(316)
5	LP512: 512 MAINT OF BO LER PLANT	512000: Maintenance Of Boiler Plant		2,435
6	LP514: 514 MAINT OF MISC STEAM PLANT	514000: Maintenance Of Misc Steam Plt		172,261
7	LP546: 546 OPERATION SUPVSN & ENGINEERING	546000: Operation Superv & Engineerin		598,867
8	LP5480: 548 OTH PWR OPER-GENERATION EXPENSES-NEW CAPACITY RETAIL	548000: Generation Expenses		2,094,346
9	LP549: 549 MISC OTH POWER GENERATION EXP	549000: Misc Oth Pwr Generation Exps		758,662
10	LP551: 551 MAINT SUPVSN & ENGINEERING	551000: Maint Supv & Engineering		392,770
11	LP553: 553 MAINT OF GEN & ELEC PLT	553000: Maint-Gener & Elec Equipment		358,384
12	LP552: 552 OTH PWR MAINT-MAINT OF STRUCTURES	552000: Maintenance Of Structures		21,082
13	LP554: 554 OTH PWR MAINT- MAINT MISC OTH PWR GEN PLT	554000: Maint-Misc Other Pwr Gen Plt		46,237
14	LP556: 556 LOAD DISPATCHING	556000: System Control & Load Disp.		297,781
15	LP557: 557 OTHER PROD EXP & CR	557000: Other Expenses		4,064
16		Subtotal Power Production Expenses		5,343,862
17				
18	LT560: 560 OPER SUPVSN & ENGINEERING	560000: Oper Super & Engineering		176,373
19	LT560: 560 OPER SUPVSN & ENGINEERING	560000: Oper Super & Engineering	TH	28,352
20	LT561: 561 LOAD DISPATCHING	561200: Load Dispatch- transm system		453,483
21	LT561: 561 LOAD DISPATCHING	561200: Load Dispatch- transm system	TH	74,269
22	LT561: 561 LOAD DISPATCHING	561300: Load disptch-transm serv & sch		13,728
23	LT561: 561 LOAD DISPATCHING	561300: Load disptch-transm serv & sch	TH	2,248
24	LT561: 561 LOAD DISPATCHING	561500: Syst plan & standards devlpmnt		103,987
25	LT561: 561 LOAD DISPATCHING	561500: Syst plan & standards devlpmnt	TH	17,030
26	LT562: 562 STATION EXPENSE	562000: Station Expenses		36,426
27	LT562: 562 STATION EXPENSE	562000: Station Expenses	TH	5,966
28	LT563: 563 OVERHEAD LINE EXPENSE	563000: Overhead Line Expenses		4,040
29	LT566: 566 MISC TRANSMISSION EXPENSE	566000: Misc. Transmission Expenses		101,946
30	LT566: 566 MISC TRANSMISSION EXPENSE	566000: Misc. Transmission Expenses	TH	16,388
31	LT568: 568 MAINT SUPVSN & ENG	568000: Maint. Supervision & Engineer		178,782
32	LT568: 568 MAINT SUPVSN & ENG	568000: Maint. Supervision & Engineer	TH	11,612
33	LT569: 569 MAINT OF STRUCTURES	569000: Maintenance Of Structures		8,886
34	LT569: 569 MAINT OF STRUCTURES	569000: Maintenance Of Structures	TH	1,455
35	LT570: 570 MAINT OF STATION EQUIP	570000: Maint. Of Station Equipment		107,148
36	LT570: 570 MAINT OF STATION EQUIP	570000: Maint. Of Station Equipment	TH	17,548
37	LT571: 571 MAINT OF OVERHEAD L NES	571000: Maint Of Overhead Lines		2,872
38	LT573: 573 MAINT OF MISC TRANS PLT	573000: Maint Misc Transmission Plant		(3,038)
39	LT573: 573 MAINT OF MISC TRANS PLT	573000: Maint Misc Transmission Plant	TH	(197)
40		Subtotal Electric Transmission Expenses		1,359,303
41				
42	LD580: 580 OPER SUPVSN & ENG NEERING	580000: Operation Supervision&Enginee		1,672,998
43	LD581: 581 LOAD DISPATCHING	581000: Load Dispatching		581,667
44	LD582: 582 STATION EXPENSES	582000: Station Expenses		34,249
45	LD583: 583 OVERHEAD L NE EXP	583000: Overhead Line Expenses	D1	197,779
46	LD583: 583 OVERHEAD L NE EXP	583000: Overhead Line Expenses	D2	66,768
47	LD583: 583 OVERHEAD L NE EXP	583000: Overhead Line Expenses	DV	56,301
48	LD584: 584 UNDERGROUND LINE EXP	584000: Underground Line Exps	D1	219,646
49	LD584: 584 UNDERGROUND LINE EXP	584000: Underground Line Exps	D2	50,751
50	LD584: 584 UNDERGROUND LINE EXP	584000: Underground Line Exps	DV	62,653
51	LD585: 585 STREET LIGHT & SIGNAL SYS	585000: Street Light & Signal System		1,463
52	LD586: 586 METER EXPENSES	586000: Meter Expenses		169,814
53	LD587: 587 CUST INSTALLATIONS EXP	587000: Customer Installation Expense		169,635
54	LD588: 588 MISC DISTRIBUTION EXP	588000: Misc Distribution Expense		312,238
55	LD590: 590 MA NT SUPVSN & ENGINEERING	590000: Maint. Supervision & Engineer		455,770
56	LD592: 592 MA NT OF STATION EQU P	592000: Maint. Of Station Equipment		145,131
57	LD593: 593 MA NT OF OVERHEAD LINES	593000: Maintenance Of Overhead Lines	D1	774,413
58	LD593: 593 MA NT OF OVERHEAD LINES	593000: Maintenance Of Overhead Lines	D2	261,435
59	LD593: 593 MA NT OF OVERHEAD LINES	593000: Maintenance Of Overhead Lines	DV	220,448
60	LD594: 594 MA NT OF UNDERGROUND LINES	594000: Maint Underground Lines	D1	248,462
61	LD594: 594 MA NT OF UNDERGROUND LINES	594000: Maint Underground Lines	D2	57,409
62	LD594: 594 MA NT OF UNDERGROUND LINES	594000: Maint Underground Lines	DV	70,873
63	LDT595: 595 MA NT OF LINE TRANSFORMERS	595000: Maint. Of Line Transformers		12,076

Entergy New Orleans, LLC
Formula Rate Plan
Operation and Maintenance - Payroll
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account & Description	FN	Amount
64	LD596NR: 596 MNT OF ST LIGHT & SIGNAL SYS - NONRDWY	596000: Maint. St. Lght. & Sig. Syst.		6,308
65	LD597: 597 MA NT OF METERS	597000: Maintenance Of Meters		7,847
66	LD598: 598 MA NT OF MISC DISTRIBUTION PLT	598000: Maint. Misc. Distribution Plt		25,726
67		Subtotal Electric Distribution Expenses		<u>5,881,862</u>
68				
69	LCA901: 901 SUPERVISION	901000: Supervision		70,606
70	LCA902: 902 METER READ NG EXPENSE	902000: Meter Reading Expenses		(124,242)
71	LCA903: 903 CUST RCDS & COLLECTION EXP	903001: Customer Records		1,306,940
72	LCA903: 903 CUST RCDS & COLLECTION EXP	903002: Collection Expense		520,659
73	LCA905: 905 MISC CUST ACCOUNTS EXP	905000: Misc Customer Accounts Exp		9,576
74		Subtotal Customer Accounts Expenses		<u>1,783,539</u>
75				
76	LCS907: 907 SUPERVISION	907000: Supervision		518,673
77	LCS908: 908 CUSTOMER ASSISTANCE EXP	908000: Customer Assistance Expenses		41,878
78	LCS909: 909 INFORM & NSTR ADVTSNG EXP	909000: Information & Instruct Adv Ex		156,335
79	LCS910: 910 MISC CUST SVC & INFORM EXP	910000: Misc Cust Ser &Information Ex		555,234
80		Subtotal Customer Service and Info Exp		<u>1,272,120</u>
81				
82	LS911: 911 SUPERVISION	911000: Supervision		38
83	LS912: 912 DEMONSTRATION & SELLING EXP	912000: Demon. & Selling Exp.		158,895
84	LS916: 916 MISC SALES EXP	916000: Miscellaneous Sales Expenses		22,648
85		Subtotal Sales Expenses		<u>181,580</u>
86				
87			Total	<u><u>15,822,267</u></u>

Entergy New Orleans, LLC
Formula Rate Plan
Operation and Maintenance - Payroll
Electric
For the Test Year Ended December 31, 2021

Line No.	Account and Description	Direct ⁽¹⁾	Affiliate ⁽²⁾	Total ⁽³⁾
1	500000: Oper Supervision & Engineerin	14,622	312,597	327,219
2	506000: Misc Steam Power Expenses	(19,230)	259,047	239,817
3	510000: Maintenance Supr & Engineerin	-	30,256	30,256
4	511000: Maintenance Of Structures	(316)	-	(316)
5	512000: Maintenance Of Boiler Plant	-	2,435	2,435
6	514000: Maintenance Of Misc Steam Plt	-	172,261	172,261
7	546000: Operation Superv & Engineerin	552,262	46,606	598,867
8	548000: Generation Expenses	1,109,520	984,826	2,094,346
9	549000: Misc Oth Pwr Generation Exps	285,749	472,913	758,662
10	551000: Maint Supv & Engineering	165,668	227,101	392,770
11	552000: Maintenance Of Structures	21,124	(42)	21,082
12	553000: Maint-Gener & Elec Equipment	138,864	219,520	358,384
13	554000: Maint-Misc Other Pwr Gen Plt	43,363	2,874	46,237
14	556000: System Control & Load Disp.	-	297,781	297,781
15	557000: Other Expenses	-	4,064	4,064
16	Subtotal Power Production Expenses	2,311,626	3,032,236	5,343,862
17				
18	560000: Oper Super & Engineering	3,754	200,970	204,725
19	561200: Load Dispatch- transm system	(3)	527,755	527,752
20	561300: Load disptch-transm serv & sch	-	15,976	15,976
21	561500: Syst plan & standards devlpmnt	-	121,017	121,017
22	562000: Station Expenses	5,702	36,690	42,392
23	563000: Overhead Line Expenses	-	4,040	4,040
24	566000: Misc. Transmission Expenses	(1,191)	119,525	118,333
25	568000: Maint. Supervision & Engineer	6,672	183,721	190,393
26	569000: Maintenance Of Structures	-	10,342	10,342
27	570000: Maint. Of Station Equipment	12,744	111,953	124,696
28	571000: Maint Of Overhead Lines	83	2,789	2,872
29	573000: Maint Misc Transmission Plant	-	(3,236)	(3,236)
30	Subtotal Electric Transmission Expenses	27,762	1,331,541	1,359,303
31				
32	580000: Operation Supervision&Enginee	812,199	860,799	1,672,998
33	581000: Load Dispatching	-	581,667	581,667
34	582000: Station Expenses	122	34,127	34,249
35	583000: Overhead Line Expenses	316,064	4,784	320,849
36	584000: Underground Line Exps	107,198	225,852	333,051
37	585000: Street Light & Signal System	1,463	-	1,463
38	586000: Meter Expenses	147,926	21,887	169,814
39	587000: Customer Installation Expense	154,002	15,633	169,635
40	588000: Misc Distribution Expense	78,788	233,450	312,238
41	590000: Maint. Supervision & Engineer	379,279	76,491	455,770
42	592000: Maint. Of Station Equipment	3,182	141,949	145,131
43	593000: Maintenance Of Overhead Lines	1,021,678	234,617	1,256,296
44	594000: Maint Underground Lines	341,090	35,654	376,744
45	595000: Maint. Of Line Transformers	4,225	7,851	12,076
46	596000: Maint. St. Lght. & Sig. Syst.	5,931	377	6,308
47	597000: Maintenance Of Meters	4,784	3,063	7,847
48	598000: Maint. Misc. Distribution Plt	3,741	21,985	25,726
49	Subtotal Electric Distribution Expenses	3,381,673	2,500,189	5,881,862
50				
51	859000: Other Expenses-Gas Transm	-	-	-
52	Subtotal Gas Transmission Expenses	-	-	-
53				
54	901000: Supervision	29,572	41,034	70,606
55	902000: Meter Reading Expenses ⁽⁴⁾	-	-	-
56	903001: Customer Records	900,151	406,789	1,306,940
57	903002: Collec ion Expense	7,060	513,599	520,659
58	905000: Misc Customer Accounts Exp	-	9,576	9,576
59	Subtotal Customer Accounts Expenses	936,783	970,998	1,907,781
60				
61	907000: Supervision	458,675	59,998	518,673
62	908000: Customer Assistance Expenses	10,360	31,518	41,878

Amounts may not add or tie to other schedules due to rounding

Entergy New Orleans, LLC
Formula Rate Plan
Operation and Maintenance - Payroll
Electric
For the Test Year Ended December 31, 2021

Line No.	Account and Description	Direct ⁽¹⁾	Affiliate ⁽²⁾	Total ⁽³⁾
63	909000: Information & Instruct Adv Ex	101,266	55,070	156,335
64	910000: Misc Cust Ser & Information Ex	528,813	26,422	555,234
65	Subtotal Customer Service and Info Exp	1,099,113	173,007	1,272,120
66				
67	911000: Supervision	-	38	38
68	912000: Demon. & Selling Exp.	158,895	-	158,895
69	916000: Miscellaneous Sales Expenses	-	22,648	22,648
70	Subtotal Sales Expenses	158,895	22,686	181,580
71				
72	920000: Adm & General Salaries	1,180,759	10,116,302	11,297,060
73	923000: Outside Services Employed	-	6	6
74	924000: Property Insurance Expense	-	46,085	46,085
75	925000: Injuries & Damages Expense	-	180,596	180,596
76	926000: Employee Pension & Benefits	-	885	885
77	928000: Regulatory Commission Expense	972,228	1,046,792	2,019,020
78	930100: General Advertising Expenses	-	27	27
79	930200: Miscellaneous General Expense	-	2,532	2,532
80	935000: Maintenance Of General Plant	-	33,454	33,454
81	Subtotal Administrative and General Exp	2,152,987	11,426,679	13,579,665
82				
83	Total	10,068,838	19,457,336	29,526,174
	Total O&M Payroll Less A&G	7,915,851	8,030,657	15,946,508

Notes:

⁽¹⁾ Reference AJ081.4 and AJ081.5

⁽²⁾ Reference AJ081.10 and AJ081.12

⁽³⁾ Reference AF 8.1 - AF 8.2

⁽⁴⁾ Account 902000: Meter Reading Expenses was adjusted in AJ08O Non-Payroll AMI Savings adjustment to the forecasted 2022 level. Therefore, this account was not included in the Payroll adjustment.

Entergy New Orleans, LLC
Formula Rate Plan
Distribution Primary Secondary - O&M Expense - Payroll
Electric
For the Test Year Ended December 31, 2021

Line No.	Account and Description	Distribution Primary	Distribution Secondary	Distribution Services	Total ⁽¹⁾
1	583: Overhead Line Expenses	197,779	66,768	56,301	320,849
2	593: Maintenance Of Overhead Lines	774,413	261,435	220,448	1,256,296
3	Subtotal Overhead Lines	972,193	328,203	276,748	1,577,144
4	584: Underground Line Exps	219,646	50,751	62,653	333,051
5	594: Maint Underground Lines	248,462	57,409	70,873	376,744
6	Subtotal Underground Lines	468,109	108,161	133,526	709,795
7	Total	1,440,301	436,364	410,274	2,286,939

Notes:

⁽³⁾ Reference AF 8.1 - AF 8.2

**Entergy New Orleans, LLC
Formula Rate Plan
FERC Form 1 Pages
Electric
For the Period Ended December 31, 2021**

Please refer to the file labelled **Section 9 - FERC Form 1.pdf** for the Entergy New Orleans, LLC
FERC Form 1 Annual Report for the year ended December 31, 2021.

Entergy New Orleans, LLC
Formula Rate Plan
AJ01A Rate Schedule and Other Revenue
Electric
For the Test Year Ended December 31, 2021

Adjustment to annualize and synchronize Rate Schedule Revenues and Riders, reclassify certain Rate Schedule Revenues to Other Electric Revenue, and remove interdepartmental sales and unbilled revenues.

Line No.	Line Item	Account and Description	Amount
1	RSRR: 440-445 SALES-RETAIL	440000: Residential Sales ⁽¹⁾	(264,291,058)
2	RSRR: 440-445 SALES-RETAIL	442100: Commercial Sales ⁽¹⁾	(204,087,228)
3	RSRR: 440-445 SALES-RETAIL	442110: Commercial Sales-General ⁽¹⁾	(6,487)
4	RSRR: 440-445 SALES-RETAIL	442200: Industrial Sales ⁽¹⁾	(30,220,326)
5	RSRR: 440-445 SALES-RETAIL	444000: Public Street & Hwy Lighting ⁽¹⁾	(2,299,323)
6	RSRR: 440-445 SALES-RETAIL	445000: Other Sales To Pub. Authorit ⁽¹⁾	(67,957,123)
7	RSRRT: 440-445 SALES-RETAIL	REVOTH: Sales Revenue ⁽²⁾	394,586,134
8	RSRRID: 448 INTERDEPARTMENTAL SALES	448000: Interdepartmental Sales ⁽¹⁾	(127,446)
9	RO451: 451 MISCELLANEOUS SERVICE REVENUES	451000: Miscellaneous Service Revenue ⁽³⁾	21,437
10	RO456D: 456 OTHER ELECTRIC REVENUE - DATALINK	456000: Other Electric Revenues ⁽³⁾	7,776
11	RO456S: 456 OTHER ELECTRIC REVENUE - SMS	456000: Other Electric Revenues ⁽³⁾	55,944
12	RO456TP: 456 PLANT	456100: Miscellaneous Revenue ⁽³⁾	742,836
13	RO456UR: 456 UNBILLED REVENUE	456200: Unbilled Revenue ⁽⁴⁾	3,414,316
14	RSRRFAC: 440-445 SALES-RETAIL - FAC	REVFAC: FAC Revenues ⁽²⁾	96,696,816
15	RSRRMIS: 440-445 SALES-RETAIL - MISO	REVMIS: MISO Revenues ⁽²⁾	2,996,877
16	RSRREAC: 440-445 SALES-RETAIL - EAC	REVEAC: EAC Revenues ⁽²⁾	454
17	RSRRPPC: 440-445 SALES-RETAIL - PURCHASED POWER CAPACITY	REVPPC: Purchase Power Revenues ⁽²⁾	(10,991,543)
18	RSRRFRP: 440-445 SALES-RETAIL - FRP	REVFRP: FRP Revenue ⁽²⁾	66,181,517
19		Subtotal REVENUES	<u>(15,276,428)</u>

Notes:

- ⁽¹⁾ Reference RV 1.1
- ⁽²⁾ Reference AJ01A.2
- ⁽³⁾ Reference AJ01A.3
- ⁽⁴⁾ Reference RV 2.1

Entergy New Orleans, LLC
Formula Rate Plan
AJ01A Rate Schedule and Other Revenue
Electric
For the Test Year Ended December 31, 2021

Adjustment to annualize and synchronize Rate Schedule Revenues and Riders, reclassify certain Rate Schedule Revenues to Other Electric Revenue, and remove interdepartmental sales and unbilled revenues.

Line No.	Rate Class	Present Revenue											Total
		Base	ENOL BRAR	EAC	ENOL EECR	Fuel Revenue	ENOL FRP	MISO	PPCR	SSCO	SSCR	SSCR	
1	Residential Service	191,246,970	(2,111,235)	6	7,740,787	39,843,750	32,969,743	1,608,996	(4,586,412)	(169,053)	5,588,016	5,588,016	272,131,568
2	Small Electric	67,649,407	-	92	2,869,629	13,637,926	14,540,346	418,426	(1,506,532)	(59,388)	1,958,213	1,958,213	99,508,120
3	Large Electric	25,664,770	383,417	59	1,807,937	7,115,492	4,338,912	188,128	(950,607)	(22,617)	740,386	740,386	39,265,876
4	Large Interruptible	4,393,635	65,547	26	-	3,278,056	692,301	67,851	(77,807)	(3,878)	126,029	126,029	8,541,760
5	Large Electric High Load Factor	93,130,217	1,379,891	236	6,560,985	28,567,856	11,766,051	634,965	(3,389,313)	(81,574)	2,696,887	2,696,887	141,266,201
6	High Voltage	5,667,145	84,015	25	399,218	2,794,189	914,587	56,565	(313,991)	(4,978)	162,634	162,634	9,759,408
7	Municipal Buildings	2,444,492	-	3	172,201	528,532	371,066	14,245	(100,537)	(2,189)	69,223	69,223	3,497,036
8	Master Metered Non Residential	302,457	-	1	12,831	93,992	36,753	2,358	(13,784)	(261)	8,655	8,655	443,001
9	Lighting Service	4,087,042	-	6	-	837,022	551,759	5,344	(52,560)	(3,612)	118,265	118,265	5,543,265
10	Total	394,586,134	(198,365)	454	19,563,588	96,696,816	66,181,517	2,996,877	(10,991,543)	(347,550)	11,468,307	11,468,307	579,956,234

Entergy New Orleans, LLC
Formula Rate Plan
AJ01A Rate Schedule and Other Revenue
Electric
For the Test Year Ended December 31, 2021

Adjustment to annualize and synchronize Rate Schedule Revenues and Riders, reclassify certain Rate Schedule Revenues to Other Electric Revenue, and remove interdepartmental sales and unbilled revenues.

Line No.	Rate Schedule	Reclassified Per Book Base Revenue
1	AMI_Opt_Out	13,426
2	DTK	7,776
3	Facilities Charges	742,836
4	SMS	55,944
5	Tampering	8,011
6	Total	<u>827,993</u>

Entergy New Orleans, LLC
Formula Rate Plan
AJ01B Uncollectible and Revenue Related Expense
Electric
For the Test Year Ended December 31, 2021

Adjustment to revenue related taxes and uncollectible expenses to reflect rate year level revenue.

Line No.	Line Item	Account and Description	Amount ⁽¹⁾
1	OMCA904: 904 UNCOLLECTIBLE ACCOUNTS	904001: Uncollect Acct Elect-Write Off	863,177
2	TOSLRCL: 408.173 REGULATORY COMMISSION-LOCAL	408173: Regulatory Commission - Local	24,633
3		Subtotal OPERATING EXPENSES	887,810

Notes:

⁽¹⁾ Reference AJ01B.2

Entergy New Orleans, LLC
Formula Rate Plan
AJ01B Uncollectible and Revenue Related Expense
Electric
For the Test Year Ended December 31, 2021

Adjustment to revenue related taxes and uncollectible expenses to reflect rate year level revenue.

Line No.	Description	Amount
1	Present Base Revenues ⁽¹⁾	394,586,134
2	Add:	
3	Fuel ⁽¹⁾	96,696,816
4	<u>Riders</u>	
5	BRAR ⁽¹⁾	(198,365)
6	EAC ⁽¹⁾	454
7	MISO ⁽¹⁾	2,996,877
8	PPCR ⁽¹⁾	(10,991,543)
9	SSCR ⁽¹⁾	11,468,307
10	SSCO ⁽¹⁾	(347,550)
11	FRP ⁽¹⁾	66,181,517
12	EECR ⁽¹⁾	19,563,588
13	<u>Reclassified Revenues</u>	
14	AMI_Opt_Out ⁽²⁾	13,426
15	SMS ⁽²⁾	55,944
16	DTK ⁽²⁾	7,776
17	Tampering ⁽²⁾	8,011
18	Facility Charges ⁽²⁾	742,836
19	Total Adjusted Revenues ⁽³⁾	<u>580,784,227</u>
20	<u>Taxes Other Than Income - Revenue-Related Taxes Adjustment</u>	
21	Tax Rate - Regulatory Commission-Local ⁽⁴⁾	0.2066%
22	Calculated Tax: Regulatory Commission-Local ⁽⁵⁾	1,199,940
23	Per Book: Regulatory Commission-Local ⁽⁶⁾	1,175,307
24	Total Revenue-Related Taxes - Adjustment ⁽⁷⁾	<u>24,633</u>
25		
26	<u>Uncollectible Expense Adjustment</u>	
27	Total Uncollectible Expense ⁽⁸⁾	2,538,679
28		
29	Less Per Book Uncollectibles:	
30	904000: Uncollectible Accounts ⁽⁹⁾	(81,700)
31	904001: Uncollect Acct Elect-Write Off ⁽⁹⁾	1,757,201
32	904COV: Uncollectible Accts ⁽⁹⁾	-
33	Total Uncollectible Expense Adjustment ⁽¹⁰⁾	<u>863,177</u>

Notes:

- ⁽¹⁾ Reference AJ01A.2
- ⁽²⁾ Reference AJ01A.3
- ⁽³⁾ Sum of Line 1 through Line 18
- ⁽⁴⁾ Reference MD 2
- ⁽⁵⁾ Line 19 * Line 21
- ⁽⁶⁾ Reference EX 6.1 (Account 408173)
- ⁽⁷⁾ Line 22 - Line 23
- ⁽⁸⁾ Reference AJ01B.3
- ⁽⁹⁾ Reference EX 1.2
- ⁽¹⁰⁾ Line 27 - Line 30 - Line 31- Line 32

Entergy New Orleans, LLC
Formula Rate Plan
AJ01B Uncollectible and Revenue Related Expense
Electric
For the Test Year Ended December 31, 2021

Adjustment to revenue related taxes and uncollectible expenses to reflect rate year level revenue.

Line No.	Rate Class	(a) Total ⁽¹⁾	(b) Bad Debt Rate ⁽²⁾	(c) Uncollectible Expense ⁽³⁾
1	Residential Service	272,131,568	0.8515%	2,317,231
2	Small Electric	99,508,120	0.1660%	165,204
3	Large Electric	39,265,876	0.0338%	13,283
4	Large Interruptible	8,541,760		-
5	Large Electric High Load Factor	141,266,201	0.0242%	34,174
6	High Voltage	9,759,408		-
7	Municipal Buildings	3,497,036		-
8	Master Metered Non Residential	443,001		-
9	Lighting Service	5,543,265	0.1585%	8,786
10	Total	<u>579,956,235</u>		<u>2,538,679</u>

Notes:

⁽¹⁾ Reference AJ01A.2

⁽²⁾ Reference MD 1

⁽³⁾ Column (a) * (b)

Entergy New Orleans, LLC
Formula Rate Plan
AJ02 Interest Synchronization
Electric
For the Test Year Ended December 31, 2021

This adjustment synchronizes test year interest expense with adjusted rate base and the embedded long term debt rate in the cost of capital.

Line No.	Line Item	Account and Description	Amount ⁽¹⁾
1	CTAICA: INTEREST CAP - AFUDC	EXNUMS: Current Tax Schedule M	970,593
2	CTAINT: INTEREST EXPENSE	EXNUMS: Current Tax Schedule M	(3,124,763)
3		Total Adjustment to Taxable Income	(2,154,170)

Notes:

⁽¹⁾ Reference AJ02.2

**Entergy New Orleans, LLC
Formula Rate Plan
AJ02 Interest Synchronization
Electric
For the Test Year Ended December 31, 2021**

This adjustment synchronizes test year interest expense with adjusted rate base and the embedded long term debt rate in the cost of capital.

Line No.	Adjustments to Taxable Income	Amount
1	RBTOA: Total Adjusted Rate Base ⁽¹⁾	1,196,994,272
2		
3	DEBTRATE: Total Debt Rate ⁽²⁾	2.11%
4		
5	INTRSYNC: Interest Synchronization (DEBTRATE*RBTOA)	<u>(25,220,669)</u>
6		
7	CTAINT: Interest Expense ⁽³⁾	(22,095,906)
8		
9	Adjustment to Interest Expense ⁽⁴⁾	<u>(3,124,763)</u>
10		
11	Adjustment to Interest Capitalized - AFUDC (CTAICA) ⁽⁵⁾	970,593
12		
13	Total Adjustment to Taxable Income ⁽⁶⁾	<u><u>(2,154,170)</u></u>

Notes:

⁽¹⁾ Reference Attachment B, page 2

⁽²⁾ Reference MD 1

⁽³⁾ Reference EX 7

⁽⁴⁾ Line 5 - Line 7

⁽⁵⁾ Reference EX 7

⁽⁶⁾ Line 9 + Line 11

Energy New Orleans, LLC
Formula Rate Plan
AJ03A Income Taxes-ADIT
Electric

For the Test Year Ended December 31, 2021

This adjustment is to eliminate items not allowed for ratemaking purposes and prior year adjustments, to normalize income taxes, and to revalue ADIT accounts in rate base to reflect the new effective tax rate.

Line No.	Line Item	Account and Description	Per Book 12/31/2021	Tax Rate Change Adjustments (Power Tax) (3)	Other Adjustments	Total Adjusted 12/31/2021
1	ADFIT190: 190 - FEDERAL	190111: Intrst/Tax-Tax Deficienci-Fed (1)	19,425	-	(19,425)	-
2	ADSIT190: 190 ADIT - STATE	190112: Intrst/Tax-Tax Deficienci-St (1)	7,500	-	(7,500)	-
3	ADFIT190: 190 - FEDERAL	190115: New Nuclear DevelopmntCost-Fed (1)	(32,457)	-	32,457	-
4	ADSIT190: 190 ADIT - STATE	190116: New Nuclear Developmnt Cost-St (1)	(12,531)	-	12,531	-
5	ADFIT190: 190 - FEDERAL	190151: Taxable Unbilled Revenue-Fed (1)	(128,379)	-	128,379	-
6	ADSIT190: 190 ADIT - STATE	190152: Taxable Unbilled Revenue-St (1)	(49,567)	-	49,567	-
7	ADFIT190: 190 - FEDERAL	190161: Property Ins Reserve-Fed (4)	(57,827)	-	-	(57,827)
8	ADSIT190: 190 ADIT - STATE	190162: Property Ins Reserve-State (4)	(22,327)	-	-	(22,327)
9	ADFIT190: 190 - FEDERAL	190163: Capitalized Repairs - Fed (3)	(391,490)	4,024	-	(387,466)
10	ADSIT190: 190 ADIT - STATE	190164: Capitalized Repairs - State (3)	(114,204)	(19,862)	-	(134,066)
11	ADFIT190: 190 - FEDERAL	190165: Syst Agrmt Equal Reg Liab-Fed (1)	318,776	-	(318,776)	-
12	ADSIT190: 190 ADIT - STATE	190166: Sys Agrmt Equal Reg Liab-State (1)	123,080	-	(123,080)	-
13	ADFIT190: 190 - FEDERAL	190171: Inj & Damages Reserve-Fed (2)	856,682	-	9,661	866,343
14	ADSIT190: 190 ADIT - STATE	190172: Inj & Damages Reserve-State (2)	330,765	-	3,730	334,495
15	ADFIT190: 190 - FEDERAL	190181: Contrib In Aid Of Constr-Fed (3)	1,413,839	(12,681)	-	1,401,157
16	ADSIT190: 190 ADIT - STATE	190182: Contrib In Aid Of Constr-St (3)	499,900	57,253	-	557,153
17	ADFIT190: 190 ADIT - STATE	190201: State Dit - Valuation Allowanc (1)	8,510,891	-	(8,510,891)	-
18	ADFIT190: 190 - FEDERAL	190211: Unfunded Pension Exp-Fed (2)	(4,174,723)	-	(2,277,482)	(6,452,205)
19	ADSIT190: 190 ADIT - STATE	190212: Unfunded Pension Exp-State (2)	(1,611,862)	-	(879,337)	(2,491,199)
20	ADFIT190: 190 - FEDERAL	190213: SFAS 158 Def Tax Asset - Fed	8,399,592	-	-	8,399,592
21	ADSIT190: 190 ADIT - STATE	190214: SFAS 158 Def Tax Asset - State	3,243,086	-	-	3,243,086
22	ADFIT190: 190 - FEDERAL	190215: Supplemental Pension Plan-Fed (2)	166,367	-	(8,083)	158,284
23	ADSIT190: 190 ADIT - STATE	190216: Supplemental Pension Plan-St (2)	64,234	-	(3,121)	61,113
24	ADFIT190: 190 - FEDERAL	190221: Fas 106 Other Retire Ben-Fed (2)	(11,827,028)	-	1,928,005	(9,899,022)
25	ADSIT190: 190 ADIT - STATE	190222: Fas 106 Other Retire Ben-State (2)	(4,465,707)	-	386,691	(4,079,016)
26	ADFIT190: 190 - FEDERAL	190251: Removal Cost - Fed (3)	(23,683,602)	181,302	-	(23,502,300)
27	ADSIT190: 190 ADIT - STATE	190252: Removal Cost - State (3)	(8,210,905)	(863,342)	-	(9,074,247)

Energy New Orleans, LLC
Formula Rate Plan
AJ03A Income Taxes-ADIT
Electric

For the Test Year Ended December 31, 2021

This adjustment is to eliminate items not allowed for ratemaking purposes and prior year adjustments, to normalize income taxes, and to revalue ADIT accounts in rate base to reflect the new effective tax rate.

Line No.	Line Item	Account and Description	Per Book 12/31/2021	Tax Rate Change Adjustments (Power Tax) ⁽³⁾	Other Adjustments	Total Adjusted 12/31/2021
28	ADFIT190: 190 - FEDERAL	190255: Acquisition - Federal ⁽³⁾	(79,707)	(3,435)	-	(83,142)
29	ADSIT190: 190 ADIT - STATE	190256: Acquisition - State	(26,074)	-	-	(26,074)
30	ADFIT190: 190 - FEDERAL	190261: Obsolete Inventory - Fed	1,077	-	-	1,077
31	ADSIT190: 190 ADIT - STATE	190262: Obsolete Inventory - State	416	-	-	416
32	ADFIT190: 190 - FEDERAL	190317: Fas 143 - Federal ⁽¹⁾	(312,164)	-	312,164	-
33	ADSIT190: 190 ADIT - STATE	190318: Fas 143 - State ⁽¹⁾	(120,527)	-	120,527	-
34	ADFIT190: 190 - FEDERAL	190325: Litigation Settlement - Fed ⁽¹⁾	0	-	(0)	-
35	ADSIT190: 190 ADIT - STATE	190326: Litigation Settlement - State ⁽¹⁾	0	-	(0)	-
36	ADFIT190: 190 - FEDERAL	190331: Accrued Medical Claims-Fed ⁽¹⁾	260,203	-	(260,203)	-
37	ADSIT190: 190 ADIT - STATE	190332: Accrued Medical Claims-State ⁽¹⁾	100,464	-	(100,464)	-
38	ADFIT190: 190 - FEDERAL	190351: Uncollect Accts Reserve-Fed ⁽¹⁾	1,503,136	-	(1,503,136)	-
39	ADSIT190: 190 ADIT - STATE	190352: Uncollect Accts Reserve-St ⁽¹⁾	580,361	-	(580,361)	-
40	ADFIT190: 190 - FEDERAL	190353: Def Gain/Basis Step-Up-Fed ⁽¹⁾	85,621	-	(85,621)	-
41	ADFIT190: 190 - FEDERAL	190357: Restructuring Basis StepUp-Fed ⁽¹⁾	788,549	-	(788,549)	-
42	ADSIT190: 190 ADIT - STATE	190358: Restructuring Basis Step Up-St ⁽¹⁾	230,783	-	(230,783)	-
43	ADFIT190: 190 - FEDERAL	190363: Basis Step Up - Fed ⁽¹⁾	44,743,871	-	(44,743,871)	-
44	ADSIT190: 190 ADIT - STATE	190364: Basis Step Up - State ⁽¹⁾	14,700,718	-	(14,700,718)	-
45	ADFIT190: 190 - FEDERAL	190375: Regulatory Liability-Federal ⁽¹⁾	0	-	(0)	-
46	ADSIT190: 190 ADIT - STATE	190376: Regulatory Liability-State ⁽¹⁾	0	-	(0)	-
47	ADFIT190: 190 - FEDERAL	190381: Partnership Income/Loss - Fed ⁽¹⁾	(1,682)	-	1,682	-
48	ADSIT190: 190 ADIT - STATE	190382: Partnership Income/Loss-State ⁽¹⁾	(649)	-	649	-
49	ADFIT190: 190 - FEDERAL	190391: Contract Def Revenue-Fed ⁽¹⁾	18,243	-	(18,243)	-
50	ADSIT190: 190 ADIT - STATE	190392: Contract Def Revenue-State ⁽¹⁾	7,044	-	(7,044)	-
51	ADFIT190: 190 - FEDERAL	190421: Environmental Reserve-Fed ⁽¹⁾	38,800	-	(38,800)	-
52	ADSIT190: 190 ADIT - STATE	190422: Environmental Reserve-State ⁽¹⁾	14,981	-	(14,981)	-
53	ADFIT190: 190 - FEDERAL	190451: Incentive-Fed ⁽¹⁾	(1,004,451)	-	1,004,451	-
54	ADSIT190: 190 ADIT - STATE	190452: Incentive-State ⁽¹⁾	(387,819)	-	387,819	-

Energy New Orleans, LLC
Formula Rate Plan
AJ03A Income Taxes-ADIT
Electric

For the Test Year Ended December 31, 2021

This adjustment is to eliminate items not allowed for ratemaking purposes and prior year adjustments, to normalize income taxes, and to revalue ADIT accounts in rate base to reflect the new effective tax rate.

Line No.	Line Item	Account and Description	Per Book 12/31/2021	Tax Rate Change Adjustments (Power Tax) ⁽³⁾	Other Adjustments	Total Adjusted 12/31/2021
55	ADFIT190: 190 - FEDERAL	190463: Bldg S/L Tax Gain-Fed ⁽³⁾	811,332	(9,295)	-	802,037
56	ADFIT190: 190 ADIT - STATE	190464: Bldg S/L Tax Gain-State ⁽³⁾	265,405	44,262	-	309,667
57	ADFIT190: 190 - FEDERAL	190517: Long-Term Incentive Comp-Feder ⁽¹⁾	56,503	-	(56,503)	-
58	ADFIT190: 190 ADIT - STATE	190518: Long-Term Incentive Comp-State ⁽¹⁾	21,816	-	(21,816)	-
59	ADFIT190: 190 - FEDERAL	190519: Stock Options - Federal	(10,646)	-	-	(10,646)
60	ADFIT190: 190 ADIT - STATE	190520: Stock Options - State	(4,110)	-	-	(4,110)
61	ADFIT190: 190 - FEDERAL	190525: Restricted Stock Awards-Fed	58,535	-	-	58,535
62	ADFIT190: 190 ADIT - STATE	190526: Restricted Stock Awards-State	22,601	-	-	22,601
63	ADFIT190: 190 - FEDERAL	190603: Rate Refund-Federal ⁽¹⁾	(0.07)	-	0	(0.00)
64	ADFIT190: 190 ADIT - STATE	190604: Rate Refund-State ⁽¹⁾	0	-	(0)	-
65	ADFIT190: 190 - FEDERAL	190607: Transition Costs - Federal ⁽¹⁾	29,679	-	(29,679)	-
66	ADFIT190: 190 ADIT - STATE	190608: Transition Costs - State ⁽¹⁾	11,459	-	(11,459)	-
67	ADFIT190: 190 - FEDERAL	190641: Re-Organization Costs-Federal ⁽³⁾	229,625	(2,631)	-	226,994
68	ADFIT190: 190 ADIT - STATE	190642: Re-Organization Costs - State ⁽³⁾	75,115	12,527	-	87,642
69	ADFIT190: 190 - FEDERAL	190701: Fas 109 Adjustment - Fed ⁽¹⁾	31,952,047	-	(31,952,047)	-
70	ADFIT190: 190 ADIT - STATE	190702: Fas 109 Adjustment - State ⁽¹⁾	(1,016,390)	-	1,016,390	-
71	ADFIT190: 190 - FEDERAL	190709: FAS109 taxrate change Fed ⁽¹⁾	(346,542)	-	346,542	-
72	ADFIT190: 190 ADIT - STATE	190710: FAS 109 taxrate change State ⁽¹⁾	1,650,202	-	(1,650,202)	-
73	ADFIT190: 190 - FEDERAL	190791: Tax Attribute-NOL/CR C/F-Fed ⁽¹⁾	2,956,722	-	(2,956,722)	-
74	ADFIT190: 190 ADIT - STATE	190792: Tax Attribute-NOL/CR C/F-St ⁽¹⁾	2,929,609	-	(2,929,609)	-
75	ADFIT190: 190 - FEDERAL	190793: NOL Protected Excess Fed	2,409	-	-	2,409
76	ADFIT190: 190 - FEDERAL	190871: ADIT-NOL-SRLY Fed NonCur ⁽²⁾	228,095,280	-	(214,389,865)	13,705,415
77	ADFIT190: 190 - FEDERAL	190880: LA ADIT on Deferred FITD ⁽¹⁾	12,600,000	-	(12,600,000)	-
78	ADFIT190: 190 - FEDERAL	190881: ADIT-NOL C/F-TAP-FED - Current ⁽¹⁾	0	-	(0)	-
79	ADFIT190: 190 ADIT - STATE	190882: Adit-Nol C/F - State-Current ⁽¹⁾	(0)	-	0	-
80	ADFIT190: 190 - FEDERAL	190883: ADIT-Contrib CF-TAP-FED-NonCur ⁽¹⁾	423,570	-	(423,570)	-
81	ADFIT190: 190 - FEDERAL	190884: ADIT-Tax CR C/F-TAP-Fed-NonCur ⁽²⁾	15,303,436	-	(14,813,436)	490,000

Energy New Orleans, LLC
Formula Rate Plan
AJ03A Income Taxes-ADIT
Electric

For the Test Year Ended December 31, 2021

This adjustment is to eliminate items not allowed for ratemaking purposes and prior year adjustments, to normalize income taxes, and to revalue ADIT accounts in rate base to reflect the new effective tax rate.

Line No.	Line Item	Account and Description	Per Book 12/31/2021	Tax Rate Change Adjustments (Power Tax) ⁽³⁾	Other Adjustments	Total Adjusted 12/31/2021
82	ADFIT190: 190 - FEDERAL	190887: Fed Offset-St NonCur Carryover ⁽²⁾	(27,359,091)	-	23,891,716	(3,467,376)
83	ADSI190: 190 ADIT - STATE	190982: NOL Val Allow-State-NonCur ⁽¹⁾	(8,510,891)	-	8,510,891	-
84	ADFIT190: 190 - FEDERAL	190983: ADIT-NOL C/F TAP-Fed-Non-curr ⁽²⁾	105,549,360	-	(73,023,099)	32,526,261
85	ADSI190: 190 ADIT - STATE	190984: ADIT-NOL C/F-State-Non-current ⁽²⁾	130,281,387	-	(113,770,074)	16,511,313
86	ADSI190: 190 ADIT - STATE	190986: ADIT-Contrib C/F St Non-Cur ⁽¹⁾	(0)	-	0	-
87	ADFIT190: 190 - FEDERAL	190P51: ADIT-Ben-Potnt Disall UTPs Res ⁽¹⁾	7,300,000	-	(7,300,000)	-
88		Subtotal 190	533,691,140	(611,878)	(513,004,696)	20,074,566
89	ADFIT282: 282 - FEDERAL	282111: Liberalized Depreciation-Fed ⁽²⁾	(73,806,286)	-	8,004,003	(65,802,283)
90	ADSI282: 282 ADIT - STATE	282112: Liberalized Deprec - State ⁽²⁾	(14,442,706)	-	1,292,624	(13,150,082)
91	ADFIT282: 282 - FEDERAL	282117: Section 481A Adj Fed ⁽³⁾	3,361	(39)	-	3,323
92	ADSI282: 282 ADIT - STATE	282118: Section 481A Adj State ⁽³⁾	1,100	183	-	1,283
93	ADFIT282: 282 - FEDERAL	282123: Insurance Federal	(22,413,421)	-	-	(22,413,421)
94	ADSI282: 282 ADIT - STATE	282124: Insurance State	(7,343,288)	-	-	(7,343,288)
95	ADSI282: 282 ADIT - STATE	282152: Pensions Capitalized - State ⁽¹⁾	0.21	(0)	-	0.00
96	ADFIT282: 282 - FEDERAL	282161: Taxes Capitalized - Fed ⁽³⁾	(3)	0	-	(3)
97	ADSI282: 282 ADIT - STATE	282162: Taxes Capitalized - State ⁽³⁾	(1)	0	-	(1)
98	ADFIT282: 282 - FEDERAL	282171: Interest Cap - Afdc - Fed ⁽³⁾	(3,045,768)	33,223	-	(3,012,546)
99	ADSI282: 282 ADIT - STATE	282172: Interest Cap - Afdc - State ⁽³⁾	(1,004,941)	(158,204)	-	(1,163,145)
100	ADFIT282: 282 - FEDERAL	282221: Fiber Optics-Fed	(0.12)	-	-	(0.12)
101	ADSI282: 282 ADIT - STATE	282222: Fiber Optics - State	(0.03)	-	-	(0.03)
102	ADFIT282: 282 - FEDERAL	282223: Repairs & Maint Exp - Federal ⁽³⁾	222,742	3,825	-	226,567
103	ADSI282: 282 ADIT - STATE	282224: Repairs & Maint Exp - State ⁽³⁾	(102,354)	(18,215)	-	(120,569)
104	ADFIT282: 282 - FEDERAL	282241: R&E Deduction - Fed ⁽³⁾	(686,475)	1,203	-	(685,272)
105	ADSI282: 282 ADIT - STATE	282242: R&E Deduction - St ⁽³⁾	(258,855)	(5,727)	-	(264,582)

Energy New Orleans, LLC
Formula Rate Plan
AJ03A Income Taxes-ADIT
Electric

For the Test Year Ended December 31, 2021

This adjustment is to eliminate items not allowed for ratemaking purposes and prior year adjustments, to normalize income taxes, and to revalue ADIT accounts in rate base to reflect the new effective tax rate.

Line No.	Line Item	Account and Description	Per Book 12/31/2021	Tax Rate Change Adjustments (Power Tax) ⁽³⁾	Other Adjustments	Total Adjusted 12/31/2021
106	ADFIT282: 282 - FEDERAL	282245: Warranty Expense - Federal ⁽³⁾	(24,476)	296	-	(24,180)
107	ADSIT282: 282 ADIT - STATE	282246: Warranty Expense - State ⁽³⁾	(8,555)	(1,307)	-	(9,863)
108	ADFIT282: 282 - FEDERAL	282351: Tax Int (Avoided Cost)-Fed ⁽³⁾	2,672,760	(28,144)	-	2,644,616
109	ADSIT282: 282 ADIT - STATE	282352: Tax Int (Avoided Cost) - St ⁽³⁾	888,260	133,827	-	1,022,087
110	ADFIT282: 282 - FEDERAL	282451: Contract Termination Costs-Fed ⁽³⁾	4,031	(46)	-	3,985
111	ADSIT282: 282 ADIT - STATE	282452: Contract Termination Costs-St ⁽³⁾	1,319	220	-	1,539
112	ADFIT282: 282 - FEDERAL	282455: Business Dev Costs Cap- Fed ⁽³⁾	(226,779)	2,598	-	(224,181)
113	ADSIT282: 282 ADIT - STATE	282456: Business Dev Costs Cap- St ⁽³⁾	(74,185)	(12,372)	-	(86,556)
114	ADFIT282: 282 - FEDERAL	282461: Computer Software Cap - Fed ⁽³⁾	(4,222,092)	34,683	-	(4,187,409)
115	ADSIT282: 282 ADIT - STATE	282462: Computer Software Cap - State ⁽³⁾	(1,451,604)	(165,156)	-	(1,616,760)
116	ADFIT282: 282 - FEDERAL	282469: Comm Dev Block Grant-Federal	(2,406,393)	-	-	(2,406,393)
117	ADSIT282: 282 ADIT - STATE	282470: Comm Dev Block Grant-State	(911,209)	-	-	(911,209)
118	ADFIT282: 282 - FEDERAL	282475: Contra Securitization -Federal ⁽¹⁾	8,739,180	-	(8,739,180)	-
119	ADSIT282: 282 ADIT - STATE	282476: Contra Securitization - State ⁽¹⁾	3,374,201	-	(3,374,201)	-
120	ADFIT282: 282 - FEDERAL	282533: Casualty Loss Deduction-Fed ^{(2) (3)}	(58,849,838)	399,090	1,987,806	(56,462,941)
121	ADSIT282: 282 ADIT - STATE	282534: Casualty Loss Deduction-St ^{(2) (3)}	(20,666,235)	(1,900,624)	767,493	(21,799,366)
122	ADFIT282: 282 - FEDERAL	282701: Fas 109 Adjustment - Fed ⁽¹⁾	22,288,810	-	(22,288,810)	-
123	ADSIT282: 282 ADIT - STATE	282702: Fas 109 Adjustment - State ⁽¹⁾	(4,185,667)	-	4,185,667	-
124	ADFIT282: 282 - FEDERAL	282709: FAS109 TaxRate Change PTAX Fed ⁽¹⁾	1,484,377	-	(1,484,377)	-
125	ADSIT282: 282 ADIT - STATE	282710: FAS109 TaxRate Change PTAX St ⁽¹⁾	(7,068,465)	-	7,068,465	-
126	ADFIT282: 282 - FEDERAL	282901: 263A Method Change-DSC - Fed ⁽³⁾	(14,537,055)	109,323	-	(14,427,733)
127	ADSIT282: 282 ADIT - STATE	282902: 263A Method Change - DSC-State ⁽³⁾	(5,065,899)	(517,997)	-	(5,583,896)
128	ADFIT282: 282 - FEDERAL	282903: Units of Production Ded - Fed ⁽³⁾	(30,577,351)	357,894	-	(30,219,457)
129	ADSIT282: 282 ADIT - STATE	282904: Units of Production Ded - St ⁽³⁾	(9,963,487)	(1,704,257)	-	(11,667,744)

Energy New Orleans, LLC
Formula Rate Plan
AJ03A Income Taxes-ADIT
Electric

For the Test Year Ended December 31, 2021

This adjustment is to eliminate items not allowed for ratemaking purposes and prior year adjustments, to normalize income taxes, and to revalue ADIT accounts in rate base to reflect the new effective tax rate.

Line No.	Line Item	Account and Description	Per Book 12/31/2021	Tax Rate Change Adjustments (Power Tax) ⁽³⁾	Other Adjustments	Total Adjusted 12/31/2021
130	ADFIT282: 282 - FEDERAL	282907: Unit of Property Ded-Trans-Fed ⁽³⁾	(331,950)	396	-	(331,554)
131	ADSIT282: 282 ADIT - STATE	282908: Unit of Property Ded-Trans-St ⁽³⁾	(126,125)	(1,888)	-	(128,013)
132		Subtotal 282	(244,121,323)	(3,437,215)	(12,580,510)	(260,139,048)
133	ADFIT283: 283 - FEDERAL	283111: Deferred Fuel/Gas - Fed ⁽¹⁾	16,275	-	(16,275)	-
134	ADSIT283: 283 - STATE	283112: Deferred Fuel/Gas - State ⁽¹⁾	6,284	-	(6,284)	-
135	ADFIT283: 283 - FEDERAL	283149: Reg Asset Covid 19 - Fed ⁽⁵⁾	(2,593,057)	-	-	(2,593,057)
136	ADSIT283: 283 - STATE	283150: Reg Asset Covid 19 - State ⁽⁵⁾	(1,001,180)	-	-	(1,001,180)
137	ADFIT283: 283 - FEDERAL	283151: Regulatory Asset - Federal ⁽¹⁾	(5,003,984)	-	5,003,984	-
138	ADSIT283: 283 - STATE	283152: Regulatory Asset - State ⁽¹⁾	(1,932,040)	-	1,932,040	-
139	ADFIT283: 283 - FEDERAL	283155: Reg Asset LG3 O/U-Fed ⁽¹⁾	(413,771)	-	413,771	-
140	ADSIT283: 283 - STATE	283156: Reg Asset LG3 O/U-State ⁽¹⁾	(159,757)	-	159,757	-
141	ADFIT283: 283 - FEDERAL	283157: Regulatory Asset-MISO-Fed ⁽¹⁾	0	-	(0)	-
142	ADSIT283: 283 - STATE	283158: Regulatory Asset-MISO-State ⁽¹⁾	(0)	-	0	-
143	ADFIT283: 283 - FEDERAL	283165: Syst Agrmt Equal Reg Asset-Fed ⁽¹⁾	(118,828)	-	118,828	-
144	ADSIT283: 283 - STATE	283166: Syst Agrmt Equal Reg Asset-St ⁽¹⁾	(45,879)	-	45,879	-
145	ADFIT283: 283 - STATE	283176: Michoud Plant Outage-St ⁽¹⁾	0	-	(0)	-
146	ADFIT283: 283 - FEDERAL	283213: SFAS 158 Def Tax Liability-Fed	(8,399,592)	-	-	(8,399,592)
147	ADSIT283: 283 - STATE	283214: SFAS 158 Def Tax Liability-St	(3,243,086)	-	-	(3,243,086)
148	ADFIT283: 283 - FEDERAL	283221: Bond Reacquisition Loss - Fed	(290,510)	-	-	(290,510)
149	ADSIT283: 283 - STATE	283222: Bond Reacquisition Loss - St	(112,166)	-	-	(112,166)
150	ADFIT283: 283 - FEDERAL	283225: Section 475 Adjustment-Fed ⁽¹⁾	(190,992,944)	-	190,992,944	-
151	ADSIT283: 283 - STATE	283226: Section 475 Adjustment-St ⁽¹⁾	(73,742,450)	-	73,742,450	-
152	ADFIT283: 283 - FEDERAL	283247: Transco Costs - Federal	(707,463)	-	-	(707,463)
153	ADSIT283: 283 - STATE	283248: Transco Costs - State	(60,706)	-	-	(60,706)
154	ADFIT283: 283 - FEDERAL	283261: Amort W-3 Design Basis - Fed	0.06	-	-	0.06
155	ADSIT283: 283 - STATE	283262: Amort W-3 Design Basis - St	0.03	-	-	0.03
156	ADFIT283: 283 - FEDERAL	283301: Regulatory Asset-HCM-Fed ⁽¹⁾	0	-	(0)	-
157	ADSIT283: 283 - STATE	283302: Regulatory Asset-HCM-State ⁽¹⁾	(0)	-	0	-

Entergy New Orleans, LLC
Formula Rate Plan
AJ03A Income Taxes-ADIT
Electric

For the Test Year Ended December 31, 2021

This adjustment is to eliminate items not allowed for ratemaking purposes and prior year adjustments, to normalize income taxes, and to revalue ADIT accounts in rate base to reflect the new effective tax rate.

Line No.	Line Item	Account and Description	Per Book 12/31/2021	Tax Rate Change Adjustments (Power Tax) (3)	Other Adjustments	Total Adjusted 12/31/2021
158	ADFIT283: 283 - FEDERAL	283307: ADIT Other - Reg Assets - Fed (2)	(872,279)	-	(105,801)	(978,080)
159	ADSIT283: 283 - STATE	283308: ADIT Other - Reg Assets - St (2)	(336,787)	-	(40,850)	(377,637)
160	ADFIT283: 283 - FEDERAL	283345: Misc Cap Costs-Fed (1)	(3,207,083)	-	3,207,083	-
161	ADSIT283: 283 - STATE	283346: Misc Cap Costs-State (1)	(1,242,009)	-	1,242,009	-
162	ADFIT283: 283 - FEDERAL	283347: Insurance Escrow-Fed (1)	(0)	-	0	-
163	ADSIT283: 283 - STATE	283348: Insurance Escrow-State (1)	(0)	-	0	-
164	ADFIT283: 283 - FEDERAL	283349: Reg Asset-Storm Costs-Fed (1)	(1,018,974)	-	1,018,974	-
165	ADSIT283: 283 - STATE	283350: Reg Asset-Storm Costs-State (1)	(393,426)	-	393,426	-
166	ADFIT283: 283 - FEDERAL	283361: Prepaid Expenses Federal (2)	(208,046)	-	48,438	(159,608)
167	ADSIT283: 283 - STATE	283362: Prepaid Expenses State (2)	(80,327)	-	18,702	(61,625)
168	ADFIT283: 283 - FEDERAL	283701: Fas 109 Adjustment - Fed (1)	48,578	-	(48,578)	(0)
169	ADSIT283: 283 - STATE	283702: Fas 109 Adjustment - State (1)	(9,653,142)	-	9,653,142	-
170	ADFIT283: 283 - FEDERAL	283709: FAS109 TaxRateChg NONPTAX FED (1)	2,684	-	(2,684)	-
171	ADSIT283: 283 - STATE	283710: FAS109 TaxRate Chg NONPTAX ST (1)	(12,783)	-	12,783	-
172		Subtotal 283	(305,768,448)	-	287,783,738	(17,984,710)
173		Total	(16,198,631)	(4,049,093)	(237,801,468)	(258,049,191)

Notes:

- (1) Adjustment to eliminate item from filing
- (2) To adjust to the appropriate level
- (3) Adjustment to reflect the LA state tax rate change
- (4) Balance adjusted in AJ06C - Storm Costs
- (5) Balance adjusted in AJ04H - COVID 19

Entergy New Orleans, LLC
Formula Rate Plan
AJ03B Income Taxes-CIT
Electric
For the Test Year Ended December 31, 2021

This adjustment is to eliminate items not allowed for ratemaking purposes and prior year adjustments and to adjust current income tax to 2022 tax rates effective 1/1/2022.

Line No.	Tax Item	Per Book	Adjustment	Total Adjusted
1	NIBTACALC: NET INCOME BEFORE INCOME TAXES	62,999,296	-	62,999,296
2	Subtotal NIBTACALC - Net Income Before Taxes	62,999,296	-	62,999,296
3	CTA143: FAS 143 ⁽⁹⁾	0	(0)	-
4	CTA263DSC: 263A METHOD CHANGE DSC	(3,112,921)	-	(3,112,921)
5	CTAAC: AVOIDED COST (TAX INTEREST)	(1,134,214)	-	(1,134,214)
6	CTAACQADJ: ACQUISITION ADJUSTMENT	11,166	-	11,166
7	CTAAFUDCB: AFUDC BOOK ONLY GROSS	713,459	-	713,459
8	CTAAFUDCE: AFUDC EQUITY FT PTAX	1,015,586	-	1,015,586
9	CTAAFUDCEC: AFUDC EQUITY FT CWIP	582,952	-	582,952
10	CTAALRDB: AMORTIZATION OF LOSS ON REACQUIRED DEBT	290,081	-	290,081
11	CTABDF: BUSINESS DEVELOPMENT - FEDERAL	53,544	-	53,544
12	CTABM: BUSINESS MEALS	12,395	-	12,395
13	CTABSL: BUILDING S/L TAX GAIN	(312,139)	-	(312,139)
14	CTABSUF: BASIS STEP UP - FEDERAL ⁽⁹⁾	(75,675,878)	75,675,878	-
15	CTABWOI: SM BOOK WRITE OFF OF INVESTMENT ⁽⁹⁾	66,608	(66,608)	-
16	CTACDBG: COMMUNITY DEV BLOCK GRANT	(227,363)	-	(227,363)
17	CTACIAC: CIAC	995,985	-	995,985
18	CTACL: CASUALTY LOSS	(189,359,747)	-	(189,359,747)
19	CTACR: CAPITALIZED REPAIRS	474,035	-	474,035
20	CTACS: COMPUTER SOFTWARE	(4,126,808)	-	(4,126,808)
21	CTACTC: CONTRACT TERMINATION COST	(945)	-	(945)
22	CTADCR: DEFERRED CONTRACT REVENUE ⁽⁹⁾	(715,324)	715,324	-
23	CTADF: DEFERRED FUEL ⁽⁹⁾	310	(310)	-
24	CTADIC: DEFERRED REGULATORY EXPENSE	379,071	-	379,071
25	CTADIG: DEF INTERCO GAIN ⁽⁹⁾	(45,329)	45,329	-
26	CTAEAO: EXCESS ADIT OFFSET-TCJA ⁽⁹⁾	112,916	(112,916)	-
27	CTAEQNE: EQUITY-NET EARNINGS-DOMESTIC SUBS ⁽⁹⁾	(571)	571	-
28	CTAER: ENVIRONMENTAL RESERVE ⁽⁹⁾	99,999	(99,999)	-
29	CTAESI: ESI TAXES	(844,243)	-	(844,243)
30	CTAICA: INTEREST CAP - AFUDC	(970,593)	-	(970,593)
31	CTAICAO: INTEREST CAP - AFUDC - OTHER	267,915	-	267,915
32	CTAIDR: CHANGE IN RESERVE - INJURY & DAMAGES	(901,388)	-	(901,388)
33	CTAINCT: INCENTIVE ⁽⁹⁾	89,555	(89,555)	-
34	CTAINSFED: INSURANCE-FED ⁽⁹⁾	(1,235,085)	1,235,085	-
35	CTAINT: INTEREST EXPENSE	(22,095,906)	-	(22,095,906)
36	CTAITD: INTEREST ON TAX DEFICIENCY ⁽⁹⁾	100,000	(100,000)	-
37	CTALD: LIBERALIZED DEPRECIATION	(32,177,710)	-	(32,177,710)
38	CTALITAC: LITIGATION ACCRUAL ⁽⁹⁾	0	(0)	-
39	CTALTICP: LONG TERM INCENTIVE COMP PLAN ⁽⁹⁾	21,209	(21,209)	-
40	CTALTIP: LTIP SETTLEMENT ⁽⁹⁾	(24,498)	24,498	-
41	CTAMCC: MISC CAPITALIZED COST ⁽⁹⁾	(26,258)	26,258	-
42	CTAMISC: MISC ADJUSTMENTS ⁽⁹⁾	(872,569)	872,569	-

Entergy New Orleans, LLC
Formula Rate Plan
AJ03B Income Taxes-CIT
Electric
For the Test Year Ended December 31, 2021

This adjustment is to eliminate items not allowed for ratemaking purposes and prior year adjustments and to adjust current income tax to 2022 tax rates effective 1/1/2022.

Line No.	Tax Item	Per Book	Adjustment	Total Adjusted
43	CTAMSIR: M&S INVENTORY RESERVE	5,543	-	5,543
44	CTANOLFNC: NOL C/F TAP-NON-CURRENT - FEDERAL ⁽⁹⁾	403,527,232	(403,527,232)	-
45	CTAOG: OPTION GRANT	33,373	-	33,373
46	CTAOPEB: OPEB RESERVE	(6,541,843)	-	(6,541,843)
47	CTAPAC: N/D PAC AND POLITICAL EXPENSES ⁽⁹⁾	12,133	(12,133)	-
48	CTAPEN: PENSION - PRP/SRP	14,151	-	14,151
49	CTAPHR: PENSION & HOSPITALIZATION RESERVE ⁽⁹⁾	(40,476)	40,476	-
50	CTAPI: CHANGE IN RESERVE - PROPERTY INSURANCE ^{(9) (10)}	(63,253,293)	18,093,546	(45,159,747)
51	CTAPPE: PREPAID EXPENSE	(376,136)	-	(376,136)
52	CTAPTA: PAYROLL TAX ACCRUAL - FEDERAL ⁽⁹⁾	(672,514)	672,514	-
53	CTAPWR: POWERTAX MISC ALL	(1,136,391)	-	(1,136,391)
54	CTARACV: REGULATORY ASSET COVID 19	(1,554,901)	-	(1,554,901)
55	CTARAH: REG ASSET - HCM ⁽⁹⁾	60,386	(60,386)	-
56	CTARAST: REGULATORY ASSET	3,827,001	-	3,827,001
57	CTARBS: RESTRUCTURING BASIS STEP UP ⁽⁹⁾	(552,970)	552,970	-
58	CTARBSUP: REST BASIS STEP UP PRELIM ⁽⁹⁾	-	-	-
59	CTARCC: REGULATORY CAPITALIZED COSTS ⁽⁹⁾	(4,285,745)	4,285,745	-
60	CTARCX: REMOVAL COSTS	(59,383,707)	-	(59,383,707)
61	CTARE: RESEARCH & EXPERIMENTATION	3,493,155	-	3,493,155
62	CTARLGOU: REG ASSET LG3 O/U ⁽⁹⁾	281,434	(281,434)	-
63	CTARME: REPAIRS & MAINTENANCE EXPENSE	(78,065)	-	(78,065)
64	CTAROB: REORGANIZATION COSTS-BANKRUPTCY	(1,095,575)	-	(1,095,575)
65	CTARR: RATE REFUND ⁽⁹⁾	324,448	(324,448)	-
66	CTARSA: RESTRICTED STOCK AWARD	65,630	-	65,630
67	CTARSAS: RSAS VESTED	(3,847)	-	(3,847)
68	CTARUNC: RESERVE FOR UNCOLLECTIBLE ⁽⁹⁾	(6,493,546)	6,493,546	-
69	CTAS475: SECTION 475 ADJUSTMENTS - CONTRACTS ⁽⁹⁾	(13,110,635)	13,110,635	-
70	CTAS481: SECTION 481A ADJUST - INT	(192,085)	-	(192,085)
71	CTASA: SYSTEM AGREEMENT ⁽⁹⁾	(1,964,653)	1,964,653	-
72	CTASEC: SECURITIZATION ⁽⁹⁾	19,491,524	(19,491,524)	-
73	CTASODC: STORM & OTHER DEFERRED COSTS ⁽⁹⁾	1,247,162	(1,247,162)	-
74	CTASRE: STORM RESERVE ESCROW ⁽⁹⁾	9,894,204	(9,894,204)	-
75	CTASTRMA: STORM REG ASSET ⁽⁹⁾	9,798,658	(9,798,658)	-
76	CTATPC: TAXES & PENSION CAPITALIZED	276	-	276
77	CTATRAM: TRANSMISSION AMORTIZATION ⁽⁹⁾	(152,788)	152,788	-
78	CTAUP: UNFUNDED PENSION	7,965,256	-	7,965,256
79	CTAUPACD: UNITS OF PROPERTY - AVOIDED COST - DISTRIBUTION	20,000	-	20,000
80	CTAUPACG: UNITS OF PROPERTY - AVOIDED COST - GENERATION	10,000	-	10,000
81	CTAUPD: UNITS OF PROPERTY DEDUCTION	(11,190,819)	-	(11,190,819)
82	CTAUPDRT: UNITS OF PROPERTY DEDUCTION - REPAIRS - TRANSMISSION	950,000	-	950,000
83	CTAUPDT: UNITS OF PROPERTY DEDUCTION - TRANSMISSION	(2,465,926)	-	(2,465,926)
84	CTAUR: UNBILLED REVENUE ⁽⁹⁾	1,897,799	(1,897,799)	-
85	CTAWE: WARRANTY EXPENSE	16,429	-	16,429

Amounts may not add or tie to other schedules due to rounding

AJ03B.2

Entergy New Orleans, LLC
Formula Rate Plan
AJ03B Income Taxes-CIT
Electric
For the Test Year Ended December 31, 2021

This adjustment is to eliminate items not allowed for ratemaking purposes and prior year adjustments and to adjust current income tax to 2022 tax rates effective 1/1/2022.

Line No.	Tax Item	Per Book	Adjustment	Total Adjusted
86	Subtotal CTTOA - Adjustments to Net Income	(40,182,817)	(323,063,196)	(363,246,013)
87	Taxable Income Before State Taxes ⁽¹⁾	22,816,479	(323,063,196)	(300,246,717)
88	STA263DSC: STATE TAX ADJ. 263A METHOD CHANGE DSC	(3,166,708)	-	(3,166,708)
89	STA263DSCF: 263A METHOD CHANGE DSC - FEDERAL	3,112,921	-	3,112,921
90	STABSUF: BASIS STEP UP - FEDERAL ⁽⁹⁾	73,554,074	(73,554,074)	-
91	STABUSS: BASIS STEP UP - STATE ⁽⁹⁾	(74,066,175)	74,066,175	-
92	STACASLS: CASUALTY LOSS - STATE	(165,108,474)	-	(165,108,474)
93	STACASLSF: CASUALTY LOSS - FEDERAL	165,126,761	-	165,126,761
94	STACIAC: CIAC	(823,714)	-	(823,714)
95	STACIACF: CIAC - FEDERAL	830,842	-	830,842
96	STACR: STATE TAX ADJ. CAPITALIZED REPAIRS	490,235	-	490,235
97	STACRF: CAPITALIZED REPAIRS - FEDERAL	(474,035)	-	(474,035)
98	STACTC: CONTRACT TERMINATION COST-FED	945	-	945
99	STACTCST: CONTRACT TERMINATION COST-STATE	(945)	-	(945)
100	STADIG: DEF INTERCOMPANY GAIN - STATE ⁽⁹⁾	45,329	(45,329)	-
101	STAINSURFED: INSURANCE FEDERAL STATE ⁽⁹⁾	1,235,085	(1,235,085)	-
102	STAINSURST: INSURANCE STATE ⁽⁹⁾	(582,124)	582,124	-
103	STALDF: LIBERALIZED DEPRECIATION - FEDERAL	34,012,658	-	34,012,658
104	STALDS: LIBERALIZED DEPRECIATION - STATE	(38,030,168)	-	(38,030,168)
105	STAMISCCAPFED: MISC CAP COSTS-FED ⁽⁹⁾	26,258	(26,258)	-
106	STAMISCCAPST: MISC CAP COSTS-ST ⁽⁹⁾	(26,258)	26,258	-
107	STANOLFNC: NOL C/F-TAP-FED-NON-CURRENT ⁽⁹⁾	(403,527,232)	403,527,232	-
108	STAPOSTM: POST APPORTION M ITEMS ⁽⁹⁾	405,675,300	(405,675,300)	-
109	STAPTXF: POWERTAX MISC FEDERAL	1,141,156	-	1,141,156
110	STAPTXS: POWERTAX MISC STATE	24	-	24
111	STARBS: RESTRUCT BASIS STEP UP-FED ⁽⁹⁾	552,970	(552,970)	-
112	STATIAC: TAX INTEREST AVOIDED COST	2,006,226	-	2,006,226
113	STATIACS: TAX INTEREST AVOIDED COST - STATE	(2,003,760)	-	(2,003,760)
114	STAUPF: UNITS OF PROPERTY - FEDERAL	13,827,290	-	13,827,290
115	STAUPS: UNITS OF PROPERTY - STATE	(13,827,290)	-	(13,827,290)
116	STAUPTF: UNITS OF PROPERTY TRANS - FEDERAL	(14,822)	-	(14,822)
117	STAUPTS: UNITS OF PROPERTY TRANS - STATE	14,822	-	14,822
118	STAWEF: WARRANTY EXPENSE - FEDERAL	(16,429)	-	(16,429)
119	STAWES: WARRANTY EXPENSE - STATE	15,240	-	15,240
120	Subtotal STATOA - State Adjustments to Net Income	(0)	(2,887,226)	(2,887,227)
121	State Taxable Income ⁽²⁾	22,816,478	(325,950,422)	(303,133,944)
122	STCALC: STATE INCOME TAX ⁽³⁾	1,711,236	(24,446,282)	(22,735,046)
123	STATE TAX RATE CHANGE ⁽⁹⁾	(244,593)	244,593	-
124	Subtotal STCALC - State Income Tax	1,466,643	(24,201,689)	(22,735,046)

Entergy New Orleans, LLC
Formula Rate Plan
AJ03B Income Taxes-CIT
Electric
For the Test Year Ended December 31, 2021

This adjustment is to eliminate items not allowed for ratemaking purposes and prior year adjustments and to adjust current income tax to 2022 tax rates effective 1/1/2022.

Line No.	Tax Item	Per Book	Adjustment	Total Adjusted
125	SITAESI: ESI CURRENT STATE TAXES	65,703	-	65,703
126	SITAPY: PRIOR YEAR ADJUSTMENT ⁽⁹⁾	202,777	(202,777)	-
127	SITAUIT: UNCERTAIN INCOME TAXES-STATE ⁽⁹⁾	11,537,716	(11,537,716)	(0)
128	Subtotal STATO - Adjustments to State Income Tax	11,806,197	(11,740,493)	65,703
129	Total State Current Income Taxes ⁽⁴⁾	13,272,840	(35,942,182)	(22,669,342)
130	Taxable Income Before State Taxes ⁽⁵⁾	22,816,479	(323,063,196)	(300,246,717)
131	Adjustments: State Income Tax	(1,466,643)	24,201,689	22,735,046
132	Total Federal Taxable Income	21,349,835	(298,861,507)	(277,511,672)
133	FTCALC: FEDERAL INCOME TAX ⁽⁶⁾	4,483,465	(62,760,916)	(58,277,451)
134	Subtotal FTCALC - Federal Income Tax	4,483,465	(62,760,916)	(58,277,451)
135	FITAESI: ESI CURRENT FEDERAL TAXES	431,405	-	431,405
136	FITAPY: PRIOR YEAR ADJUSTMENT ⁽⁹⁾	(6,207,851)	6,207,851	-
137	FITAUIT: UNCERTAIN INCOME TAXES ⁽⁹⁾	(7,578,788)	7,578,788	0
138	Subtotal Adjustments to Federal Income Tax: FTATO	(13,355,234)	13,786,639	431,405
139	Total Federal Current Income Taxes ⁽⁷⁾	(8,871,769)	(48,974,277)	(57,846,046)
140	Total Federal and State Current Income Taxes ⁽⁸⁾	4,401,071	(84,916,459)	(80,515,388)

Notes:

- ⁽¹⁾ Line 2 + Line 86
- ⁽²⁾ Line 87 + Line 120
- ⁽³⁾ Line 121 * State Tax rate of 7.5% effective 1/1/2022
- ⁽⁴⁾ Line 124 + Line 128
- ⁽⁵⁾ Line 87
- ⁽⁶⁾ Line 132 * Federal Tax rate of 21%
- ⁽⁷⁾ Line 134 + Line 138
- ⁽⁸⁾ Line 129 + Line 139
- ⁽⁹⁾ This adjustment eliminates item from filing.
- ⁽¹⁰⁾ Remaining activity removed in AJ06C - Storm Costs

Entergy New Orleans, LLC
Formula Rate Plan
AJ03B Income Taxes-DIT-Federal
Electric
For the Test Year Ended December 31, 2021

This adjustment is to eliminate items not allowed for ratemaking purposes and prior year adjustments and to reflect tax expense at the new effective tax rate.

Line No.	Line Item	Per Book				Net
		A	B	C	D = A + B + C	
		410101: Prov Defer Inc Taxes-Util-Fed	411110: Prov Def Inc Tax-Cr-Op Inc-Fed	411130: ProvDefIncTax-Cr-UPADIT-Fed		
1	DTF263AD: 263A METHOD CHANGE - DSC - FEDERAL ⁽²⁾	1,592,761	(3,680,916)	-	(2,088,155)	
2	DTFAMIC: ACCRUED MEDICAL CLAIMS - FEDERAL ⁽¹⁾	11,607	(637)	-	10,969	
3	DTFACQ: ACQUISITION - FED ⁽²⁾	154	(2,395)	-	(2,241)	
4	DTFADITCF: ADIT CONTRIBUTION CARRYFORWARD - FEDERAL ⁽¹⁾	12,159	(95,978)	-	(83,819)	
5	DTFNOLNC: ADIT-NOL C/F TAP-NON-CURRENT - FEDERAL ⁽¹⁾	21,936,381	(102,629,123)	-	(80,692,742)	
6	DTFCFDEC: ADIT-TAX CR C/F-SRLY/DECON-FEDERAL ⁽¹⁾	5,818,342	(18,713,087)	-	(12,894,745)	
7	DTFTAP: ADIT-TAX CR C/F-TAP-FEDERAL ⁽²⁾	12,111,000	(12,616,062)	-	(505,062)	
8	DTFBOG: AFDC BOOK ONLY GROSS - FEDERAL ⁽²⁾	260,248	(173,092)	-	87,156	
9	DTFBSU: BASIS STEP UP - FEDERAL ⁽¹⁾	19,646,375	(59,111,927)	-	(39,465,552)	
10	DTFBLG: BLDG SIL TAX GAIN-FEDERAL ⁽²⁾	91,087	(5,855)	-	85,232	
11	DTFBRL: BOND REDEMPTION LOSS - FEDERAL ⁽²⁾	13,239	(73,607)	-	(60,368)	
12	DTFBD: BUSINESS DEVELOPMENT - FEDERAL ⁽²⁾	29,823	(13,811)	-	16,012	
13	DTFCC: CAPITALIZED COSTS - FEDERAL	5,970	(79,605)	-	(73,635)	
14	DTFCR: CAPITALIZED REPAIRS - FEDERAL ⁽²⁾	5,739	(112,376)	-	(106,638)	
15	DTFCLSD: CASUALTY LOSS (STORM DAMAGE) - FEDERAL ⁽²⁾	65,123,418	(30,367,576)	-	34,755,842	
16	DTFCDBG: COMM DEV BLOCK GRANT-FEDERAL ⁽²⁾	1,048,062	(139,152)	-	908,910	
17	DTFCSC: COMPUTER SOFTWARE CAPITALIZED - FEDERAL ⁽²⁾	4,613,647	(2,776,449)	-	1,837,198	
18	DTFCS: CONTRA SECURITIZATION - FEDERAL ⁽¹⁾	653,474	(4,382,301)	-	(3,728,827)	
19	DTFCVA: CONTRA-VALUATION ALLOWANCE - FEDERAL ⁽¹⁾	1,775,395	-	-	1,775,395	
20	DTFCDR: CONTRA DEFERRED REVENUE - FEDERAL ⁽¹⁾	152,040	(11,266)	-	140,773	
21	DTFCTC: CONTRACT TERMINATION COSTS ⁽²⁾	207	(13)	-	194	
22	DTFCAC: CONTRIBUTION IN AID OF CONSTRUCTION - FEDERAL ⁽²⁾	536,614	(563,461)	-	(26,847)	
23	DTFEAOC: CTP_EXCESS ADIT OFFSET-TCJA - FEDERAL ⁽¹⁾	663,085	(185,982)	-	477,103	
24	DTFDIG: DEF INTERCOMPANY GAIN - FEDERAL ⁽¹⁾	135,436	(117,911)	-	17,524	
25	DTDFD: DEFERRED FUEL - FEDERAL ⁽¹⁾	1,482,289	(1,482,162)	-	128	
26	DTDFCAP: DEFERRED FUEL CAPACITY CHARGES - FEDERAL ⁽¹⁾	92,890	(92,890)	-	-	
27	DTFDSC: DEFERRED STORM COSTS - FEDERAL ⁽¹⁾	19,643	(276,484)	-	(256,841)	
28	DTFDAR: DEFICIENT ADIT RETAIL - FEDERAL ⁽¹⁾	12,815,386	(4,176,365)	-	8,639,021	
29	DTFER: ENVIRONMENTAL RESERVE - FEDERAL ⁽¹⁾	59,242	(78,443)	-	(19,200)	
30	DTFESI: ESI - FEDERAL	4,019,458	(4,084,297)	-	(64,839)	
31	DTFF106: FAS 106 - OTHER RETIRE BENEFITS - FEDERAL ⁽²⁾	3,298,323	(1,982,329)	-	1,315,995	
32	DTF143: FAS 143 - FEDERAL ⁽¹⁾	68,666	(72,284)	-	(3,618)	
33	DTFADITS: FEDERAL ADIT ON STATE TAX ACCRUAL ⁽¹⁾	525,426	(2,074,070)	-	(1,548,644)	
34	DTFUGP: GENERAL PLANT DEFICIENCY-PRELIM - FEDERAL ⁽²⁾	128,078	(1,992,504)	-	(1,864,426)	

Entergy New Orleans, LLC
Formula Rate Plan
AJ03B Income Taxes-DIT-Federal
Electric
For the Test Year Ended December 31, 2021

This adjustment is to eliminate items not allowed for ratemaking purposes and prior year adjustments and to reflect tax expense at the new effective tax rate.

Line No.	Line Item	Per Book					Net
		A	B	C	D = A + B + C		
		410101: Prov Def Inc Inc Taxes-Util-Fed	411110: Prov Def Inc Tax-Cr-Op Inc-Fed	411130: ProvDefIncTax-Cr- UPADIT-Fed			
35	DTFIC: INCENTIVE COMPENSATION - FEDERAL (1)	526,757	(555,995)	-	(29,238)		
36	DTFIDR: INJURIES AND DAMAGES RESERVE - FEDERAL (2)	359,112	(172,060)	-	187,052		
37	DTFCNC: INSURANCE CAPITAL (NI) NON CURR - FEDERAL (2)	434	(8,079)	-	(7,645)		
38	DTFITD: INTEREST / TAX - TAX DEFICIENCY - FEDERAL (1)	1,575	(21,000)	-	(19,425)		
39	DTFCAFDC: INTEREST CAPITALIZED - AFDC - FEDERAL (2)	245,067	(328,479)	-	(83,412)		
40	DTFLDPR: LIBERALIZED DEPR-PREL M FAS'09 - FEDERAL (2)	1,645,423	(719,283)	-	926,141		
41	DTFLD: LIBERALIZED DEPRECIATION - FEDERAL (2)	6,531,938	(1,546,742)	-	4,985,196		
42	DTFLITSET: LITIGATION SETTLEMENT - FEDERAL (1)	-	(0)	-	(0)		
43	DTFLTIC: LONG-TERM INCENTIVE COMP - FEDERAL (1)	18,749	(22,262)	-	(3,513)		
44	DTFMSIR: M&S INVENTORY RESERVE-FEDERAL	87	(1,164)	-	(1,077)		
45	DTFMCC: MISC CAP COSTS - FEDERAL (1)	1,261,576	(445,066)	-	816,510		
46	DTFLDNN: NEW NUCLEAR DEVELOPMENT COSTS/FEDERAL (1)	6,306	(17,068)	-	(10,762)		
47	DTFNOLPREXCFFED: NOL Protected Excess Fed	206	-	-	206		
48	DTFNVA: NOL VALUATION ALLOWANCE - FEDERAL (1)	-	(1,775,395)	-	(1,775,395)		
49	DTFPIL: PARTNERSHIP INCOME/LOSS (1)	25	(21)	-	4		
50	DTPTA: PAYROLL TAX ACCRUAL - FEDERAL (1)	142,742	(10,592)	-	132,150		
51	DTFPE: PREPAID EXPENSES - FEDERAL (2)	371,359	(299,859)	-	71,500		
52	DTFPI: PROPERTY INSURANCE - FEDERAL (1) (4)	16,600,098	(4,202,116)	-	12,397,982		
53	DTFRR: RATE REFUND - FEDERAL (1)	5,110	(68,864)	-	(63,754)		
54	DTFRAH: REG ASSET - HCM - FEDERAL (1)	951	(12,817)	-	(11,866)		
55	DTFRSTM: REG ASSET STORM COSTS - FEDERAL (1)	154,329	(2,137,770)	-	(1,983,441)		
56	DTFREGLT: REG LIABILITY - UTP - FED (1)	1,157,717	(1,268,180)	-	(110,463)		
57	DTFRAC: REGULATORY ASSET COVID19 - FEDERAL (2)	1,660,713	(1,385,224)	-	275,488		
58	DTFRAS: REGULATORY ASSET-FEDERAL (2)	60,275	(822,395)	-	(762,119)		
59	DTFRALG3A: REGULATORY ASSET-LG3 O/U (1)	8,396	(68,494)	-	(60,097)		
60	DTFCOR: REMOVAL COSTS - FEDERAL (2)	16,177,472	(4,615,735)	-	11,561,737		
61	DTFROB: REORGANIZATION COSTS-BANKRUPTCY - FEDERAL (2)	354,759	(139,677)	-	215,082		
62	DTFRM: REPAIRS & MAINTENANCE - FEDERAL (2)	80,406	(65,221)	-	15,186		
63	DTFRD: RESEARCH & EXPER MENTAL DEDUCTION - FEDERAL (2)	724,365	(863,837)	-	(139,472)		
64	DTFRBSUP: REST BASIS STEP UP PRELIM - FEDERAL (1)	63,236,851	(8,615,670)	-	54,621,181		
65	DTFRSA: RESTRICTED STOCK AWARDS - FEDERAL (2)	37,419	(49,637)	-	(12,218)		
66	DTFRBS: RESTRUCTURING BASIS STEPUP - FEDERAL (1)	135,307	(8,175)	-	127,132		
67	DTFEXCADITRL: RETAIL EXCESS ADIT - FEDERAL (1)	35,680,573	(8,232,818)	(1,027,506)	26,420,250		
68	DTFEPA: SALE OF EPA ALLOWANCES - FEDERAL (1)	0	(0)	-	(0)		

Entergy New Orleans, LLC
Formula Rate Plan
AJ03B Income Taxes-DIT-Federal
Electric
For the Test Year Ended December 31, 2021

This adjustment is to eliminate items not allowed for ratemaking purposes and prior year adjustments and to reflect tax expense at the new effective tax rate.

Line No.	Line Item	Per Book				Net
		A	B	C	D = A + B + C	
		410101: Prov Defer Inc Taxes-Util-Fed	411110: Prov Def Inc Tax-Cr-Op Inc-Fed	411130: ProvDefIncTax-Cr-UPADIT-Fed		
69	DTFS475: SECTION 475 ADJUSTMENT - FEDERAL ⁽¹⁾	3,839,730	(2,817,506)	-	1,022,225	
70	DTFS481: SECTION 481A ADJ. - FEDERAL ⁽²⁾	63,553	(4,085)	-	59,468	
71	DTFSTRCA: STATE TAX RATE CHANGE ADJUSTMENT-FEDERAL ⁽¹⁾	346,542	(1,487,061)	-	(1,140,519)	
72	DTFSO: STOCK OPTIONS - FEDERAL ⁽²⁾	526	(7,207)	-	(6,681)	
73	DTFSRE: STORM RESERVE ESCROW - FEDERAL ⁽¹⁾	1,428,714	(3,372,937)	-	(1,944,223)	
74	DTFSPEN: SUPPLEMENTAL PENSION PLAN-FEDERAL ⁽²⁾	3,660	(4,512)	-	(853)	
75	DTFSAE: SYST AGRMT EQUAL - FEDERAL ⁽¹⁾	6,629	(1,803)	-	4,825	
76	DTFSA: SYSTEM AGREEMENT - FEDERAL ⁽¹⁾	418,891	(35,343)	-	383,549	
77	DTFNOLTA: TAX ATTRIBUTE-NOL/CR FED ⁽¹⁾	148,589	(150,049)	-	(1,459)	
78	DTFTI: TAX INTEREST - AVOIDED COST - FEDERAL ⁽²⁾	872,854	(570,200)	-	302,655	
79	DTFTC: TAXES CAPITALIZED - FEDERAL ⁽²⁾	10	(58)	-	(48)	
80	DTFTRAM: TRANSMISSION AMORTIZATION - FEDERAL ⁽¹⁾	32,773	(2,406)	-	30,367	
81	DTFUR: UNBILLED REVENUE - FEDERAL ⁽¹⁾	528,845	(903,253)	-	(374,408)	
82	DTFUA: UNCOLLECTIBLE ACCTS - FEDERAL ⁽¹⁾	2,456,243	(1,162,833)	-	1,293,410	
83	DTFUP: UNFUNDED PENSION - FEDERAL ⁽²⁾	2,471,093	(3,200,402)	-	(729,309)	
84	DTFUOPT: UNITS OF PROPERTY - TRANSMISSION - FEDERAL ⁽²⁾	552,856	(251,736)	-	301,120	
85	DTFUPD: UNITS OF PROPERTY DEDUCTION - FED ⁽²⁾	8,409,853	(7,780,639)	-	629,214	
86	DTFWAR: WARRANTY EXPENSE - FEDERAL ⁽²⁾	213	(3,556)	-	(3,343)	
87	Subtotal OPERATING EXPENSES	327,513,336	(312,399,690)	(1,027,506)	14,086,141	

Notes:

- ⁽¹⁾ To eliminate items not allowed for ratemaking purposes
- ⁽²⁾ To eliminate prior year adjustments
- ⁽³⁾ Adjustment to reflect the LA state tax rate change
- ⁽⁴⁾ Remaining activity removed in AJ06C - Storm Costs

Energy New Orleans, LLC
Formula Rate Plan
AJ03B Income Taxes-DIT-Federal
Electric
For the Test Year Ended December 31, 2021

This adjustment is to eliminate items not allowed for ratemaking purposes and prior year adjustments and to reflect tax expense at the new effective tax rate.

Line No.	Line Item	Adjustment ^{(1) (2)}					Net
		E	F	G	H = E + F + G		
		410101: Prov Def Inc Inc Taxes-Util-Fed	411110: Prov Def Inc Tax-Cr-Op Inc-Fed	411130: ProvDefIncTax-Cr- UPADIT-Fed			
1	DTF263AD: 263A METHOD CHANGE - DSC - FEDERAL ⁽²⁾	(181,418)	2,880,540	-	-	2,699,122	
2	DTFAMC: ACCRUED MEDICAL CLAIMS - FEDERAL ⁽¹⁾	(11,607)	637	-	-	(10,969)	
3	DTFACQ: ACQUISITION - FED ⁽²⁾	(3)	50	-	-	47	
4	DTFADITCF: ADIT CONTRIBUTION CARRYFORWARD - FEDERAL ⁽¹⁾	(12,159)	95,978	-	-	83,819	
5	DTFNOLNC: ADIT-NOL C/F TAP-NON-CURRENT - FEDERAL ⁽¹⁾	(21,936,381)	102,629,123	-	-	80,692,742	
6	DTFCFDEC: ADIT-TAX CR C/F-SRLY/DECON-FEDERAL ⁽¹⁾	(5,818,342)	18,713,087	-	-	12,894,745	
7	DTFTAP: ADIT-TAX CR C/F-TAP-FEDERAL ⁽²⁾	(12,111,000)	12,366,062	-	-	255,062	
8	DTFBOG: AFDC BOOK ONLY GROSS - FEDERAL ⁽²⁾	(238,542)	15,333	-	-	(223,209)	
9	DTFBSU: BASIS STEP UP - FEDERAL ⁽¹⁾	(19,646,375)	59,111,927	-	-	39,465,552	
10	DTFBLG: BLDG S/L TAX GAIN-FEDERAL ⁽²⁾	(25,538)	1,642	-	-	(23,896)	
11	DTFBRL: BOND REDEMPTION LOSS - FEDERAL ⁽²⁾	-	4,020	-	-	4,020	
12	DTFBDD: BUSINESS DEVELOPMENT - FEDERAL ⁽²⁾	(28,357)	1,823	-	-	(26,534)	
13	DTFCC: CAPITALIZED COSTS - FEDERAL	-	-	-	-	-	
14	DTFCR: CAPITALIZED REPAIRS - FEDERAL ⁽²⁾	-	12,829	-	-	12,829	
15	DTFCLSD: CASUALTY LOSS (STORM DAMAGE) - FEDERAL ⁽²⁾	(4,857,811)	7,033,356	-	-	2,175,545	
16	DTFCDBG: COMM DEV BLOCK GRANT-FEDERAL ⁽²⁾	(438,364)	24,051	-	-	(414,313)	
17	DTFCSC: COMPUTER SOFTWARE CAPITALIZED - FEDERAL ⁽²⁾	(3,091,900)	2,049,735	-	-	(1,042,164)	
18	DTFCSS: CONTRA SECURITIZATION - FEDERAL ⁽¹⁾	(653,474)	4,382,301	-	-	3,728,827	
19	DTFCVA: CONTRA-VALUATION ALLOWANCE - FEDERAL ⁽¹⁾	(1,775,395)	-	-	-	(1,775,395)	
20	DTFCDR: CONTRACT DEFERRED REVENUE - FEDERAL ⁽¹⁾	(152,040)	11,266	-	-	(140,773)	
21	DTFCTC: CONTRACT TERMINATION COSTS ⁽²⁾	(8)	1	-	-	(8)	
22	DTFCAC: CONTRIBUTION IN AID OF CONSTRUCTION - FEDERAL ⁽²⁾	(190,043)	25,387	-	-	(164,656)	
23	DTFEAOC: CTP_EXCESS ADIT OFFSET-TCJA - FEDERAL ⁽¹⁾	(663,085)	185,982	-	-	(477,103)	
24	DTFDIG: DEF INTERCOMPANY GAIN - FEDERAL ⁽¹⁾	(135,436)	117,911	-	-	(17,524)	
25	DTDFD: DEFERRED FUEL - FEDERAL ⁽¹⁾	(1,482,289)	1,482,162	-	-	(128)	
26	DTDFDCAP: DEFERRED FUEL CAPACITY CHARGES - FEDERAL ⁽¹⁾	(92,890)	92,890	-	-	-	
27	DTFDSC: DEFERRED STORM COSTS - FEDERAL ⁽¹⁾	(19,643)	276,484	-	-	256,841	
28	DTFDAR: DEFICIENT ADIT RETAIL - FEDERAL ⁽¹⁾	(12,815,386)	4,176,365	-	-	(8,639,021)	
29	DTFER: ENVIRONMENTAL RESERVE - FEDERAL ⁽¹⁾	(59,242)	78,443	-	-	19,200	
30	DTFESI: ESI - FEDERAL	-	-	-	-	-	
31	DTFFF106: FAS 106 - OTHER RETIRE BENEFITS - FEDERAL ⁽²⁾	(1,761,070)	1,863,619	-	-	102,549	
32	DTF143: FAS 143 - FEDERAL ⁽¹⁾	(68,666)	72,284	-	-	3,618	
33	DTFADITS: FEDERAL ADIT ON STATE TAX ACCRUAL ⁽¹⁾	(525,426)	2,074,070	-	-	1,548,644	
34	DTFUGP: GENERAL PLANT DEFICIENCY-PRELIM - FEDERAL ⁽²⁾	(128,078)	1,992,504	-	-	1,864,426	

Entergy New Orleans, LLC
Formula Rate Plan
AJ03B Income Taxes-DIT-Federal
Electric
For the Test Year Ended December 31, 2021

This adjustment is to eliminate items not allowed for ratemaking purposes and prior year adjustments and to reflect tax expense at the new effective tax rate.

Line No.	Line Item	Adjustment ^{(1) (2)}		411130: ProvDefIncTax-Cr-UPADIT-Fed	Net
		E	F		
		410101: Prov Def Inc Tax-Util-Fed	411110: Prov Def Inc Tax-Cr-Op Inc-Fed		
35	DTFIC: INCENTIVE COMPENSATION - FEDERAL ⁽¹⁾	(526,757)	555,995	-	29,238
36	DTFIDR: INJURIES AND DAMAGES RESERVE - FEDERAL ⁽²⁾	(11,958)	-	-	(11,958)
37	DTFICNC: INSURANCE CAPITAL (NI) NON CURR - FEDERAL ⁽²⁾	-	2,294	-	2,294
38	DTFITD: INTEREST / TAX - TAX DEFICIENCY - FEDERAL ⁽¹⁾	(1,575)	21,000	-	19,425
39	DTFICAFDC: INTEREST CAPITALIZED - AFDC - FEDERAL ⁽²⁾	(37,023)	256,930	-	219,908
40	DTFLDPR: LIBERALIZED DEPR-PRELIM FAS109 - FEDERAL ⁽²⁾	(966,844)	40,704	-	(926,141)
41	DTFLD: LIBERALIZED DEPRECIATION - FEDERAL ⁽²⁾	(921,331)	164,754	-	(756,576)
42	DTFLITSET: LITIGATION SETTLEMENT - FEDERAL ⁽¹⁾	-	0	-	0
43	DTFLTIC: LONG-TERM INCENTIVE COMP. - FEDERAL ⁽¹⁾	(18,749)	22,262	-	3,513
44	DTFMSIR: M&S INVENTORY RESERVE-FEDERAL	-	-	-	-
45	DTFMCC: MISC CAP COSTS - FEDERAL ⁽¹⁾	(1,261,576)	445,066	-	(816,510)
46	DTFLDNN: NEW NUCLEAR DEVELOPMENT COSTS/FEDERAL ⁽¹⁾	(6,306)	17,068	-	10,762
47	DTFNOLPREXCFED: NOL Protected Excess Fed	(103)	(64,016)	-	(64,119)
48	DTFNVA: NOL VALUATION ALLOWANCE - FEDERAL ⁽¹⁾	-	1,775,395	-	1,775,395
49	DTFPIL: PARTNERSHIP INCOME/LOSS ⁽¹⁾	(25)	21	-	(4)
50	DTFPTA: PAYROLL TAX ACCRUAL - FEDERAL ⁽¹⁾	(142,742)	10,592	-	(132,150)
51	DTFPPE: PREPAID EXPENSES - FEDERAL ⁽²⁾	-	1,564	-	1,564
52	DTFPI: PROPERTY INSURANCE - FEDERAL ^{(1) (4)}	(7,827,817)	4,202,116	-	(3,625,701)
53	DTFRR: RATE REFUND - FEDERAL ⁽¹⁾	(5,110)	68,864	-	63,754
54	DTFRAH: REG ASSET - HCM - FEDERAL ⁽¹⁾	(951)	12,817	-	11,866
55	DTFRSTM: REG ASSET STORM COSTS - FEDERAL ⁽¹⁾	(154,329)	2,137,770	-	1,983,441
56	DTFREGUTP: REG LIABILITY - UTP - FED ⁽¹⁾	(1,157,717)	1,268,180	-	110,463
57	DTFRAC: REGULATORY ASSET COVID19 - FEDERAL ⁽²⁾	-	26,551	-	26,551
58	DTFRAS: REGULATORY ASSET-FEDERAL ⁽²⁾	-	18,725	-	18,725
59	DTFRALG3A: REGULATORY ASSET-LG3 O/U ⁽¹⁾	(8,396)	68,494	-	60,097
60	DTFCOR: REMOVAL COSTS - FEDERAL ⁽²⁾	(2,376,931)	2,392,562	-	15,631
61	DTFROB: REORGANIZATION COSTS-BANKRUPTCY - FEDERAL ⁽²⁾	(13)	206	-	193
62	DTFRM: REPAIRS & MAINTENANCE - FEDERAL ⁽²⁾	(1,692)	1,847	-	154
63	DTFRED: RESEARCH & EXPERIMENTAL DEDUCTION - FEDERAL ⁽²⁾	(591,718)	53,340	-	(538,378)
64	DTFRBSUP: REST BASIS STEP UP PRELIM - FEDERAL ⁽¹⁾	(63,236,851)	8,615,670	-	(54,621,181)
65	DTFRSA: RESTRICTED STOCK AWARDS - FEDERAL ⁽²⁾	(531)	-	-	(531)
66	DTFRBS: RESTRUCTURING BASIS STEPUP - FEDERAL ⁽¹⁾	(135,307)	8,175	-	(127,132)
67	DTFEXCADITRTL: RETAIL EXCESS ADIT - FEDERAL ⁽¹⁾	(35,680,573)	8,232,818	1,027,506	(26,420,250)
68	DTFEPA: SALE OF EPA ALLOWANCES - FEDERAL ⁽¹⁾	(0)	0	-	0

Entergy New Orleans, LLC
Formula Rate Plan
AJ03B Income Taxes-DIT-Federal
Electric
For the Test Year Ended December 31, 2021

This adjustment is to eliminate items not allowed for ratemaking purposes and prior year adjustments and to reflect tax expense at the new effective tax rate.

Line No.	Line Item	Adjustment ^{(1) (2)}					Net
		E	F	G	H = E + F + G		
		410101: Prov Defer Inc Taxes-Util-Fed	411110: Prov Def Inc Tax-Cr-Op Inc-Fed	411130: ProvDefIncTax-Cr-UPADIT-Fed			
69	DTFS475: SECTION 475 ADJUSTMENT - FEDERAL ⁽¹⁾	(3,839,730)	2,817,505	-	-	(1,022,225)	
70	DTFS481: SECTION 481A ADJ. - FEDERAL ⁽²⁾	(23,215)	1,492	-	-	(21,723)	
71	DTFSTRCA: STATE TAX RATE CHANGE ADJUSTMENT-FEDERAL ⁽¹⁾	(346,542)	1,487,061	-	-	1,140,519	
72	DTFSO: STOCK OPTIONS - FEDERAL ⁽²⁾	-	199	-	-	199	
73	DTFSRE: STORM RESERVE ESCROW - FEDERAL ⁽¹⁾	(1,428,714)	3,372,937	-	-	1,944,223	
74	DTFSPEN: SUPPLEMENTAL PENSION PLAN-FEDERAL ⁽²⁾	(2,401)	505	-	-	(1,896)	
75	DTFSAE: SYST AGRMT EQUAL - FEDERAL ⁽¹⁾	(6,629)	1,803	-	-	(4,825)	
76	DTFSA: SYSTEM AGREEMENT - FEDERAL ⁽¹⁾	(418,891)	35,343	-	-	(383,549)	
77	DTFNOLTA: TAX ATTRIBUTE-NOL/CR FED ⁽¹⁾	(148,589)	150,049	-	-	1,459	
78	DTFTI: TAX INTEREST - AVOIDED COST - FEDERAL ⁽²⁾	(415,235)	331,623	-	-	(83,612)	
79	DTFTC: TAXES CAPITALIZED - FEDERAL ⁽²⁾	(7)	0	-	-	(6)	
80	DTFTRAM: TRANSMISSION AMORTIZATION - FEDERAL ⁽¹⁾	(32,773)	2,406	-	-	(30,367)	
81	DTFUR: UNBILLED REVENUE - FEDERAL ⁽¹⁾	(528,845)	903,253	-	-	374,408	
82	DTFUA: UNCOLLECTIBLE ACCTS - FEDERAL ⁽¹⁾	(2,456,243)	1,162,833	-	-	(1,293,410)	
83	DTFUP: UNFUNDED PENSION - FEDERAL ⁽²⁾	(1,117,376)	299,434	-	-	(817,942)	
84	DTFUOPT: UNITS OF PROPERTY - TRANSMISSION - FEDERAL ⁽²⁾	(16,737)	10,052	-	-	(6,685)	
85	DTFUPD: UNITS OF PROPERTY DEDUCTION - FED ⁽²⁾	(1,082,232)	2,657,962	-	-	1,575,730	
86	DTFWAR: WARRANTY EXPENSE - FEDERAL ⁽²⁾	(7)	106	-	-	99	
87	Subtotal OPERATING EXPENSES	(215,857,058)	265,364,189	1,027,506	-	50,534,636	

Notes:

- ⁽¹⁾ To eliminate items not allowed for ratemaking purposes
- ⁽²⁾ To eliminate prior year adjustments
- ⁽³⁾ Adjustment to reflect the LA state tax rate change
- ⁽⁴⁾ Remaining activity removed in AJ06C - Storm Costs

Entergy New Orleans, LLC
Formula Rate Plan
A-J03B Income Taxes-DIT-Federal
Electric
For the Test Year Ended December 31, 2021

This adjustment is to eliminate items not allowed for ratemaking purposes and prior year adjustments and to reflect tax expense at the new effective tax rate.

Line No.	Line Item	Tax Rate Change Adjustment ⁽³⁾			K = I + J	L = D + H + K
		I	J	Net		
		410101: Prov Defer Inc Taxes-Util-Fed	411110: Prov Def Inc Tax-Cr-Op Inc-Fed	Net	Total Adjusted	
1	DTF263AD: 263A METHOD CHANGE - DSC - FEDERAL ⁽²⁾	4,234	(11,170)	(6,936)	604,031	
2	DTFAMC: ACCRUED MEDICAL CLAIMS - FEDERAL ⁽¹⁾	-	-	-	-	
3	DTFACQ: ACQUISITION - FED ⁽²⁾	25	-	25	(2,169)	
4	DTFADITCF: ADIT CONTRIBUTION CARRYFORWARD - FEDERAL ⁽¹⁾	-	-	-	-	
5	DTFNOLNC: ADIT-NOL C/F TAP-NON-CURRENT - FEDERAL ⁽¹⁾	-	-	-	-	
6	DTFCFDEC: ADIT-TAX CR C/F-SRLY/DECON-FEDERAL ⁽¹⁾	-	-	-	-	
7	DTFTAP: ADIT-TAX CR C/F-TAP-FEDERAL ⁽²⁾	-	-	-	(250,000)	
8	DTFBG: AFDC BOOK ONLY GROSS - FEDERAL ⁽²⁾	1,606	-	1,606	(134,447)	
9	DTFBSU: BASIS STEP UP - FEDERAL ⁽¹⁾	-	-	-	-	
10	DTFBLG: BLDG S/L TAX GAIN-FEDERAL ⁽²⁾	-	(703)	(703)	60,633	
11	DTFBRL: BOND REDEMPTION LOSS - FEDERAL ⁽²⁾	-	-	-	(56,348)	
12	DTFBD: BUSINESS DEVELOPMENT - FEDERAL ⁽²⁾	121	-	121	(10,401)	
13	DTFCC: CAPITALIZED COSTS - FEDERAL	-	-	-	(73,635)	
14	DTFCR: CAPITALIZED REPAIRS - FEDERAL ⁽²⁾	1,701	(655)	1,046	(92,763)	
15	DTFLSD: CASUALTY LOSS (STORM DAMAGE) - FEDERAL ⁽²⁾	444,485	(592,521)	(148,036)	36,783,351	
16	DTFCDBG: COMM DEV BLOCK GRANT-FEDERAL ⁽²⁾	-	(512)	(512)	494,085	
17	DTFCSC: COMPUTER SOFTWARE CAPITALIZED - FEDERAL ⁽²⁾	6,599	-	6,599	801,632	
18	DTFCS: CONTRA SECURITIZATION - FEDERAL ⁽¹⁾	-	-	-	-	
19	DTFCVA: CONTRA-VALUATION ALLOWANCE - FEDERAL ⁽¹⁾	-	-	-	-	
20	DTFCDR: CONTRACT DEFERRED REVENUE - FEDERAL ⁽¹⁾	-	-	-	-	
21	DTFCTC: CONTRACT TERMINATION COSTS ⁽²⁾	1	(3)	(2)	184	
22	DTFCAC: CONTRIBUTION IN AID OF CONSTRUCTION - FEDERAL ⁽²⁾	1,101	(2,981)	(1,880)	(193,383)	
23	DTFEAOC: CTP_EXCESS ADIT OFFSET-TCJA - FEDERAL ⁽¹⁾	-	-	-	-	
24	DTFDIG: DEF INTERCOMPANY GAIN - FEDERAL ⁽¹⁾	-	-	-	-	
25	DTDF: DEFERRED FUEL - FEDERAL ⁽¹⁾	-	-	-	-	
26	DTDFCAP: DEFERRED FUEL CAPACITY CHARGES - FEDERAL ⁽¹⁾	-	-	-	-	
27	DTFDS: DEFERRED STORM COSTS - FEDERAL ⁽¹⁾	-	-	-	-	
28	DTFDAR: DEFICIENT ADIT RETAIL - FEDERAL ⁽¹⁾	-	-	-	-	
29	DTFER: ENVIRONMENTAL RESERVE - FEDERAL ⁽¹⁾	-	-	-	-	
30	DTFESI: ESI - FEDERAL	-	-	-	(64,839)	
31	DTFF106: FAS 106 - OTHER RETIRE BENEFITS - FEDERAL ⁽²⁾	-	-	-	1,418,544	
32	DTF143: FAS 143 - FEDERAL ⁽¹⁾	-	-	-	-	
33	DTFADITS: FEDERAL ADIT ON STATE TAX ACCRUAL ⁽¹⁾	-	-	-	-	
34	DTFUGP: GENERAL PLANT DEFICIENCY-PRELIM - FEDERAL ⁽²⁾	-	-	-	-	

Entergy New Orleans, LLC
Formula Rate Plan
A-J03B Income Taxes-DIT-Federal
Electric
For the Test Year Ended December 31, 2021

This adjustment is to eliminate items not allowed for ratemaking purposes and prior year adjustments and to reflect tax expense at the new effective tax rate.

Line No.	Line Item	Tax Rate Change Adjustment ⁽³⁾			Net	Total Adjusted
		I	J	K = I + J		
		410101: Prov Defer Inc Taxes-Util-Fed	411110: Prov Def Inc Tax-Cr-Op Inc-Fed			L = D + H + K
35	DTFIC: INCENTIVE COMPENSATION - FEDERAL ⁽¹⁾	-	-	-	-	-
36	DTFIDR: INJURIES AND DAMAGES RESERVE - FEDERAL ⁽²⁾	-	-	-	175,095	175,095
37	DTFICNC: INSURANCE CAPITAL (NI) NON CURR - FEDERAL ⁽²⁾	-	-	-	(5,350)	(5,350)
38	DTFITD: INTEREST / TAX - TAX DEFICIENCY - FEDERAL ⁽¹⁾	-	-	-	-	-
39	DTFICAFDC: INTEREST CAPITALIZED - AFDC - FEDERAL ⁽²⁾	-	-	-	136,495	136,495
40	DTFLDPR: LIBERALIZED DEPR-PREL M FAS109 - FEDERAL ⁽²⁾	-	-	-	0	0
41	DTFLD: LIBERALIZED DEPRECIATION - FEDERAL ⁽²⁾	-	-	-	4,228,619	4,228,619
42	DTFLTSET: LITIGATION SETTLEMENT - FEDERAL ⁽¹⁾	-	-	-	-	-
43	DTFLTIC: LONG-TERM INCENTIVE COMP - FEDERAL ⁽¹⁾	-	-	-	-	-
44	DTFMISR: M&S INVENTORY RESERVE-FEDERAL	-	-	-	(1,077)	(1,077)
45	DTFMCC: MISC CAP COSTS - FEDERAL ⁽¹⁾	-	-	-	-	-
46	DTFLDNN: NEW NUCLEAR DEVELOPMENT COSTS/FEDERAL ⁽¹⁾	-	-	-	-	-
47	DTFNOLPREXCFED: NOL Protected Excess Fed	-	-	-	(63,913)	(63,913)
48	DTFNVA: NOL VALUATION ALLOWANCE - FEDERAL ⁽¹⁾	-	-	-	-	-
49	DTFPIL: PARTNERSHIP INCOME/LOSS ⁽¹⁾	-	-	-	-	-
50	DTFPTA: PAYROLL TAX ACCRUAL - FEDERAL ⁽¹⁾	-	-	-	-	-
51	DTFPEPE: PREPAID EXPENSES - FEDERAL ⁽²⁾	-	-	-	73,064	73,064
52	DTFPI: PROPERTY INSURANCE - FEDERAL ⁽¹⁾⁽⁴⁾	-	-	-	8,772,281	8,772,281
53	DTFRR: RATE REFUND - FEDERAL ⁽¹⁾	-	-	-	-	-
54	DTFRAH: REG ASSET - HCM - FEDERAL ⁽¹⁾	-	-	-	-	-
55	DTFRSTM: REG ASSET STORM COSTS - FEDERAL ⁽¹⁾	-	-	-	-	-
56	DTFREGUTP: REG LIABILITY - UTP - FED ⁽¹⁾	-	-	-	(0)	(0)
57	DTFRAC: REGULATORY ASSET COVID19 - FEDERAL ⁽²⁾	-	-	-	302,039	302,039
58	DTFRAS: REGULATORY ASSET-FEDERAL ⁽²⁾	-	-	-	(743,395)	(743,395)
59	DTFRALG3A: REGULATORY ASSET-LG3 O/U ⁽¹⁾	-	-	-	-	-
60	DTFCOR: REMOVAL COSTS - FEDERAL ⁽²⁾	-	(42,083)	(42,083)	(42,083)	11,535,285
61	DTFROB: REORGANIZATION COSTS-BANKRUPTCY - FEDERAL ⁽²⁾	-	(2,466)	(2,466)	(2,466)	212,808
62	DTFRM: REPAIRS & MAINTENANCE - FEDERAL ⁽²⁾	-	(176)	(176)	(176)	15,164
63	DTFRED: RESEARCH & EXPER MENTAL DEDUCTION - FEDERAL ⁽²⁾	-	(695)	(695)	(695)	(678,545)
64	DTFRBSUP: REST BASIS STEP UP PRELIM - FEDERAL ⁽¹⁾	-	-	-	-	-
65	DTFRSA: RESTRICTED STOCK AWARDS - FEDERAL ⁽²⁾	-	-	-	(12,749)	(12,749)
66	DTFRBS: RESTRUCTURING BASIS STEPUP - FEDERAL ⁽¹⁾	-	-	-	-	-
67	DTFEXCADITRTL: RETAIL EXCESS ADIT - FEDERAL ⁽¹⁾	-	-	-	-	-
68	DTFEPA: SALE OF EPA ALLOWANCES - FEDERAL ⁽¹⁾	-	-	-	-	-

Entergy New Orleans, LLC
Formula Rate Plan
A-J03B Income Taxes-DIT-Federal
Electric
For the Test Year Ended December 31, 2021

This adjustment is to eliminate items not allowed for ratemaking purposes and prior year adjustments and to reflect tax expense at the new effective tax rate.

Line No.	Line Item	Tax Rate Change Adjustment ⁽³⁾			Net	Total Adjusted
		I	J	K = I + J		
		410101: Prov Defer Inc Taxes-Util-Fed	411110: Prov Def Inc Tax-Cr-Op Inc-Fed			
69	DTFS475: SECTION 475 ADJUSTMENT - FEDERAL ⁽¹⁾	-	-	-	-	-
70	DTFS481: SECTION 481A ADJ. - FEDERAL ⁽²⁾	-	(432)	(432)	37,313	37,313
71	DTFSTRCA: STATE TAX RATE CHANGE ADJUSTMENT-FEDERAL ⁽¹⁾	-	-	-	-	-
72	DTFSO: STOCK OPTIONS - FEDERAL ⁽²⁾	-	-	-	(6,483)	(6,483)
73	DTFSRE: STORM RESERVE ESCROW - FEDERAL ⁽¹⁾	-	-	-	-	-
74	DTFSPEN: SUPPLEMENTAL PENSION PLAN-FEDERAL ⁽²⁾	-	-	-	(2,749)	(2,749)
75	DTFSAE: SYST AGRMT EQUAL - FEDERAL ⁽¹⁾	-	-	-	-	-
76	DTFSA: SYSTEM AGREEMENT - FEDERAL ⁽¹⁾	-	-	-	-	-
77	DTFNOLTA: TAX ATTRIBUTE-NOL/CR FED ⁽¹⁾	-	-	-	-	-
78	DTFTI: TAX INTEREST - AVOIDED COST - FEDERAL ⁽²⁾	2,679	(7,199)	(4,520)	214,524	214,524
79	DTFTC: TAXES CAPITALIZED - FEDERAL ⁽²⁾	-	-	-	(54)	(54)
80	DTFTRAM: TRANSMISSION AMORTIZATION - FEDERAL ⁽¹⁾	-	-	-	-	-
81	DTFUR: UNBILLED REVENUE - FEDERAL ⁽¹⁾	-	-	-	-	-
82	DTFUA: UNCOLLECTIBLE ACCTS - FEDERAL ⁽¹⁾	-	-	-	-	-
83	DTFUP: UNFUNDED PENSION - FEDERAL ⁽²⁾	-	-	-	-	-
84	DTFUOPT: UNITS OF PROPERTY - TRANSMISSION - FEDERAL ⁽²⁾	53	(20)	33	(1,547,251)	(1,547,251)
85	DTFUPD: UNITS OF PROPERTY DEDUCTION - FED ⁽²⁾	18,488	(49,616)	(31,128)	294,469	294,469
86	DTFWAR: WARRANTY EXPENSE - FEDERAL ⁽²⁾	59	(20)	39	2,173,816	2,173,816
87	Subtotal OPERATING EXPENSES	481,153	(711,254)	(230,102)	64,390,675	64,390,675

Notes:

- ⁽¹⁾ To eliminate items not allowed for ratemaking purposes
- ⁽²⁾ To eliminate prior year adjustments
- ⁽³⁾ Adjustment to reflect the LA state tax rate change
- ⁽⁴⁾ Remaining activity removed in AJ06C - Storm Costs

Entergy New Orleans, LLC
Formula Rate Plan
AJ03B Income Taxes-DIT-State
Electric
For the Test Year Ended December 31, 2021

This adjustment is to eliminate items not allowed for ratemaking purposes and prior year adjustments and to reflect tax expense at the new effective tax rate.

Line No.	Line Item	Per Book			Net
		A	B	C = A + B	
		410120: Prov Def Inc Tax-Util Op-State	411120: Prov Def Inc Tax-Cr-Op Inc-Sta		
1	DTS263AD: 263A METHOD CHANGE - DSC-STATE (2)	1,195,748	(1,577,702)	(381,955)	
2	DTSAMC: ACCRUED MEDICAL CLAIMS-STATE (1)	10,774	(22,532)	(11,758)	
3	DTSACQ: ACQUISITION - STATE (2)	179	(912)	(733)	
4	DTSNOLNC: ADIT-NOL C/F TAP-NON-CURRENT - STATE (1)	21,190,170	(38,185,832)	(16,995,662)	
5	DTSAFDC: AFDC BOOK ONLY GROSS - STATE (2)	107,051	(78,540)	28,511	
6	DTSBSU: BASIS STEP UP - STATE (1)	10,475,660	(23,449,720)	(12,974,061)	
7	DTSBLG: BLDG S/L TAX GAIN-STATE (2)	34,700	(6,818)	27,881	
8	DTSBOND: BOND REACQUISITION LOSS - STATE (2)	37,794	(40,408)	(2,614)	
9	DTSBD: BUSINESS DEVELOPMENT - STATE (2)	11,963	(6,725)	5,238	
10	DTSCC: CAPITALIZED COSTS - STATE	7,854	(36,285)	(28,430)	
11	DTSCR: CAPITALIZED REPAIRS - STATE (2)	6,912	(34,056)	(27,144)	
12	DTSL: CASUALTY LOSS - STATE (2)	12,337,406	(5,132,273)	7,205,134	
13	DTSLD: CASUALTY LOSS DEDUCTION-STATE (2)	17,960,323	(12,380,910)	5,579,413	
14	DTSCDBG: COMM DEV BLOCK GRANT-STATE (2)	246,250	(165,370)	80,880	
15	DTSCSC: COMPUTER SOFTWARE CAPITALIZED - STATE (2)	2,322,686	(1,651,235)	671,452	
16	DTSCS: CONTRA SECURITIZATION - STATE (1)	655,163	(2,390,367)	(1,735,203)	
17	DTSCVA: CONTRA-VALUATION ALLOWANCE - STATE (1)	-	(8,454,262)	(8,454,262)	
18	DTSCDR: CONTRACT DEFERRED REVENUE-STATE (1)	72,517	(27,543)	44,974	
19	DTSCCTC: CONTRACT TERMINATION COSTS-STATE (2)	79	(15)	63	
20	DTSCAC: CONTRIBUTION IN AID OF CONSTRUCTION - STATE (2)	374,155	(404,235)	(30,080)	
21	DTSEAOC: CTP_EXCESS ADIT OFFSET-TCJA - STATE (1)	348,990	(312,746)	36,243	
22	DTSDFLCAP: DEFERRED FUEL/GAS CAPACITY CHARGES - STATE (1)	39,783	(39,783)	-	
23	DTSDFL: DEFERRED FUEL/GAS-STATE (1)	635,176	(636,094)	(918)	
24	DTSDSC: DEFERRED STORM COSTS - STATE (1)	127,650	(151,760)	(24,110)	
25	DTSDAR: DEFICIENT ADIT RETAIL - STATE (1)	2,620,396	(25,537,154)	(22,916,758)	
26	DTSER: ENVIRONMENTAL RESERVE-STATE (1)	27,172	(35,741)	(8,569)	
27	DTSESI: ESI STATE DEFERRED TAXES	1,340,503	(1,172,307)	168,196	
28	DTSF106: FAS 106 OTHER RETIRE BEN-STATE (2)	1,840,345	(837,509)	1,002,836	
29	DTS143: FAS 143 - STATE (1)	136,757	(119,529)	17,227	
30	DTSUGP: GENERAL PLANT DEFICIENCY-PRELIM - STATE (2)	149,154	(759,049)	(609,895)	
31	DTSINC: INCENTIVE-STATE (1)	306,897	(257,220)	49,676	
32	DTSIDR: INJURIES AND DAMAGES RESERVE - STATE (2)	180,448	(169,785)	10,663	
33	DTSCINC: INSURANCE CAPITAL (NI) NON CURR - STATE (2)	16,592	(7,732)	8,859	

Entergy New Orleans, LLC
Formula Rate Plan
AJ03B Income Taxes-DIT-State
Electric
For the Test Year Ended December 31, 2021

This adjustment is to eliminate items not allowed for ratemaking purposes and prior year adjustments and to reflect tax expense at the new effective tax rate.

Line No.	Line Item	Per Book			Net
		A	B	C = A + B	
		410120: Prov Def Inc Tax- Util Op-State	411120: Prov Def Inc Tax- Cr-Op Inc-Sta		
34	DTSINT: INTEREST CAP - AFDC - STATE ⁽²⁾	318,579	(337,263)	(18,684)	
35	DTSTAXD: INTRST/TAX-TAX DEFICIENCI-STATE ⁽¹⁾	2,072	(9,572)	(7,500)	
36	DTSLAA: LA ADIT ON DEFERRED FITD ⁽¹⁾	-	(100,000)	(100,000)	
37	DTSLEAS: LEASE - RENTAL EXPENSE - STATE ⁽¹⁾	7,722	(618)	7,104	
38	DTSLDPR: LIBERALIZED DEPR-PRELIM FAS109 - STATE ⁽²⁾	512,258	(318,430)	193,828	
39	DTSLIB: LIBERALIZED DEPRECIATION - STATE ⁽²⁾	3,500,076	(694,534)	2,805,543	
40	DTSLTSET: LITIGATION SETTLEMENT - STATE ⁽¹⁾	-	(0)	(0)	
41	DTSLTI: LONG-TERM INCENTIVE COMP-STATE ⁽¹⁾	9,415	(13,896)	(4,482)	
42	DTSMSIR: M&S INVENTORY RESERVE-STATE ⁽²⁾	115	(531)	(416)	
43	DTSMCC: MISC CAP COSTS - STATE ⁽¹⁾	761,780	(301,769)	460,012	
44	DTSLDNN: NEW NUCLEAR DEVELOPMENT COSTS/STATE ⁽¹⁾	7,169	(8,775)	(1,606)	
45	DTSEXCADITRTL: NOL C/F-ST NONCUR ⁽¹⁾	-	(18,350,930)	(18,350,930)	
46	DTSNVA: NOL VALUATION ALLOWANCE - STATE ⁽¹⁾	8,454,262	-	8,454,262	
47	DTSPIL: PARTNERSHIP INCOME/LOSS ⁽¹⁾	146	(45)	101	
48	DTSPTA: PAYROLL TAX ACCRUAL - STATE ⁽¹⁾	67,736	(24,507)	43,229	
49	DTSPENC: PENSIONS CAPITALIZED - STATE ⁽²⁾	4	(0)	3	
50	DTSPPE: PREPAID EXPENSES - STATE ⁽²⁾	172,144	(136,484)	35,659	
51	DTSPIR: PROPERTY INS RESERVE-STATE ^{(1),(4)}	7,730,809	(3,671,744)	4,059,065	
52	DTSRR: RATE REFUND-STATE ⁽¹⁾	11,823	(32,678)	(20,855)	
53	DTSRAH: REG ASSET - HCM - STATE ⁽¹⁾	2,200	(6,082)	(3,882)	
54	DTSRASSTM: REG ASSET STORM COSTS - STATE ⁽¹⁾	762,023	(1,115,725)	(353,701)	
55	DTSREGUTP: REG LIABILITY - UTP - STATE ⁽¹⁾	378,715	(256,193)	122,522	
56	DTSRAC: REGULATORY ASSET COVID19 - STATE ⁽²⁾	905,645	(662,593)	243,052	
57	DTSRALG3A: REGULATORY ASSET-LG3 O/U ⁽¹⁾	45,438	(40,694)	4,744	
58	DTSRASST: REGULATORY ASSET-STATE ⁽²⁾	210,048	(407,908)	(197,861)	
59	DTSRC: REMOVAL COST - STATE ⁽²⁾	6,979,710	(2,734,140)	4,245,569	
60	DTSRQB: REORGANIZATION COSTS-BANKRUPTCY - STATE ⁽²⁾	141,058	(70,699)	70,358	
61	DTSRME: REPAIRS & MAINT EXP - STATE ⁽²⁾	45,717	(31,905)	13,813	
62	DTSRD: RESEARCH & EXPERIMENTAL DEDUCTION - STATE ⁽²⁾	439,117	(450,446)	(11,329)	
63	DTSRBSUP: REST BASIS STEP UP PREL M - STATE ⁽¹⁾	24,320,405	(6,452,607)	17,867,798	
64	DTSRSA: RESTRICTED STOCK AWARDS - STATE ⁽²⁾	17,894	(25,343)	(7,449)	
65	DTSRBS: RESTRUCTURING BASIS STEPUP - STATE ⁽¹⁾	48,451	(10,129)	38,323	
66	DTSEPA: SALE OF EPA ALLOWANCES - STATE ⁽¹⁾	0	(0)	(0)	

Entergy New Orleans, LLC
 Formula Rate Plan
 AJ03B Income Taxes-DIT-State
 Electric
 For the Test Year Ended December 31, 2021

This adjustment is to eliminate items not allowed for ratemaking purposes and prior year adjustments and to reflect tax expense at the new effective tax rate.

Line No.	Line Item	Per Book			Net
		A	B	C = A + B	
		410120: Prov Def Inc Tax-Util Op-State	411120: Prov Def Inc Tax-Cr-Op Inc-Sta		
67	DTS475: SECTION 475 ADJUSTMENT-STATE ⁽¹⁾	16,937,338	(5,338,517)		11,598,821
68	DTS481A: SECTION 481A ADJ STATE ⁽²⁾	24,211	(4,757)		19,453
69	DTSSTRCA: STATE TAX RATE CHANGE ADJUSTMENT-STATE ⁽¹⁾	7,081,248	(1,650,202)		5,431,046
70	DTSSO: STOCK OPTIONS - STATE ⁽²⁾	2,078	(3,635)		(1,558)
71	DTSSTRC: STORM COST - STATE ⁽¹⁾	259	(82)		177
72	DTSSRE: STORM RESERVE ESCROW - STATE ⁽¹⁾	905,696	(1,541,695)		(635,998)
73	DTSSPEN: SUPPLEMENTAL PENSION PLAN-STATE ⁽²⁾	9,670	(19,761)		(10,091)
74	DTSSAL: SYS AGRMT EQUAL REG LIAB-STATE ⁽¹⁾	205,003	(98,337)		106,666
75	DTSSAA: SYST AGRMT EQUAL REG ASSET-STATE ⁽¹⁾	12,142	(3,555)		8,587
76	DTSNOLTA: TAX ATTRIBUTE-NOL/CR STATE ⁽¹⁾	1,347,391	(653,502)		693,889
77	DTSSAC: TAX INT (AVOIDED COST) - STATE ⁽²⁾	647,641	(561,765)		85,876
78	DTSTUR: TAXABLE UNBILLED REVENUE-STATE ⁽¹⁾	293,238	(408,143)		(114,905)
79	DTSTC: TAXES CAPITALIZED - STATE ⁽²⁾	3	(22)		(19)
80	DTSTRAM: TRANSMISSION AMORTIZATION - STATE ⁽¹⁾	16,153	(7,969)		8,183
81	DTSUNCOL: UNCOLLECT ACCTS RESERVE-STATE ⁽¹⁾	1,146,938	(812,487)		334,451
82	DTSUPEN: UNFUNDED PENSION EXP-STATE ⁽²⁾	3,167,746	(3,160,101)		7,645
83	DTSUOPT: UNITS OF PROPERTY - TRANSMISSION - STATE ⁽²⁾	339,693	(223,653)		116,040
84	DTSUPD: UNITS OF PROPERTY DEDUCTION - STATE ⁽²⁾	5,629,625	(5,462,853)		166,772
85	DTSWAR: WARRANTY EXPENSE - STATE ⁽²⁾	266	(1,260)		(994)
86		168,436,115	(180,300,690)		(11,864,575)
	Subtotal OPERATING EXPENSES				

Notes:

- ⁽¹⁾ To eliminate items not allowed for ratemaking purposes
- ⁽²⁾ To eliminate prior year adjustments
- ⁽³⁾ Adjustment to reflect the LA state tax rate change
- ⁽⁴⁾ Remaining activity removed in AJ06C - Storm Costs

Entergy New Orleans, LLC
Formula Rate Plan
AJ03B Income Taxes-DIT-State
Electric
For the Test Year Ended December 31, 2021

This adjustment is to eliminate items not allowed for ratemaking purposes and prior year adjustments and to reflect tax expense at the new effective tax rate.

Line No.	Line Item	Adjustment ^{(1) (2)}			Net
		D	E	F = D + E	
		410120: Prov Def Inc Tax-Util Op-State	411120: Prov Def Inc Tax-Cr-Op Inc-Sta		
1	DT S263AD: 263A METHOD CHANGE - DSC-STATE ⁽²⁾	(618,259)	1,204,615		586,356
2	DTSAMC: ACCRUED MEDICAL CLAIMS-STATE ⁽¹⁾	(10,774)	22,532		11,758
3	DTSACQ: ACQUISITION - STATE ⁽²⁾	(4)	19		15
4	DTSNOLNC: ADIT-NOL C/F TAP-NON-CURRENT - STATE ⁽¹⁾	(21,190,170)	38,185,832		16,995,662
5	DTSAFDC: AFDC BOOK ONLY GROSS - STATE ⁽²⁾	(90,873)	17,857		(73,017)
6	DTBSBU: BASIS STEP UP - STATE ⁽¹⁾	(10,475,660)	23,449,720		12,974,061
7	DTBLG: BLDG S/L TAX GAIN-STATE ⁽²⁾	(9,729)	1,912		(7,817)
8	DTSBOND: BOND REACQUISITION LOSS - STATE ⁽²⁾	(28,070)	8,928		(19,142)
9	DTSEB: BUSINESS DEVELOPMENT - STATE ⁽²⁾	(10,803)	2,123		(8,680)
10	DTSCC: CAPITALIZED COSTS - STATE	-	-		-
11	DTSCR: CAPITALIZED REPAIRS - STATE ⁽²⁾	(320)	46		(274)
12	DTSL: CASUALTY LOSS - STATE ⁽²⁾	(505,207)	2,571,010		2,065,803
13	DTSLD: CASUALTY LOSS DEDUCTION-STATE ⁽²⁾	(1,685,810)	331,167		(1,354,642)
14	DTSCDBG: COMM DEV BLOCK GRANT-STATE ⁽²⁾	(102,753)	34,037		(68,716)
15	DTSCSC: COMPUTER SOFTWARE CAPITALIZED - STATE ⁽²⁾	(1,601,015)	1,270,497		(330,519)
16	DTSCS: CONTRA SECURITIZATION - STATE ⁽¹⁾	(655,163)	2,390,367		1,735,203
17	DTSCVA: CONTRA-VALUATION ALLOWANCE - STATE ⁽¹⁾	-	8,454,262		8,454,262
18	DTSCDR: CONTRACT DEFERRED REVENUE-STATE ⁽¹⁾	(72,517)	27,543		(44,974)
19	DTSCCTC: CONTRACT TERMINATION COSTS-STATE ⁽²⁾	(3)	1		(3)
20	DTSCAC: CONTRIBUTION IN AID OF CONSTRUCTION - STATE ⁽²⁾	(196,486)	142,391		(54,095)
21	DTSEAOC: CTP_EXCESS ADIT OFFSET-TCJA - STATE ⁽¹⁾	(348,990)	312,746		(36,243)
22	DTSDFLCAP: DEFERRED FUEL/GAS CAPACITY CHARGES - STATE ⁽¹⁾	(39,783)	39,783		-
23	DTSDFL: DEFERRED FUEL/GAS-STATE ⁽¹⁾	(635,176)	636,094		918
24	DTSDSC: DEFERRED STORM COSTS - STATE ⁽¹⁾	(127,650)	151,760		24,110
25	DTSDAR: DEFICIENT ADIT RETAIL - STATE ⁽¹⁾	(2,620,396)	25,537,154		22,916,758
26	DTSER: ENVIRONMENTAL RESERVE-STATE ⁽¹⁾	(27,172)	35,741		8,569
27	DTSESI: ESI STATE DEFERRED TAXES	-	-		-
28	DTSF106: FAS 106 OTHER RETIRE BEN-STATE ⁽²⁾	(1,176,354)	688,023		(488,331)
29	DT S143: FAS 143 - STATE ⁽¹⁾	(136,757)	119,529		(17,227)
30	DT SUGP: GENERAL PLANT DEFICIENCY-PREL M - STATE ⁽²⁾	(149,154)	759,049		609,895
31	DT SINC: INCENTIVE-STATE ⁽¹⁾	(306,897)	257,220		(49,676)
32	DT SIDR: INJURIES AND DAMAGES RESERVE - STATE ⁽²⁾	(26,558)	83,499		56,941
33	DT SICNC: INSURANCE CAPITAL (NI) NON CURR - STATE ⁽²⁾	(16,021)	5,096		(10,925)

Entergy New Orleans, LLC
Formula Rate Plan
AJ03B Income Taxes-DIT-State
Electric
For the Test Year Ended December 31, 2021

This adjustment is to eliminate items not allowed for ratemaking purposes and prior year adjustments and to reflect tax expense at the new effective tax rate.

Line No.	Line Item	Adjustment ⁽¹⁾ / ₍₂₎		F = D + E
		D	E	
		410120: Prov Def Inc Tax-Util Op-State	411120: Prov Def Inc Tax-Cr-Op Inc-Sta	Net
34	DTSINT: INTEREST CAP - AFDC - STATE ⁽²⁾	(220,122)	291,507	71,385
35	DTSTAXD: INTRST/TAX-TAX DEFICIENCI-STATE ⁽¹⁾	(2,072)	9,572	7,500
36	DTSLAA: LA ADIT ON DEFERRED FITD ⁽¹⁾	-	100,000	100,000
37	DTSLEAS: LEASE - RENTAL EXPENSE - STATE ⁽¹⁾	(7,722)	618	(7,104)
38	DTSLDPR: LIBERALIZED DEPR-PRELIM FAS109 - STATE ⁽²⁾	(241,230)	47,402	(193,828)
39	DTSLIB: LIBERALIZED DEPRECIATION - STATE ⁽²⁾	(206,738)	106,002	(100,736)
40	DTSLITSET: LITIGATION SETTLEMENT - STATE ⁽¹⁾	-	0	0
41	DTSLTI: LONG-TERM INCENTIVE COMP-STATE ⁽¹⁾	(9,415)	13,896	4,482
42	DTSMSIR: M&S INVENTORY RESERVE-STATE ⁽²⁾	-	0	0
43	DTSMCC: MISC CAP COSTS - STATE ⁽¹⁾	(761,780)	301,769	(460,012)
44	DTSLDNN: NEW NUCLEAR DEVELOPMENT COSTS/STATE ⁽¹⁾	(7,169)	8,775	1,606
45	DTSEXCADITRTL: NOL C/F-ST NONCUR ⁽¹⁾	-	18,350,930	18,350,930
46	DTSNVA: NOL VALUATION ALLOWANCE - STATE ⁽¹⁾	(8,454,262)	-	(8,454,262)
47	DTSPIL: PARTNERSHIP INCOME/LOSS ⁽¹⁾	(146)	45	(101)
48	DTSPTA: PAYROLL TAX ACCRUAL - STATE ⁽¹⁾	(67,736)	24,507	(43,229)
49	DTSPENC: PENSIONS CAPITALIZED - STATE ⁽²⁾	-	0	0
50	DTSPPE: PREPAID EXPENSES - STATE ⁽²⁾	(10,924)	3,474	(7,449)
51	DTSPIR: PROPERTY INS RESERVE-STATE ^{(1),(4)}	(4,343,828)	3,671,744	(672,084)
52	DTSRRA: RATE REFUND-STATE ⁽¹⁾	(11,823)	32,678	20,855
53	DTSTRAH: REG ASSET - HCM - STATE ⁽¹⁾	(2,200)	6,082	3,882
54	DTSTRASTM: REG ASSET STORM COSTS - STATE ⁽¹⁾	(762,023)	1,115,725	353,701
55	DTSTREGUTP: REG LIABILITY - UTP - STATE ⁽¹⁾	(378,715)	256,193	(122,522)
56	DTSTRAC: REGULATORY ASSET COVID19 - STATE ⁽²⁾	(185,406)	58,971	(126,435)
57	DTSTRALG3A: REGULATORY ASSET-LG3 O/U ⁽¹⁾	(45,438)	40,694	(4,744)
58	DTSTRAST: REGULATORY ASSET-STATE ⁽²⁾	(130,752)	41,587	(89,164)
59	DTSRC: REMOVAL COST - STATE ⁽²⁾	(1,019,762)	1,027,577	7,815
60	DTSTROB: REORGANIZATION COSTS-BANKRUPTCY - STATE ⁽²⁾	(15)	78	63
61	DTSTRME: REPAIRS & MAINT EXP - STATE ⁽²⁾	(12,782)	3,987	(8,795)
62	DTSTRED: RESEARCH & EXPERIMENTAL DEDUCTION - STATE ⁽²⁾	(332,244)	78,275	(253,970)
63	DTSTRSBSUP: REST BASIS STEP UP PRELIM - STATE ⁽¹⁾	(24,320,405)	6,452,607	(17,867,798)
64	DTSTRSA: RESTRICTED STOCK AWARDS - STATE ⁽²⁾	(1,179)	3,705	2,527
65	DTSTRSBS: RESTRUCTURING BASIS STEPUP - STATE ⁽¹⁾	(48,451)	10,129	(38,323)
66	DTSEPA: SALE OF EPA ALLOWANCES - STATE ⁽¹⁾	(0)	0	0

Entergy New Orleans, LLC
Formula Rate Plan
AJ03B Income Taxes-DIT-State
Electric
For the Test Year Ended December 31, 2021

This adjustment is to eliminate items not allowed for ratemaking purposes and prior year adjustments and to reflect tax expense at the new effective tax rate.

Line No.	Line Item	Adjustment ^{(1) (2)}			F = D + E
		D	E	Net	
		410120: Prov Def Inc Tax-Util Op-State	411120: Prov Def Inc Tax-Cr-Op Inc-Sta	Net	
67	DTS475: SECTION 475 ADJUSTMENT-STATE ⁽¹⁾	(16,937,338)	5,338,517	(11,598,821)	
68	DTS481A: SECTION 481A ADJ STATE ⁽²⁾	(8,844)	1,738	(7,106)	
69	DTSSTRCA: STATE TAX RATE CHANGE ADJUSTMENT-STATE ⁽¹⁾	(7,081,248)	1,650,202	(5,431,046)	
70	DTSSO: STOCK OPTIONS - STATE ⁽²⁾	(1,386)	441	(945)	
71	DTSSTRC: STORM COST - STATE ⁽¹⁾	(259)	82	(177)	
72	DTSSRE: STORM RESERVE ESCROW - STATE ⁽¹⁾	(905,696)	1,541,695	635,998	
73	DTSSPEN: SUPPLEMENTAL PENSION PLAN-STATE ⁽²⁾	(8,859)	17,888	9,030	
74	DTSSAL: SYS AGRMT EQUAL REG LIAB-STATE ⁽¹⁾	(205,003)	98,337	(106,666)	
75	DTSSAA: SYST AGRMT EQUAL REG ASSET-STATE ⁽¹⁾	(12,142)	3,555	(8,587)	
76	DTSNOLTA: TAX ATTRIBUTE-NOL/CR STATE ⁽¹⁾	(1,347,391)	663,502	(693,889)	
77	DTSA: TAX INT (AVOIDED COST) - STATE ⁽²⁾	(457,249)	432,485	(24,764)	
78	DTSTUR: TAXABLE UNBILLED REVENUE-STATE ⁽¹⁾	(293,238)	408,143	114,905	
79	DTSTC: TAXES CAPITALIZED - STATE ⁽²⁾	(3)	0	(2)	
80	DTSTRAM: TRANSMISSION AMORTIZATION - STATE ⁽¹⁾	(16,153)	7,969	(8,183)	
81	DTUNCOL: UNCOLLECT ACCTS RESERVE-STATE ⁽¹⁾	(1,146,938)	812,487	(334,451)	
82	DTSUPEN: UNFUNDED PENSION EXP-STATE ⁽²⁾	(2,409,599)	1,804,561	(605,039)	
83	DTSUOPT: UNITS OF PROPERTY - TRANSMISSION - STATE ⁽²⁾	(82,319)	80,132	(2,187)	
84	DTSUJD: UNITS OF PROPERTY DEDUCTION - STATE ⁽²⁾	(2,235,071)	2,759,382	524,311	
85	DTSWAR: WARRANTY EXPENSE - STATE ⁽²⁾	(8)	41	33	
86	Subtotal OPERATING EXPENSES	(117,597,605)	154,410,241	36,812,636	

Notes:

- ⁽¹⁾ To eliminate items not allowed for ratemaking purposes
- ⁽²⁾ To eliminate prior year adjustments
- ⁽³⁾ Adjustment to reflect the LA state tax rate change
- ⁽⁴⁾ Remaining activity removed in AJ06C - Storm Costs

Energy New Orleans, LLC
Formula Rate Plan
AJ03B Income Taxes-DIT-State
Electric
For the Test Year Ended December 31, 2021

This adjustment is to eliminate items not allowed for ratemaking purposes and prior year adjustments and to reflect tax expense at the new effective tax rate.

Line No.	Line Item	Tax Rate Change Adjustment ⁽³⁾			I = G + H	J = C + F + I
		G	H	Net		
		410120: Prov Def Inc Tax- Util Op-State	411120: Prov Def Inc Tax- Cr-Op Inc-Sta	Net	Total Adjusted	
1	DTS263AD: 263A METHOD CHANGE - DSC-STATE ⁽²⁾	53,191	(20,162)	33,028	237,430	
2	DTSAMC: ACCRUED MEDICAL CLAIMS-STATE ⁽¹⁾	-	-	-	-	
3	DTSACQ: ACQUISITION - STATE ⁽²⁾	-	(120)	(120)	(837)	
4	DTSNOLNC: ADIT-NOL C/F TAP-NON-CURRENT - STATE ⁽¹⁾	-	-	-	-	
5	DTSAFDC: AFDC BOOK ONLY GROSS - STATE ⁽²⁾	-	(7,648)	(7,648)	(52,154)	
6	DTSBSU: BASIS STEP UP - STATE ⁽¹⁾	-	-	-	-	
7	DTSBLG: BLDG S/L TAX GAIN-STATE ⁽²⁾	3,346	-	3,346	23,410	
8	DTSBOND: BOND REACQUISITION LOSS - STATE ⁽²⁾	-	-	-	(21,756)	
9	DTSBD: BUSINESS DEVELOPMENT - STATE ⁽²⁾	-	(574)	(574)	(4,016)	
10	DTSCC: CAPITALIZED COSTS - STATE	0	-	0	(28,430)	
11	DTSCR: CAPITALIZED REPAIRS - STATE ⁽²⁾	3,121	(8,100)	(4,979)	(32,396)	
12	DTSSL: CASUALTY LOSS - STATE ⁽²⁾	-	-	-	9,270,937	
13	DTSCLD: CASUALTY LOSS DEDUCTION-STATE ⁽²⁾	2,821,531	(2,116,597)	704,934	4,929,704	
14	DTSCDBG: COMM DEV BLOCK GRANT-STATE ⁽²⁾	2,437	-	2,437	14,601	
15	DTSCSC: COMPUTER SOFTWARE CAPITALIZED - STATE ⁽²⁾	-	(31,423)	(31,423)	309,510	
16	DTSCS: CONTRA SECURITIZATION - STATE ⁽¹⁾	-	-	-	-	
17	DTSCVA: CONTRA-VALUATION ALLOWANCE - STATE ⁽¹⁾	-	-	-	-	
18	DTSCDR: CONTRACT DEFERRED REVENUE-STATE ⁽¹⁾	-	-	-	-	
19	DTSCCTC: CONTRACT TERMINATION COSTS-STATE ⁽²⁾	16	(6)	10	71	
20	DTSCAC: CONTRIBUTION IN AID OF CONSTRUCTION - STATE ⁽²⁾	14,197	(5,245)	8,952	(75,223)	
21	DTSEAOC: CTP_EXCESS ADIT OFFSET-TCJA - STATE ⁽¹⁾	-	-	-	-	
22	DTSDFLCAP: DEFERRED FUEL/GAS CAPACITY CHARGES - STATE ⁽¹⁾	-	-	-	-	
23	DTSDFL: DEFERRED FUEL/GAS-STATE ⁽¹⁾	-	-	-	-	
24	DTSDSC: DEFERRED STORM COSTS - STATE ⁽¹⁾	-	-	-	-	
25	DTSDAR: DEFICIENT ADIT RETAIL - STATE ⁽¹⁾	-	-	-	-	
26	DTSER: ENVIRONMENTAL RESERVE-STATE ⁽¹⁾	-	-	-	-	
27	DTSESI: ESI STATE DEFERRED TAXES	-	-	-	168,196	
28	DTSF106: FAS 106 OTHER RETIRE BEN-STATE ⁽²⁾	-	-	-	514,505	
29	DTS143: FAS 143 - STATE ⁽¹⁾	-	-	-	0	
30	DTSUGP: GENERAL PLANT DEFICIENCY-PRELIM - STATE ⁽²⁾	-	-	-	-	
31	DTSINC: INCENTIVE-STATE ⁽¹⁾	-	-	-	(0)	
32	DTSIDR: INJURIES AND DAMAGES RESERVE - STATE ⁽²⁾	-	-	-	67,604	
33	DTSICNC: INSURANCE CAPITAL (NI) NON CURR - STATE ⁽²⁾	-	-	-	(2,066)	

Energy New Orleans, LLC
Formula Rate Plan
AJ03B Income Taxes-DIT-State
Electric
For the Test Year Ended December 31, 2021

This adjustment is to eliminate items not allowed for ratemaking purposes and prior year adjustments and to reflect tax expense at the new effective tax rate.

Line No.	Line Item	Tax Rate Change Adjustment ⁽³⁾		I = G + H	J = C + F + I
		G	H		
		410120: Prov Def Inc Tax- Util Op-State	411120: Prov Def Inc Tax- Cr-Op Inc-Sta	Net	Total Adjusted
34	DTSINT: INTEREST CAP - AFDC - STATE ⁽²⁾	-	-	-	52,701
35	DSTAXD: INTRST/TAX-TAX DEFICIENCI-STATE ⁽¹⁾	-	-	-	-
36	DTSLAA: LA ADIT ON DEFERRED FITD ⁽¹⁾	-	-	-	-
37	DTSLEAS: LEASE - RENTAL EXPENSE - STATE ⁽¹⁾	-	-	-	-
38	DTSLDPR: LIBERALIZED DEPR-PRELIM FAS109 - STATE ⁽²⁾	-	-	-	0
39	DTSLIB: LIBERALIZED DEPRECIATION - STATE ⁽²⁾	-	-	-	2,704,806
40	DTSLITSET: LITIGATION SETTLEMENT - STATE ⁽¹⁾	-	-	-	-
41	DTSLTI: LONG-TERM INCENTIVE COMP-STATE ⁽¹⁾	-	-	-	-
42	DTSMSIR: M&S INVENTORY RESERVE-STATE ⁽²⁾	-	-	-	(416)
43	DTS MCC: MISC CAP COSTS - STATE ⁽¹⁾	-	-	-	-
44	DTS LDNN: NEW NUCLEAR DEVELOPMENT COSTS/STATE ⁽¹⁾	-	-	-	-
45	DTSEXCADITRTL: NOL C/F-ST NONCUR ⁽¹⁾	-	-	-	-
46	DTSNVA: NOL VALUATION ALLOWANCE - STATE ⁽¹⁾	-	-	-	-
47	DTS PIL: PARTNERSHIP INCOME/LOSS ⁽¹⁾	-	-	-	-
48	DTSPTA: PAYROLL TAX ACCRUAL - STATE ⁽¹⁾	-	-	-	-
49	DTS PENC: PENSIONS CAPITALIZED - STATE ⁽²⁾	-	-	-	4
50	DTS PPE: PREPAID EXPENSES - STATE ⁽²⁾	-	-	-	28,210
51	DTSPIR: PROPERTY INS RESERVE-STATE ^{(1),(4)}	-	-	-	3,386,981
52	DTSRR: RATE REFUND-STATE ⁽¹⁾	-	-	-	-
53	DTSRAH: REG ASSET - HCM - STATE ⁽¹⁾	-	-	-	-
54	DTS RASTM: REG ASSET STORM COSTS - STATE ⁽¹⁾	-	-	-	-
55	DTSREGUTP: REG LIABILITY - UTP - STATE ⁽¹⁾	-	-	-	0
56	DTSRAC: REGULATORY ASSET COVID19 - STATE ⁽²⁾	-	-	-	116,618
57	DTSR ALG3A: REGULATORY ASSET-LG3 O/U ⁽¹⁾	-	-	-	-
58	DTS RAST: REGULATORY ASSET-STATE ⁽²⁾	-	-	-	(287,025)
59	DTSRC: REMOVAL COST - STATE ⁽²⁾	200,396	-	200,396	4,453,780
60	DTSROB: REORGANIZATION COSTS-BANKRUPTCY - STATE ⁽²⁾	11,745	-	11,745	82,166
61	DTSRME: REPAIRS & MAINT EXP - STATE ⁽²⁾	837	-	837	5,855
62	DTSRME: RESEARCH & EXPERIMENTAL DEDUCTION - STATE ⁽²⁾	3,312	-	3,312	(261,987)
63	DTSRBSUP: REST BASIS STEP UP PRELIM - STATE ⁽¹⁾	-	-	-	-
64	DTSRSA: RESTRICTED STOCK AWARDS - STATE ⁽²⁾	-	-	-	(4,922)
65	DTSRBS: RESTRUCTURING BASIS STEPUP - STATE ⁽¹⁾	-	-	-	-
66	DTSEPA: SALE OF EPA ALLOWANCES - STATE ⁽¹⁾	-	-	-	-

Energy New Orleans, LLC
Formula Rate Plan
AJ03B Income Taxes-DIT-State
Electric
For the Test Year Ended December 31, 2021

This adjustment is to eliminate items not allowed for ratemaking purposes and prior year adjustments and to reflect tax expense at the new effective tax rate.

Line No.	Line Item	Tax Rate Change Adjustment ⁽³⁾			I = G + H	J = C + F + I
		G	H	Net		
		410120: Prov Def Inc Tax- Util Op-State	411120: Prov Def Inc Tax- Cr-Op Inc-Sta	Net	Total Adjusted	
67	DTS475: SECTION 475 ADJUSTMENT-STATE ⁽¹⁾	-	-	-	-	-
68	DTS481A: SECTION 481A ADJ STATE ⁽²⁾	2,059	-	2,059	14,406	
69	DTSSTRCA: STATE TAX RATE CHANGE ADJUSTMENT-STATE ⁽¹⁾	-	-	-	-	-
70	DTSSO: STOCK OPTIONS - STATE ⁽²⁾	-	-	-	(2,503)	
71	DTSSTRC: STORM COST - STATE ⁽¹⁾	-	-	-	-	-
72	DTSSRE: STORM RESERVE ESCROW - STATE ⁽¹⁾	-	-	-	-	-
73	DTSSPEN: SUPPLEMENTAL PENSION PLAN-STATE ⁽²⁾	-	-	-	(1,061)	
74	DTSSAL: SYS AGRMT EQUAL REG LIAB-STATE ⁽¹⁾	-	-	-	-	-
75	DTSSAA: SYST AGRMT EQUAL REG ASSET-STATE ⁽¹⁾	-	-	-	-	-
76	DTSNOLTA: TAX ATTRIBUTE-NOL/CR STATE ⁽¹⁾	-	-	-	-	-
77	DTSSAC: TAX INT (AVOIDED COST) - STATE ⁽²⁾	34,281	(12,758)	21,523	82,635	
78	DTSTUR: TAXABLE UNBILLED REVENUE-STATE ⁽¹⁾	-	-	-	-	-
79	DTSTC: TAXES CAPITALIZED - STATE ⁽²⁾	-	-	-	(22)	
80	DTSTRAM: TRANSMISSION AMORTIZATION - STATE ⁽¹⁾	-	-	-	-	-
81	DTSUNCOL: UNCOLLECT ACCTS RESERVE-STATE ⁽¹⁾	-	-	-	-	-
82	DTSUPEN: UNFUNDED PENSION EXP-STATE ⁽²⁾	-	-	-	-	-
83	DTSUOPT: UNITS OF PROPERTY - TRANSMISSION - STATE ⁽²⁾	94	(253)	(159)	(597,394)	
84	DTSUPD: UNITS OF PROPERTY DEDUCTION - STATE ⁽²⁾	236,268	(88,038)	148,230	113,694	
85	DTSWAR: WARRANTY EXPENSE - STATE ⁽²⁾	97	(281)	(184)	839,313	
86	Subtotal OPERATING EXPENSES	3,386,927	(2,291,204)	1,095,722	26,043,784	

Notes:

- ⁽¹⁾ To eliminate items not allowed for ratemaking purposes
- ⁽²⁾ To eliminate prior year adjustments
- ⁽³⁾ Adjustment to reflect the LA state tax rate change
- ⁽⁴⁾ Remaining activity removed in AJ06C - Storm Costs

Entergy New Orleans, LLC
Formula Rate Plan
AJ03C Unprotected Deficient ADIT
Electric
For the Test Year Ended December 31, 2021

Adjustment to reflect unprotected deficient ADIT related to the state tax rate change and to remove associated ADIT deficient/excess regulatory balances.

Line No.	Line Item	Account and Description	Amount
1	254ADIT: 254 REGULATORY LIABILITY - EXCESS ADIT RETAIL	254331: Excess ADIT Retail	16,842,927
2	18233D: 182 REGULATORY ASSET - DEFICIENT ADIT RETAIL	18233D: Deficient ADIT Retail	<u>(14,277,737)</u>
3		Subtotal REGULATORY ASSETS AND LIABILITIES ⁽¹⁾	<u>2,565,191</u>
4	DTFDAR: DEFICIENT ADIT RETAIL – FEDERAL	410101: Prov Defer Inc Taxes-Util-Fed	1,728,916
5		Subtotal OPERATING EXPENSES	<u>1,728,916</u>

Notes:

⁽¹⁾ Reference RB 12.1

**Entergy New Orleans, LLC
Formula Rate Plan
AJ03C Unprotected Deficient ADIT
Electric
For the Test Year Ended December 31, 2021**

Adjustment to reflect unprotected deficient ADIT related to the state tax rate change and to remove associated ADIT deficient/excess regulatory balances.

Line No.	Account	Description	Amount
To remove per book ADIT deficient/excess regulatory balances.			
1	18233D	Deficient ADIT Retail ⁽¹⁾	(14,277,737)
2	254331	Excess ADIT Retail ⁽¹⁾	<u>16,842,927</u>
3		Total ADIT Deficient/Excess Regulatory Balances Removed ⁽¹⁾	<u><u>2,565,191</u></u>
To collect deficient ADIT due to LA state tax rate change.			
4	410101	Prov Defer Inc Taxes-Util-Fed	<u>1,728,916</u>
5		Total Deficient Unprotected Tax	<u><u>1,728,916</u></u>

Notes:

⁽¹⁾ Reference RB 12.1

Entergy New Orleans, LLC
Formula Rate Plan
AJ04A Regulatory Debits and Credits
Electric
For the Test Year Ended December 31, 2021

Adjustment to remove regulatory assets and associated amortization and to eliminate regulatory debits and credits not recovered in base rates per the terms of a previous Council order.

Line No.	Line Item	Account and Description	Amount
1	182DOM: 182 REGULATORY ASSET - DEF O&M STORM COST	1823ST: Deferred O&M Storm Costs ⁽¹⁾	0.04
2	182GGD: 182 REGULATORY ASSET - GRAND GULF DEFERRAL	1823M3: Reg Asset - RB3/GG3 Deferral ⁽¹⁾	(167,087)
3	1823TC: 182 REGULATORY ASSET - ALGIERS TRANS COSTS	1823TC: Reg Asset-Algiers Trans Costs ⁽¹⁾	(225,902)
4	1823LO: 182 REGULATORY ASSET - LITTLE GYPSY ALGIERS	1823LO: Reg Asset-Little Gypsy Algiers ⁽¹⁾	(2,130,093)
5	1823STM: 182 ALGIERS STORM COSTS	182386: Reg Asset-Storm Costs ⁽¹⁾	(5,169,122)
6		Subtotal REGULATORY ASSETS AND LIABILITIES	(7,692,204)
7	OMP500: 500 OPERATION SUPVSN & ENGINEERING	500000: Oper Supervision & Engineerin	(863)
8	OMP506: 506 MISC STEAM POWER EXPENSES	506000: Misc Steam Power Expenses	(1)
9	OMP514: 514 MAINT OF MISC STEAM PLANT	514000: Maintenance Of Misc Steam Plt	(21,495)
10	OMP546: 546 OPERATION SUPVSN & ENGINEERING	546000: Operation Superv & Engineerin	(276)
11	OMP555EE: 555 ELIGIBLE ENERGY	555010: Rsrc Plan Purch Pwr - Affilt	863,263
12	OMP555IRE: 555 INELIGIBLE - RESOURCE PLAN	555010: Rsrc Plan Purch Pwr - Affilt	391,591
13	OMP555IOD: 555 INELIGIBLE - OTHER DEMAND	555900: Capacity Deferral	(308,656)
14	OMP557SA: 557 DEF SYS AGREEMT PAYMT/RECEIPTS	557390: Def Sys Agreemt Paymt/Receipts	453,906
15	OMT560: 560 OPER SUPVSN & ENGINEERING	560000: Oper Super & Engineering	(142)
16	OMT571: 571 MAINT OF OVERHEAD LINES	571000: Maint Of Overhead Lines	(115,053)
17	OMD580: 580 OPER SUPVSN & ENGINEERING	580000: Operation Supervision&Enginee	(1,298)
18	OMD593: 593 MAINT OF OVERHEAD LINES	593000: Maintenance Of Overhead Lines	(993,060)
19	OMD594: 594 MAINT OF UNDERGROUND LINES	594000: Maint Underground Lines	13,402
20	OMCS907: 907 SUPERVISION	907000: Supervision	(5,067)
21	OMAG920: 920 SALARIES	920000: Adm & General Salaries	(4,962)
22	OMAG921: 921 OFFICE SUPPLIES & EXP	921000: Office Supplies And Expenses	(133)
23	OMAG923: 923 OUTSIDE SERVICES	923000: Outside Services Employed	(10,039)
24	OMAG926: 926 PENSIONS & BENEFITS	926000: Employee Pension & Benefits	(16,047)
25	OMAG926: 926 PENSIONS & BENEFITS	926NS1: ASC 715 NSC - Emp Pens & Ben	1
26	OMAG928GL: 928 REGULATORY COMMISSION EXP - GENERAL LABOR	928000: Regulatory Commission Expense	(444,222)
27	OMAG9302: 930.2 MISC GENERAL EXPENSES	930200: Miscellaneous General Expense	(36,653)
28	RD407D: 407.348 REGULATORY DEBITS	407348: Regulatory Debits	(1,659,496)
29	RC407: 407.403 REGULATORY CREDITS	407403: Regulatory Credits	640,134
30	DXGESI: ESI DEPRECIATION/AMORTIZATION	4031AM: Deprec Exp billed from Serv Co	46
31	APL407: 407 AMORTIZATION OF PROPERTY LOSS	407000: Amortization Of Property Loss	(1,961,844)
32	TOFE: 408.110 EMPLOYMENT TAXES	408110: Employment Taxes	(1,532)
33	RD407RBGG: 407.365 REGULATORY DEBITS - RB3/GG3 AMORT	407365: Reg Debit-RB3/GG3 Amtz ⁽²⁾	(108,334)
34		Subtotal OPERATING EXPENSES	(3,326,830)

Notes:

⁽¹⁾ Reference RB 12.1

⁽²⁾ Reference EX 4.1

Entergy New Orleans, LLC
Formula Rate Plan
AJ04B Amortization of Special Ratemaking Items
Electric
For the Test Year Ended December 31, 2021

This adjustment adds back the proper level of amortization approved in the Amortization Schedule of Special Ratemaking Items in CNO Docket UD-13-01.

Line No.	Line Item	Account and Description	Amount
1	OMAG9302: 930.2 MISC GENERAL EXPENSES	930200: Miscellaneous General Expense	33,755
2	OMD593: 593 MAINT OF OVERHEAD LINES	593000: Maintenance Of Overhead Lines	948,126
3	OMP514: 514 MAINT OF MISC STEAM PLANT	514000: Maintenance Of Misc Steam Plt	19,796
4	OMT571: 571 MAINT OF OVERHEAD LINES	571000: Maint Of Overhead Lines	105,958
5	RD407D: 407.348 REGULATORY DEBITS	407348: Regulatory Debits	778,852
6		Subtotal OPERATING EXPENSES ⁽¹⁾	1,886,487

Notes:

⁽¹⁾ Reference AJ04B.2

Energy New Orleans, LLC
Formula Rate Plan
AJ04B Amortization of Special Rate-making Items
Electric
For the Test Year Ended December 31, 2021

Amortization Schedule of Special Rate-making Items in CNO Docket UD 13 01.

Year	Nuclear		Little Gypsy		Storm		HCM		Rate Case	
	Nuc Balance	Per Book Exp	LG3 Balance	Per Book Exp	Storm	Storm Balance	Per Book Exp	HCM Balance	Per Book Exp	Rate Case
Total to be Amortized	687,228		5,620,590		13,244,428		384,812		968,473	
Amort. Reflected in FRP (starting TY 2014)	85,904		562,059		1,324,428		64,135		161,412	
Amortization Recognized in TY FRP										
Year 1 (2014)	85,904	10,795	562,059	70,554	1,324,428	11,919,853	64,135	320,677	161,412	4,196,718
Year 2 (2015)	85,904	515,421	4,496,472	4,496,472	1,324,428	10,595,425	64,135	256,541	161,412	699,453
Year 3 (2016)	85,904	428,578	3,934,413	328,619	1,324,428	9,270,987	64,135	192,406	161,412	699,453
Year 4 (2017)	85,904	345,974	3,372,354	491,561	1,324,428	7,956,568	64,135	128,271	161,412	699,453
Year 5 (2018)	85,904	263,370	2,810,295	654,503	1,324,428	6,642,149	64,135	64,135	161,412	699,453
Year 6 (2019)	85,904	171,807	2,248,236	810,304	1,324,428	5,327,712	64,135	-	161,412	699,453
Year 7 (2020)	85,904	85,478	1,686,177	610,304	1,324,428	3,975,284	64,135	-	161,412	699,453
Year 8 (2021)	85,904	85,478	1,124,118	610,304	1,324,428	2,648,856	64,135	-	161,412	699,453
Year 9 (2022)		85,478	562,059	610,304	1,324,428	1,324,428	64,135	-	161,412	699,453
Year 10 (2023)		71,609		610,304	1,324,428			-		
Year 11 (2024)				610,304				-		
Year 12 (2025)				457,728				-		

Entergy New Orleans, LLC
Formula Rate Plan
AJ04C Renewable Portfolio UD-18-06
Electric
For the Test Year Ended December 31, 2021

Adjustment to annualize the amortization of Iris BOT costs per the Stipulated Settlement Term Sheet pursuant to Council Resolution R-19-293.

Line No.	Line Item	Account and Description	Amount ⁽¹⁾
1	RD407D: 407.348 REGULATORY DEBITS	407348: Regulatory Debits	227,325
2		Subtotal OPERATING EXPENSES	227,325

Notes:

⁽¹⁾ Reference AJ04C.2

Entergy New Orleans, LLC
Formula Rate Plan
AJ04C - Renewable Portfolio UD-18-06
Electric
For The Test Year Ended December 31, 2021

Adjustment to annualize the amortization of Iris BOT costs per the Stipulated Settlement Term Sheet pursuant to Council Resolution R-19-293.

Line No.	Account	Description	Amount	Amount in Per Book	Proforma Adjustment
		To annualize the per book amortization expense.			
1	407348	Regulatory Debits	272,790	45,465	227,325
		Total One-Year Amortization Expense (1)	<u>272,790</u>	<u>45,465</u>	<u>227,325</u>

Note:

(1) Reference AJ04C.3

Entergy New Orleans, LLC
Iris BOT Costs
Council Resolution R-19-293
Stipulated Settlement Term Sheet

36 Term (months)
 (272,790) Annual Payment
 (22,733) Monthly Payment

Iris BOT Amortization Schedule

Periods	Date	Beg Bal	Amortization	End Bal
			Principal	
1	11/30/21	818,371	(22,733)	795,639
2	12/31/21	795,639	(22,733)	772,906
3	01/31/22	772,906	(22,733)	750,174
4	02/28/22	750,174	(22,733)	727,441
5	03/31/22	727,441	(22,733)	704,709
6	04/30/22	704,709	(22,733)	681,976
7	05/31/22	681,976	(22,733)	659,244
8	06/30/22	659,244	(22,733)	636,511
9	07/31/22	636,511	(22,733)	613,779
10	08/31/22	613,779	(22,733)	591,046
11	09/30/22	591,046	(22,733)	568,314
12	10/31/22	568,314	(22,733)	545,581
13	11/30/22	545,581	(22,733)	522,848
14	12/31/22	522,848	(22,733)	500,116
15	01/31/23	500,116	(22,733)	477,383
16	02/28/23	477,383	(22,733)	454,651
17	03/31/23	454,651	(22,733)	431,918
18	04/30/23	431,918	(22,733)	409,186
19	05/31/23	409,186	(22,733)	386,453
20	06/30/23	386,453	(22,733)	363,721
21	07/31/23	363,721	(22,733)	340,988
22	08/31/23	340,988	(22,733)	318,256
23	09/30/23	318,256	(22,733)	295,523
24	10/31/23	295,523	(22,733)	272,790
25	11/30/23	272,790	(22,733)	250,058
26	12/31/23	250,058	(22,733)	227,325
27	01/31/24	227,325	(22,733)	204,593
28	02/29/24	204,593	(22,733)	181,860
29	03/31/24	181,860	(22,733)	159,128
30	04/30/24	159,128	(22,733)	136,395
31	05/31/24	136,395	(22,733)	113,663
32	06/30/24	113,663	(22,733)	90,930
33	07/31/24	90,930	(22,733)	68,198
34	08/31/24	68,198	(22,733)	45,465
35	09/30/24	45,465	(22,733)	22,733
36	10/31/24	22,733	(22,733)	0
TOTAL			(818,371)	

Entergy New Orleans, LLC
Formula Rate Plan
AJ04D Energy Smart
Electric
For the Test Year Ended December 31, 2021

Adjustment to exclude Energy Smart Customer Expenses and Over/Under associated with the Energy Smart program.

Line No.	Line Item	Account and Description	Amount
1	OMCS908: 908 CUSTOMER ASSISTANCE EXP	908000: Customer Assistance Expenses	(17,234,587)
2	OMCS908: 908 CUSTOMER ASSISTANCE EXP	908100: Customer assistance over/under ⁽¹⁾	(3,864,293)
3		Subtotal OPERATING EXPENSES	<u>(21,098,880)</u>

Notes:

⁽¹⁾ Reference EX 1.2

Entergy New Orleans, LLC
Formula Rate Plan
AJ04E Retired Plant Revenue Requirement
Electric
For the Test Year Ended December 31, 2021

Adjustment to proform in the Retired Plant Revenue Requirement as agreed in the Council Resolution R-18-37 which includes a return on the Stranded Meter ADIT per the AIP to Council Resolutions R-15-194 and R-17-504 and to remove the Stranded Meter ADIT from Rate Base per Council Resolution R-20-67.

Line No.	Line Item	Account and Description	Amount ⁽¹⁾
1	ADFIT282: 282 - FEDERAL	282111: Liberalized Depreciation-Fed	3,335,557
2	ADSIT282: 282 ADIT - STATE	282112: Liberalized Deprec - State	815,781
3		Subtotal ACCUMULATED DEFERRED INCOME TAXES	4,151,337
4	RD407D: 407.348 REGULATORY DEBITS	407348: Regulatory Debits	2,199,429
5		Subtotal OPERATING EXPENSES	2,199,429

Note:

⁽¹⁾ Reference AJ04E.2

Entergy New Orleans, LLC
Formula Rate Plan
AJ04E Retired Plant Revenue Requirement
Electric
For the Test Year Ended December 31, 2021

Adjustment to proform in the Retired Plant Revenue Requirement as agreed in the Council Resolution R-18-37 which includes a return on the Stranded Meter ADIT per the AIP to Council Resolutions R-15-194 and R-17-504 and to remove the Stranded Meter ADIT from Rate Base per Council Resolution R-20-67.

Line No.	Account and Description	Amount
Calculation of the Annual Revenue Requirement for Retired Plant:		
1	282111: Liberalized Depreciation-Fed	(3,335,557)
2	282112: Liberalized Deprec - State	(815,781)
3	Total ADIT for Retired Meters ⁽¹⁾	(4,151,337)
4	Rate of Return Implied per R-18-37	4.83%
5	Return on the Stranded Meter ADIT (Ln 3 * Ln 4) ⁽⁴⁾	(200,571)
6	Annual Revenue Requirement for Retired Meters ⁽²⁾	2,400,000
7	Adjusted Annual Revenue Requirement for Retired Meters ⁽³⁾	<u>2,199,429</u>
8	Remove Stranded Meter ADIT from Rate Base per the Amortization Schedule:	
9	282111: Liberalized Depreciation-Fed	3,335,557
10	282112: Liberalized Deprec - State	815,781
11	Total Stranded Meter ADIT ^{(1) (4)}	<u>4,151,337</u>

Notes:

- ⁽¹⁾ Reference AJ04E.3
- ⁽²⁾ Reference Council Resolution R-18-37
- ⁽³⁾ Line 6 + Line 5
- ⁽⁴⁾ Reference Council Resolution R-20-67

Energy New Orleans, LLC
Formula Rate Plan
AJ04E Retired Plant Revenue Requirement
Electric
For the Test Year Ended December 31, 2021

Adjustment to proform in the Retired Plant Revenue Requirement in Council Resolution R-18-37 which includes a return on the Stranded Meter ADIT per the AIP to Council Resolutions R-15-194 and R-17-504 and to remove the Stranded Meter ADIT from Rate Base per Council Resolution R-20-67.

Annual Amortization Schedule for Retired Plant Revenue Requirement											
Description	Amount	Turn Period	Per Book Return S/B	Federal ADIT - Activity	State ADIT - Activity	Total ADIT - Activity	Federal ADIT - Balance	State ADIT - Balance	Total ADIT - Balance	Cost of Service or FRP Test Period	
Value of Retired Meters	\$ 21,475,427			23.30%	5.70%	29.00%					
Implied Return @ \$2.4M/Yr.											
NPV of \$2.4M/Yr. @ Implied Return	\$ 21,475,427	12	\$ 1,789,619				\$ (5,003,335)	\$ (1,223,671)	\$ (6,227,006)		
Annual Amortization											
Yr 1	\$ 2,400,000		\$ 1,789,619	\$ 416,945	\$ 101,973	\$ 518,917	\$ (4,586,390)	\$ (1,121,698)	\$ (5,708,089)	2018	
Yr 2	\$ 2,400,000		\$ 1,789,619	\$ 416,945	\$ 101,973	\$ 518,917	\$ (4,169,446)	\$ (1,019,726)	\$ (5,189,172)	2019	
Yr 3	\$ 2,400,000		\$ 1,789,619	\$ 416,945	\$ 101,973	\$ 518,917	\$ (3,752,501)	\$ (917,753)	\$ (4,670,255)	2020	
Yr 4	\$ 2,400,000		\$ 1,789,619	\$ 416,945	\$ 101,973	\$ 518,917	\$ (3,335,557)	\$ (815,781)	\$ (4,151,337)	2021	
Yr 5	\$ 2,400,000		\$ 1,789,619	\$ 416,945	\$ 101,973	\$ 518,917	\$ (2,918,612)	\$ (713,808)	\$ (3,632,420)	2022	
Yr 6	\$ 2,400,000		\$ 1,789,619	\$ 416,945	\$ 101,973	\$ 518,917	\$ (2,501,668)	\$ (611,836)	\$ (3,113,503)	2023	
Yr 7	\$ 2,400,000		\$ 1,789,619	\$ 416,945	\$ 101,973	\$ 518,917	\$ (2,084,723)	\$ (509,863)	\$ (2,594,586)	2024	
Yr 8	\$ 2,400,000		\$ 1,789,619	\$ 416,945	\$ 101,973	\$ 518,917	\$ (1,667,778)	\$ (407,890)	\$ (2,075,669)	2025	
Yr 9	\$ 2,400,000		\$ 1,789,619	\$ 416,945	\$ 101,973	\$ 518,917	\$ (1,250,834)	\$ (305,918)	\$ (1,556,752)	2026	
Yr 10	\$ 2,400,000		\$ 1,789,619	\$ 416,945	\$ 101,973	\$ 518,917	\$ (833,889)	\$ (203,945)	\$ (1,037,834)	2027	
Yr 11	\$ 2,400,000		\$ 1,789,619	\$ 416,945	\$ 101,973	\$ 518,917	\$ (416,945)	\$ (101,973)	\$ (518,917)	2028	
Yr 12	\$ 2,400,000		\$ 1,789,619	\$ 416,945	\$ 101,973	\$ 518,917	\$ -	\$ -	\$ -	2029	
Total	\$ 28,800,000		\$ 21,475,427	\$ 5,003,335	\$ 1,223,671	\$ 6,227,006					

Entergy New Orleans, LLC
Formula Rate Plan
AJ04F Rate Case Expenses
Electric
For the Test Year Ended December 31, 2021

Adjustment to remove regulatory asset balance from rate base since ENOL Rate Case Reg Asset will be fully amortized as of 7/31/22 along with the amortization expense and associated tax.

Line No.	Line Item	Account and Description	Amount ⁽¹⁾
1	ADFIT283: 283 - FEDERAL	283307: ADIT Other - Reg Assets - Fed	436,646
2	ADSIT283: 283 - STATE	283308: ADIT Other - Reg Assets - St	168,589
3		Subtotal ACCUMULATED DEFERRED INCOME TAXES	<u>605,235</u>
4	1823ERC: 182 REGULATORY ASSET - ENOL RATE CASE 2018	1823N8: Reg Asset ENOL Rate Case 2018	(2,247,856)
5		Subtotal REGULATORY ASSETS AND LIABILITIES	<u>(2,247,856)</u>
6	OMCS910: 910 MISC CUST SVC & INFORM EXP	910000: Misc Cust Ser & Information Ex	(35)
7	OMAG920: 920 SALARIES	920000: Adm & General Salaries	(3,333)
8	OMAG926: 926 PENSIONS & BENEFITS	926000: Employee Pension & Benefits	(161,835)
9	OMAG926: 926 PENSIONS & BENEFITS	926NS1: ASC 715 NSC - Emp Pens & Ben	(17,491)
10	OMAG928GL: 928 REGULATORY COMMISSION EXP - GENERAL LABOR	928000: Regulatory Commission Expense	(2,093,612)
11	DXGESI: ESI DEPRECIATION/AMORTIZATION	4031AM: Deprec Exp billed from Serv Co	(62,019)
12	TOFE: 408.110 EMPLOYMENT TAXES	408110: Employment Taxes	(44,883)
13	DTFRAST: REGULATORY ASSET-FEDERAL	411110: Prov Def Inc Tax-Cr-Op Inc-Fed	(436,646)
14	DTSRAST: REGULATORY ASSET-STATE	411120: Prov Def Inc Tax-Cr-Op Inc-Sta	(168,589)
15		Subtotal OPERATING EXPENSES	<u>(2,988,443)</u>
16	CTARAST: REGULATORY ASSET	EXNUSM: Current Tax Schedule M	2,247,856
17		Subtotal STATE TAXABLE INCOME	<u>2,247,856</u>

Notes:

⁽¹⁾ Reference AJ04F 2

Entergy New Orleans, LLC
Formula Rate Plan
AJ04F Rate Case Expenses
Electric
For the Test Year Ended December 31, 2021

Adjustment to remove regulatory asset balance from rate base since ENOL Rate Case Reg Asset will be fully amortized as of 7/31/22 along with the amortization expense and associated tax.

Line No.	Account	Description	Amount
1		To remove regulatory asset balance from rate base since ENOL Rate Case Reg Asset will be fully amortized as of 7/31/22.	
2	1823N8	Reg Asset ENOL Rate Case 2018 ⁽¹⁾	(2,247,856)
3		Less Accumulated Deferred Income Tax @ 26.925%	<u>605,235</u>
4		Total Regulatory Asset and ADIT Balance Removed	<u><u>(1,642,621)</u></u>
5		To remove 2021 amortization expenses since ENOL Rate Case Reg Asset will be fully amortized as of 7/31/22.	
6	4031AM	Deprec Exp billed from Serv Co	(62,019)
7	408110	Employment Taxes	(44,883)
8	910000	Misc Cust Ser & Information Ex	(35)
9	920000	Adm & General Salaries	(3,333)
10	926000	Employee Pension & Benefits	(161,835)
11	926NS1	ASC 715 NSC - Emp Pens & Ben	(17,491)
12	928000	Regulatory Commission Expense	<u>(2,093,612)</u>
13		Total Amortization Expenses Removed	<u><u>(2,383,207)</u></u>
14	EXNUSM	Schedule M for Rate Case Expense	2,247,856
15	411110	Prov Def Inc Tax-Cr-Op Inc-Fed	(436,646)
16	411120	Prov Def Inc Tax-Cr-Op Inc-Sta	(168,589)

Notes:

⁽¹⁾ Reference RB 12.1

Entergy New Orleans, LLC
Rate Case Expenses
CNO Docket No. UD-18-07

36 Term (months)
(2,189,022) Annual Payment
(182,418) Monthly Payment

Rate Case Amortization Schedule

Periods	Date	Beg Bal	Amortization	End Bal
			Principal	
1	08/31/19	6,567,066	(182,418)	6,384,647
2	09/30/19	6,384,647	(182,418)	6,202,229
3	10/31/19	6,202,229	(182,418)	6,019,810
4	11/30/19	6,019,810	(182,418)	5,837,392
5	12/31/19	5,837,392	(182,418)	5,654,973
6	01/31/20	5,654,973	(182,418)	5,472,555
7	02/29/20	5,472,555	(182,418)	5,290,136
8	03/31/20	5,290,136	(182,418)	5,107,718
9	04/30/20	5,107,718	(182,418)	4,925,299
10	05/31/20	4,925,299	(182,418)	4,742,881
11	06/30/20	4,742,881	(182,418)	4,560,462
12	07/31/20	4,560,462	(182,418)	4,378,044
13	08/31/20	4,378,044	(182,418)	4,195,625
14	09/30/20	4,195,625	(182,418)	4,013,207
15	10/31/20	4,013,207	(182,418)	3,830,788
16	11/30/20	3,830,788	(182,418)	3,648,370
17	12/31/20	3,648,370	(182,418)	3,465,951
18	01/31/21	3,465,951	(182,418)	3,283,533
19	02/28/21	3,283,533	(182,418)	3,101,114
20	03/31/21	3,101,114	(182,418)	2,918,696
21	04/30/21	2,918,696	(182,418)	2,736,277
22	05/31/21	2,736,277	(182,418)	2,553,859
23	06/30/21	2,553,859	(182,418)	2,371,440
24	07/31/21	2,371,440	(182,418)	2,189,022
25	08/31/21	2,189,022	(182,418)	2,006,603
26	09/30/21	2,006,603	(182,418)	1,824,185
27	10/31/21	1,824,185	(182,418)	1,641,766
28	11/30/21	1,641,766	(182,418)	1,459,348
29	12/31/21	1,459,348	(182,418)	1,276,929
30	01/31/22	1,276,929	(182,418)	1,094,511
31	02/28/22	1,094,511	(182,418)	912,092
32	03/31/22	912,092	(182,418)	729,674
33	04/30/22	729,674	(182,418)	547,255
34	05/31/22	547,255	(182,418)	364,837
35	06/30/22	364,837	(182,418)	182,418
36	07/31/22	182,418	(182,418)	0
TOTAL			(6,567,066)	

Entergy New Orleans, LLC
Formula Rate Plan
AJ04G Algiers Migration & Transaction Costs
Electric
For the Test Year Ended December 31, 2021

Adjustment to pro-form Algiers Migration Reg Asset to reflect balance as of December 2022 and to remove 2021 amortization expenses associated with the Regulatory Asset for Algiers Transaction Costs which will be fully amortized as of 7/31/22.

Line No.	Line Item	Account and Description	Amount
1	ADFIT283: 283 - FEDERAL	283307: ADIT Other - Reg Assets - Fed ⁽¹⁾	209,587
2	ADSIT283: 283 - STATE	283308: ADIT Other - Reg Assets - St ⁽¹⁾	80,922
3		Subtotal ACCUMULATED DEFERRED INCOME TAXES	<u>290,509</u>
4	1823CM: 182 REGULATORY ASSET - ALGIERS CUST MIGRATION	1823CM: Reg Asset - Algiers Cust Migra ⁽¹⁾	(1,078,956)
5		Subtotal REGULATORY ASSETS AND LIABILITIES	<u>(1,078,956)</u>
6	OMT566: 566 MISC TRANSMISSION EXPENSE	566000: Misc. Transmission Expenses ⁽²⁾	(278)
7	OMT568: 568 MAINT SUPVSN & ENG	568000: Maint. Supervision & Engineer ⁽²⁾	(2,866)
8	OMS913: 913 ADVERTISING EXP	913000: Advertising Expense ⁽²⁾	216
9	OMAG920: 920 SALARIES	920000: Adm & General Salaries ⁽²⁾	(9,411)
10	OMAG921: 921 OFFICE SUPPLIES & EXP	921000: Office Supplies And Expenses ⁽²⁾	(1,679)
11	OMAG923: 923 OUTSIDE SERVICES	923000: Outside Services Employed ⁽²⁾	(603,890)
12	OMAG926: 926 PENSIONS & BENEFITS	926000: Employee Pension & Benefits ⁽²⁾	(2,928)
13	OMAG928GL: 928 REGULATORY COMMISSION EXP - GENERAL LABOR	928000: Regulatory Commission Expense ⁽²⁾	(4,109)
14	OMAG9301CS: 930.1 GENERAL ADVTSNG EXP	930100: General Advertising Expenses ⁽²⁾	(641)
15	RD407D: 407.348 REGULATORY DEBITS	407348: Regulatory Debits ⁽²⁾	(8,378)
16	DXGESI: ESI DEPRECIATION/AMORTIZATION	4031AM: Deprec Exp billed from Serv Co ⁽²⁾	(1,231)
17	TOFE: 408.110 EMPLOYMENT TAXES	408110: Employment Taxes ⁽²⁾	(537)
18	DTFMCC: MISC CAP COSTS - FEDERAL	411110: Prov Def Inc Tax-Cr-Op Inc-Fed ⁽¹⁾	(209,587)
19	DTS MCC: MISC CAP COSTS - STATE	411120: Prov Def Inc Tax-Cr-Op Inc-Sta ⁽¹⁾	(80,922)
20		Subtotal OPERATING EXPENSES	<u>(926,241)</u>
21	CTARCC: REGULATORY CAPITALIZED COSTS	EXNUMS: Current Tax Schedule M ⁽¹⁾	1,078,956
22		Subtotal STATE TAXABLE INCOME	<u>1,078,956</u>

Notes:

⁽¹⁾ Reference AJ04G.2

⁽²⁾ Reference AJ04G.3

Entergy New Orleans, LLC
Formula Rate Plan
AJ04G Algiers Migration Costs
Electric
For The Test Year Ended December 31, 2021

To adjust the regulatory asset balance for Algiers Migration to reflect the December 31, 2022 rate base balance.

Line No.	Account	Description	Amount
1	283307	283307: ADIT Other - Reg Assets - Fed	209,587
2	283308	283308: ADIT Other - Reg Assets - St	80,922
3	1823CM	Reg Asset - Algiers Cust Migra ⁽¹⁾	<u>(1,078,956)</u>
4		Total One-Year Amortization Reduction to Rate Base	<u><u>(788,447)</u></u>
5	EXNUSM	Schedule M for Algiers Migration Costs	1,078,956
6	411110	Prov Defer Inc Taxes-Cr-Op Inc-Fed	(209,587)
7	411120	Prov Def Inc Tax-Cr-Op Inc-State	(80,922)

Notes:

⁽¹⁾ Reference AJ04G.4

Entergy New Orleans, LLC
Formula Rate Plan
AJ04G Transaction Costs
Electric
For The Test Year Ended December 31, 2021

To remove 2021 amortization expenses associated with the Regulatory Asset for Algiers Transaction Costs which will be fully amortized as of 7/31/22.

Line No.	Account	Description	Amount ⁽¹⁾
		To remove per book amortization and interest expense recorded in 2021.	
1	407348	Regulatory Debits	(8,378)
2	566000	Misc. Transmission Expenses	(278)
3	568000	Maint. Supervision & Engineer	(2,866)
4	913000	Advertising Expense	216
5	921000	Office Supplies And Expenses	(1,679)
6	923000	Outside Services Employed	(603,890)
7	928000	Regulatory Commission Expense	(4,109)
8	930100	General Advertising Expense	(641)
9	4031AM	Deprec Exp billed from Serv Co	(1,231)
10	408110	Employment Taxes	(537)
11	920000	Adm & General Salaries	(9,411)
12	926000	Employee Pension & Benefits	(2,928)
13		Total	<u>(635,732)</u>

Notes:

⁽¹⁾ Reference AJ04G.5

Entergy New Orleans, LLC
 Algiers Migration Costs
 CNO Docket No. UD-18-07

60
 (1,078,956)
 (89,913)

Term (months)
 Annual Payment
 Monthly Payment

Algiers Migration Amortization Schedule

Periods	Date	Beg Bal	Amortization		End Bal
			Principal		
1	08/31/19	5,394,780	(89,913)		5,304,867
2	09/30/19	5,304,867	(89,913)		5,214,954
3	10/31/19	5,214,954	(89,913)		5,125,041
4	11/30/19	5,125,041	(89,913)		5,035,128
5	12/31/19	5,035,128	(89,913)		4,945,215
6	01/31/20	4,945,215	(89,913)		4,855,302
7	02/29/20	4,855,302	(89,913)		4,765,389
8	03/31/20	4,765,389	(89,913)		4,675,476
9	04/30/20	4,675,476	(89,913)		4,585,563
10	05/31/20	4,585,563	(89,913)		4,495,650
11	06/30/20	4,495,650	(89,913)		4,405,737
12	07/31/20	4,405,737	(89,913)		4,315,824
13	08/31/20	4,315,824	(89,913)		4,225,911
14	09/30/20	4,225,911	(89,913)		4,135,998
15	10/31/20	4,135,998	(89,913)		4,046,085
16	11/30/20	4,046,085	(89,913)		3,956,172
17	12/31/20	3,956,172	(89,913)		3,866,259
18	01/31/21	3,866,259	(89,913)		3,776,346
19	02/28/21	3,776,346	(89,913)		3,686,433
20	03/31/21	3,686,433	(89,913)		3,596,520
21	04/30/21	3,596,520	(89,913)		3,506,607
22	05/31/21	3,506,607	(89,913)		3,416,694
23	06/30/21	3,416,694	(89,913)		3,326,781
24	07/31/21	3,326,781	(89,913)		3,236,868
25	08/31/21	3,236,868	(89,913)		3,146,955
26	09/30/21	3,146,955	(89,913)		3,057,042
27	10/31/21	3,057,042	(89,913)		2,967,129
28	11/30/21	2,967,129	(89,913)		2,877,216
29	12/31/21	2,877,216	(89,913)		2,787,303
30	01/31/22	2,787,303	(89,913)		2,697,390
31	02/28/22	2,697,390	(89,913)		2,607,477
32	03/31/22	2,607,477	(89,913)		2,517,564
33	04/30/22	2,517,564	(89,913)		2,427,651
34	05/31/22	2,427,651	(89,913)		2,337,738
35	06/30/22	2,337,738	(89,913)		2,247,825
36	07/31/22	2,247,825	(89,913)		2,157,912
37	08/31/22	2,157,912	(89,913)		2,067,999
38	09/30/22	2,067,999	(89,913)		1,978,086
39	10/31/22	1,978,086	(89,913)		1,888,173
40	11/30/22	1,888,173	(89,913)		1,798,260
41	12/31/22	1,798,260	(89,913)		1,708,347
42	01/31/23	1,708,347	(89,913)		1,618,434
43	02/28/23	1,618,434	(89,913)		1,528,521
44	03/31/23	1,528,521	(89,913)		1,438,608
45	04/30/23	1,438,608	(89,913)		1,348,695
46	05/31/23	1,348,695	(89,913)		1,258,782
47	06/30/23	1,258,782	(89,913)		1,168,869
48	07/31/23	1,168,869	(89,913)		1,078,956
49	08/31/23	1,078,956	(89,913)		989,043
50	09/30/23	989,043	(89,913)		899,130
51	10/31/23	899,130	(89,913)		809,217
52	11/30/23	809,217	(89,913)		719,304
53	12/31/23	719,304	(89,913)		629,391
54	01/31/24	629,391	(89,913)		539,478
55	02/29/24	539,478	(89,913)		449,565
56	03/31/24	449,565	(89,913)		359,652
57	04/30/24	359,652	(89,913)		269,739
58	05/31/24	269,739	(89,913)		179,826
59	06/30/24	179,826	(89,913)		89,913
60	07/31/24	89,913	(89,913)		0
TOTAL			(5,394,780)		

Entergy New Orleans, LLC
 External Transaction Cost Deferral
 Carrying Charge
 CNO Docket No. UD-14-02

219,168 Annual amount
 18,264 Monthly amount

Carrying Charge 4.00%

Amortization Schedule Per US GAAP								
Periods	Date	Beg Bal	Transfer	Interest	Principal	Amortization		End Bal
						Principal	Interest	
1	09/30/15		1,147,605	3,825	98,579	(14,439)	(3,825)	1,231,745
2	10/31/15	1,231,745		4,106	189,726	(14,158)	(4,106)	1,407,312
3	11/30/15	1,407,312		4,691	(1,018)	(13,573)	(4,691)	1,392,721
4	12/31/15	1,392,721		4,642	131,243	(13,622)	(4,642)	1,510,343
5	01/31/16	1,510,343		5,034	10,395	(13,230)	(5,034)	1,507,508
6	02/29/16	1,507,508		5,025	5,809	(13,239)	(5,025)	1,500,078
7	03/31/16	1,500,078		5,000	19,455	(13,264)	(5,000)	1,506,269
8	04/30/16	1,506,269		5,021	22,864	(13,243)	(5,021)	1,515,890
9	05/31/16	1,515,890		5,053	85,917	(13,211)	(5,053)	1,588,596
10	06/30/16	1,588,596		5,295	8,265	(12,969)	(5,295)	1,583,892
11	07/31/16	1,583,892		5,280	820	(12,984)	(5,280)	1,571,728
12	08/31/16	1,571,728		5,239	19,436	(13,025)	(5,239)	1,578,140
13	09/30/16	1,578,140		5,260	2,055	(13,004)	(5,260)	1,567,191
14	10/31/16	1,567,191		5,224	450	(13,040)	(5,224)	1,554,601
15	11/30/16	1,554,601		5,182	2,280	(13,082)	(5,182)	1,543,799
16	12/31/16	1,543,799		5,146	5,500	(13,118)	(5,146)	1,536,181
17	01/31/17	1,536,181		5,121		(13,143)	(5,121)	1,523,038
18	02/28/17	1,523,038		5,077		(13,187)	(5,077)	1,509,851
19	03/31/17	1,509,851		5,033		(13,231)	(5,033)	1,496,620
20	04/30/17	1,496,620		4,989		(13,275)	(4,989)	1,483,344
21	05/31/17	1,483,344		4,944		(13,320)	(4,944)	1,470,025
22	06/30/17	1,470,025		4,900		(13,364)	(4,900)	1,456,661
23	07/31/17	1,456,661		4,856		(13,408)	(4,856)	1,443,252
24	08/31/17	1,443,252		4,811		(13,453)	(4,811)	1,429,799
25	09/30/17	1,429,799		4,766		(13,498)	(4,766)	1,416,301
26	10/31/17	1,416,301		4,721		(13,543)	(4,721)	1,402,758
27	11/30/17	1,402,758		4,676		(13,588)	(4,676)	1,389,170
28	12/31/17	1,389,170		4,631		(13,633)	(4,631)	1,375,537
29	01/31/18	1,375,537		4,585		(13,679)	(4,585)	1,361,858
30	02/28/18	1,361,858		4,540		(13,724)	(4,540)	1,348,133
31	03/31/18	1,348,133		4,494		(13,770)	(4,494)	1,334,363
32	04/30/18	1,334,363		4,448		(13,816)	(4,448)	1,320,547
33	05/31/18	1,320,547		4,402		(13,862)	(4,402)	1,306,685
34	06/30/18	1,306,685		4,356		(13,908)	(4,356)	1,292,776
35	07/31/18	1,292,776		4,309		(13,955)	(4,309)	1,278,822
36	08/31/18	1,278,822		4,263		(14,001)	(4,263)	1,264,820
37	09/30/18	1,264,820		4,216		(14,048)	(4,216)	1,250,772
38	10/31/18	1,250,772		4,169		(14,095)	(4,169)	1,236,678
39	11/30/18	1,236,678		4,122		(14,142)	(4,122)	1,222,536
40	12/31/18	1,222,536		4,075		(14,189)	(4,075)	1,208,347
41	01/31/19	1,208,347		4,028		(14,236)	(4,028)	1,194,111
42	02/28/19	1,194,111		3,980		(14,284)	(3,980)	1,179,827
43	03/31/19	1,179,827		3,933		(14,331)	(3,933)	1,165,496
44	04/30/19	1,165,496		3,885		(14,379)	(3,885)	1,151,117
45	05/31/19	1,151,117		3,837		(14,427)	(3,837)	1,136,690
46	06/30/19	1,136,690		3,789		(14,475)	(3,789)	1,122,215
47	07/31/19	1,122,215		3,741		(14,523)	(3,741)	1,107,692

Amortization of Algiers External Transaction Expense Deferral								
Periods	Date	Beg Bal	Transfer	Interest	Principal	Amortization		End Bal
						Principal	Interest	
						(392,442)	Annual Payment	
						(32,703)	Monthly Payment	
						4%	Carrying Charge	
						36	Term (months)	
53	08/31/19	1,107,692		3,692		(29,011)		1,078,681
54	09/30/19	1,078,681		3,596		(29,108)		1,049,573
55	10/31/19	1,049,573		3,499		(29,205)		1,020,368
56	11/30/19	1,020,368		3,401		(29,302)		991,066
57	12/31/19	991,066		3,304		(29,400)		961,666
58	01/31/20	961,666		3,206		(29,498)		932,168
59	02/29/20	932,168		3,107		(29,596)		902,571
60	03/31/20	902,571		3,009		(29,695)		872,877
61	04/30/20	872,877		2,910		(29,794)		843,083
62	05/31/20	843,083		2,810		(29,893)		813,189
63	06/30/20	813,189		2,711		(29,993)		783,197
64	07/31/20	783,197		2,611		(30,093)		753,104
65	08/31/20	753,104		2,510		(30,193)		722,911
66	09/30/20	722,911		2,410		(30,294)		692,617
67	10/31/20	692,617		2,309		(30,395)		662,222
68	11/30/20	662,222		2,207		(30,496)		631,726
69	12/31/20	631,726		2,106		(30,598)		601,128
70	01/31/21	601,128		2,004		(30,700)		570,429
71	02/28/21	570,429		1,901		(30,802)		539,627
72	03/31/21	539,627		1,799		(30,905)		508,722
73	04/30/21	508,722		1,696		(31,008)		477,714
74	05/31/21	477,714		1,592		(31,111)		446,603
75	06/30/21	446,603		1,489		(31,215)		415,388
76	07/31/21	415,388		1,385		(31,319)		384,069
77	08/31/21	384,069		1,280		(31,423)		352,646
78	09/30/21	352,646		1,175		(31,528)		321,118
79	10/31/21	321,118		1,070		(31,633)		289,485
80	11/30/21	289,485		965		(31,739)		257,747
81	12/31/21	257,747		859		(31,844)		225,902
82	01/31/22	225,902		753		(31,950)		193,952
83	02/28/22	193,952		647		(32,057)		161,895
84	03/31/22	161,895		540		(32,164)		129,731
85	04/30/22	129,731		432		(32,271)		97,460
86	05/31/22	97,460		325		(32,379)		65,081
87	06/30/22	65,081		217		(32,487)		32,595
88	07/31/22	32,595		109		(32,595)		0
	TOTAL					(1,107,692)	(69,633)	

Amounts may not add or tie to other schedules due to rounding

Entergy New Orleans, LLC
Formula Rate Plan
AJ04H COVID-19 Adjustment
Electric
For the Test Year Ended December 31, 2021

Adjustment to recognize one year amortization for the Reg Assets related to COVID incremental costs and incremental COVID bad debt expense as authorized by Resolution R-20-133, and to remove a prior period correction to per book expenses associated with incremental COVID expenses.

Line No.	Line Item	Account and Description	Amount
1	MS163PTD: 163 PRODUCT / TRANSMISSION / DISTRIBUTION	163000: Stores Expenses Undistributed ⁽²⁾	(33)
2		Subtotal MATERIALS AND SUPPLIES	(33)
3	ADFIT283: 283 - FEDERAL	283149: Reg Asset Covid 19 - Fed ⁽¹⁾	690,631
4	ADSIT283: 283 - STATE	283150: Reg Asset Covid 19 - State ⁽¹⁾	266,653
5		Subtotal ACCUMULATED DEFERRED INCOME TAXES	957,284
6	1823CBD: 182 REGULATORY ASSET - COVID19 BAD DEBT	1823CB: Reg asset Covid 19 bad debt ⁽¹⁾	(3,409,829)
7	1823CV: 182 REGULATORY ASSET - COVID19	1823CV: Reg asset Covid 19 ⁽¹⁾	(145,541)
8		Subtotal REGULATORY ASSETS AND LIABILITIES	(3,555,370)
9	OMP500: 500 OPERATION SUPVSN & ENGINEERING	500000: Oper Supervision & Engineerin ⁽²⁾	(44,075)
10	OMP506: 506 MISC STEAM POWER EXPENSES	506000: Misc Steam Power Expenses ⁽²⁾	(363)
11	OMP510: 510 MAINT SUPVSN & ENGINEERING	510000: Maintenance Supr & Engineerin ⁽²⁾	(3)
12	OMP511: 511 MAINT OF STRUCTURES	511000: Maintenance Of Structures ⁽²⁾	(103)
13	OMP514: 514 MAINT OF MISC STEAM PLANT	514000: Maintenance Of Misc Steam Plt ⁽²⁾	(1,842)
14	OMP546: 546 OPERATION SUPVSN & ENGINEERING	546000: Operation Superv & Engineerin ⁽²⁾	(3,050)
15	OMP556: 556 LOAD DISPATCHING	556000: System Control & Load Disp. ⁽²⁾	(7)
16	OMT560: 560 OPER SUPVSN & ENGINEERING	560000: Oper Super & Engineering ⁽²⁾	(40)
17	OMT561: 561 LOAD DISPATCHING	561200: Load Dispatch- transm system ⁽²⁾	(106)
18	OMT561: 561 LOAD DISPATCHING	561500: Syst plan & standards devlpmt ⁽²⁾	(19)
19	OMT566: 566 MISC TRANSMISSION EXPENSE	566000: Misc. Transmission Expenses ⁽²⁾	(36)
20	OMT568: 568 MAINT SUPVSN & ENG	568000: Maint. Supervision & Engineer ⁽²⁾	(433)
21	OMT569: 569 MAINT OF STRUCTURES	569000: Maintenance Of Structures ⁽²⁾	(266)
22	OMT573: 573 MAINT OF MISC TRANS PLT	573000: Maint Misc Transmission Plant ⁽²⁾	(79)
23	OMD580: 580 OPER SUPVSN & ENGINEERING	580000: Operation Supervision&Enginee ⁽²⁾	(17,748)
24	OMD588: 588 MISC DISTRIBUTION EXP	588000: Misc Distribution Expense ⁽²⁾	(15)
25	OMD589: 589 RENTS	589000: Rents - Distribution System ⁽²⁾	(24,861)
26	OMD590: 590 MAINT SUPVSN & ENGINEERING	590000: Maint. Supervision & Engineer ⁽²⁾	(8)
27	OMD591: 591 MAINTENANCE OF STRUCTURES	591000: Maintenance Of Structures ⁽²⁾	(16,232)
28	OMD592: 592 MAINTENANCE OF STATION EQUIPMENT	592000: Maint. Of Station Equipment ⁽²⁾	(363)
29	OMD598: 598 MAINT OF MISC DISTRIBUTION PLT	598000: Maint. Misc. Distribution Plt ⁽²⁾	(11,076)
30	OMCA901: 901 SUPERVISION	901000: Supervision ⁽²⁾	(2,104)
31	OMCA902: 902 METER READING EXPENSE	902000: Meter Reading Expenses ⁽²⁾	(1)
32	OMCA903: 903 CUSTOMER RECORDS & COLLECTION EXP	903001: Customer Records ⁽²⁾	(165,485)
33	OMCA903: 903 CUSTOMER RECORDS & COLLECTION EXP	903002: Collection Expense ⁽²⁾	(4,892)
34	OMCA904: 904 UNCOLLECTIBLE ACCOUNTS	904000: Uncollectible Accounts ⁽¹⁾	2,302,885

Entergy New Orleans, LLC
Formula Rate Plan
AJ04H COVID-19 Adjustment
Electric
For the Test Year Ended December 31, 2021

Adjustment to recognize one year amortization for the Reg Assets related to COVID incremental costs and incremental COVID bad debt expense as authorized by Resolution R-20-133, and to remove a prior period correction to per book expenses associated with incremental COVID expenses.

Line No.	Line Item	Account and Description	Amount
35	OMCS907: 907 SUPERVISION	907000: Supervision ⁽²⁾	(15,211)
36	OMCS909: 909 INFORM & INSTR ADVTSNG EXP	909000: Information & Instruct Adv Ex ⁽²⁾	(147)
37	OMCS910: 910 MISC CUST SVC & INFORM EXP	910000: Misc Cust Ser & Information Ex ⁽²⁾	(181)
38	OMS913: 913 ADVERTISING EXP	913000: Advertising Expense ⁽²⁾	(14,232)
39	OMS916: 916 MISC SALES EXP	916000: Miscellaneous Sales Expenses ⁽²⁾	(15)
40	OMAG920: 920 SALARIES	920000: Adm & General Salaries ⁽²⁾	(5,020)
41	OMAG921: 921 OFFICE SUPPLIES & EXP	921000: Office Supplies And Expenses ⁽²⁾	(205,014)
42	OMAG923: 923 OUTSIDE SERVICES	923000: Outside Services Employed ⁽²⁾	(39,493)
43	OMAG9301CS: 930.1 GENERAL ADVTSNG EXP	930100: General Advertising Expenses ⁽²⁾	(277,179)
44	OMAG9302: 930.2 MISC GENERAL EXPENSES	930200: Miscellaneous General Expense ⁽²⁾	(2,923)
45	OMAG935: 935 MNTNCE OF GENERAL PLT	935000: Maintenance Of General Plant ⁽²⁾	(49,185)
46	DXGESI: ESI DEPRECIATION/AMORTIZATION	4031AM: Deprec Exp billed from Serv Co ⁽²⁾	(1,983)
47	RC407CV: 407.4CV REGULATORY CREDITS - COVID19	4074CV: Reg credit Covid 19 ⁽¹⁾⁽²⁾	143,835
48	RD407CV: 407.3CV REGULATORY DEBITS - COVID19	4073CV: Reg debit Covid 19 ⁽²⁾	(3,746)
49	DTFRAC: REGULATORY ASSET COVID19 - FEDERAL	411110: Prov Def Inc Tax-Cr-Op Inc-Fed ⁽¹⁾	(690,631)
50	DTSRAC: REGULATORY ASSET COVID19 - STATE	411120: Prov Def Inc Tax-Cr-Op Inc-Sta ⁽¹⁾	(266,653)
51		Subtotal OPERATING EXPENSES	<u>581,901</u>
52	CTARACV: REGULATORY ASSET COVID 19	EXNUM: Current Tax Schedule M ⁽¹⁾	<u>3,555,370</u>
53		Subtotal STATE TAXABLE INCOME	<u>3,555,370</u>

Notes:

⁽¹⁾ Reference AJ04H.3

⁽²⁾ Reference AJ04H.4

Entergy New Orleans, LLC
Formula Rate Plan
AJ04H COVID-19 Adjustments
Electric
For the Test Year Ended December 31, 2021

Adjustment to recognize one year amortization for the Reg Assets related to COVID incremental costs and incremental COVID bad debt expense as authorized by Resolution R-20-133.

Line No.	Account and Description	Amount
1	1823CB: Reg asset Covid 19 bad debt	(3,409,829)
2	1823CV: Reg asset Covid 19	(145,541)
3	283149: Reg Asset Covid 19 - Fed	690,631
4	283150: Reg Asset Covid 19 - State	266,653
5	Total Reduction to Rate Base	<u><u>(2,598,087)</u></u>
6	904000: Uncollectible Accounts ⁽¹⁾	2,302,885
7	4074CV: Reg credit Covid 19 ⁽²⁾	145,541
8	Total One Year Amortization	<u><u>2,448,426</u></u>
9	EXNUSM: Current Tax Schedule M	3,555,370
10	411110: Prov Def Inc Tax-Cr-Op Inc-Fed	(690,631)
11	411120: Prov Def Inc Tax-Cr-Op Inc-Sta	(266,653)

Notes:

⁽¹⁾ Reference AJ04H.5

⁽²⁾ Reference AJ04H.6

Entergy New Orleans, LLC
Formula Rate Plan
AJ04H COVID-19 Adjustments
Electric
For the Test Year Ended December 31, 2021

Adjustment to remove prior period correction to per book expenses associated with incremental COVID expenses.

Line No.	Account and Description	Amount ⁽¹⁾
1	163000: Stores Expenses Undistributed	(33)
2	Subtotal RATE BASE	(33)
3	4031AM: Deprec Exp billed from Serv Co	(1,983)
4	500000: Oper Supervision & Engineerin	(44,075)
5	506000: Misc Steam Power Expenses	(363)
6	510000: Maintenance Supr & Engineerin	(3)
7	511000: Maintenance Of Structures	(103)
8	514000: Maintenance Of Misc Steam Plt	(1,842)
9	546000: Operation Superv & Engineerin	(3,050)
10	556000: System Control & Load Disp.	(7)
11	560000: Oper Super & Engineering	(40)
12	561200: Load Dispatch	(106)
13	561500: Syst plan & standards devlpmnt	(19)
14	566000: Misc. Transmission Expenses	(36)
15	568000: Maint. Supervision & Engineer	(433)
16	569000: Maintenance Of Structures	(266)
17	573000: Maint Misc Transmission Plant	(79)
18	580000: Operation Supervision&Enginee	(17,748)
19	588000: Misc Distribution Expense	(15)
20	589000: Rents	(24,861)
21	590000: Maint. Supervision & Engineer	(8)
22	591000: Maintenance Of Structures	(16,232)
23	592000: Maint. Of Station Equipment	(363)
24	598000: Maint. Misc. Distribution Plt	(11,076)
25	901000: Supervision	(2,104)
26	902000: Meter Reading Expenses	(1)
27	903001: Customer Records	(165,485)
28	903002: Collection Expense	(4,892)
29	907000: Supervision	(15,211)
30	909000: Information & Instruct Adv Ex	(147)
31	910000: Misc Cust Ser &Information Ex	(181)
32	913000: Advertising Expense	(14,232)
33	916000: Miscellaneous Sales Expenses	(15)
34	920000: Adm & General Salaries	(5,020)
35	921000: Office Supplies And Expenses	(205,014)
36	923000: Outside Services Employed	(39,493)
37	928000: Regulatory Commission Expense	(0)
38	930100: General Advertising Expenses	(277,179)
39	930200: Miscellaneous General Expense	(2,923)
40	935000: Maintenance Of General Plant	(49,185)
41	4073CV: Reg debit Covid 19	(3,746)
42	4074CV: Reg credit Covid 19	(1,706)
43	Subtotal OPERATING EXPENSES	(909,242)

Notes:

⁽¹⁾ In 2021, ENO determined that certain costs deferred to the COVID-19 regulatory assets in December 2020 should not have been deferred.

**Entergy New Orleans, LLC
Formula Rate Plan
AJ04H COVID-19 Adjustment
Electric
For the Test Year Ended December 31, 2021**

COVID-19 Bad Debt Amortization Schedule

60 Term (months)
(2,302,885) Annual Payment
(191,907) Monthly Payment

Periods	Date	Amortization		End Bal
		Beg Bal	Principal	
0	03/31/22	11,514,423 ⁽¹⁾		11,514,423
1	09/30/22	11,514,423	(191,907)	11,322,516
2	10/31/22	11,322,516	(191,907)	11,130,609
3	11/30/22	11,130,609	(191,907)	10,938,702
4	12/31/22	10,938,702	(191,907)	10,746,795
5	01/31/23	10,746,795	(191,907)	10,554,888
6	02/28/23	10,554,888	(191,907)	10,362,981
7	03/31/23	10,362,981	(191,907)	10,171,074
8	04/30/23	10,171,074	(191,907)	9,979,167
9	05/31/23	9,979,167	(191,907)	9,787,260
10	06/30/23	9,787,260	(191,907)	9,595,352
11	07/31/23	9,595,352	(191,907)	9,403,445
12	08/31/23	9,403,445	(191,907)	9,211,538
13	09/30/23	9,211,538	(191,907)	9,019,631
14	10/31/23	9,019,631	(191,907)	8,827,724
15	11/30/23	8,827,724	(191,907)	8,635,817
16	12/31/23	8,635,817	(191,907)	8,443,910
17	01/31/24	8,443,910	(191,907)	8,252,003
18	02/29/24	8,252,003	(191,907)	8,060,096
19	03/31/24	8,060,096	(191,907)	7,868,189
20	04/30/24	7,868,189	(191,907)	7,676,282
21	05/31/24	7,676,282	(191,907)	7,484,375
22	06/30/24	7,484,375	(191,907)	7,292,468
23	07/31/24	7,292,468	(191,907)	7,100,561
24	08/31/24	7,100,561	(191,907)	6,908,654
25	09/30/24	6,908,654	(191,907)	6,716,747
26	10/31/24	6,716,747	(191,907)	6,524,840
27	11/30/24	6,524,840	(191,907)	6,332,933
28	12/31/24	6,332,933	(191,907)	6,141,026
29	01/31/25	6,141,026	(191,907)	5,949,119
30	02/28/25	5,949,119	(191,907)	5,757,211
31	03/31/25	5,757,211	(191,907)	5,565,304
32	04/30/25	5,565,304	(191,907)	5,373,397
33	05/31/25	5,373,397	(191,907)	5,181,490
34	06/30/25	5,181,490	(191,907)	4,989,583
35	07/31/25	4,989,583	(191,907)	4,797,676
36	08/31/25	4,797,676	(191,907)	4,605,769
37	09/30/25	4,605,769	(191,907)	4,413,862
38	10/31/25	4,413,862	(191,907)	4,221,955
39	11/30/25	4,221,955	(191,907)	4,030,048
40	12/31/25	4,030,048	(191,907)	3,838,141
41	01/31/26	3,838,141	(191,907)	3,646,234
42	02/28/26	3,646,234	(191,907)	3,454,327
43	03/31/26	3,454,327	(191,907)	3,262,420
44	04/30/26	3,262,420	(191,907)	3,070,513
45	05/31/26	3,070,513	(191,907)	2,878,606
46	06/30/26	2,878,606	(191,907)	2,686,699
47	07/31/26	2,686,699	(191,907)	2,494,792
48	08/31/26	2,494,792	(191,907)	2,302,885
49	09/30/26	2,302,885	(191,907)	2,110,978
50	10/31/26	2,110,978	(191,907)	1,919,070
51	11/30/26	1,919,070	(191,907)	1,727,163
52	12/31/26	1,727,163	(191,907)	1,535,256
53	01/31/27	1,535,256	(191,907)	1,343,349
54	02/28/27	1,343,349	(191,907)	1,151,442
55	03/31/27	1,151,442	(191,907)	959,535
56	04/30/27	959,535	(191,907)	767,628
57	05/31/27	767,628	(191,907)	575,721
58	06/30/27	575,721	(191,907)	383,814
59	07/31/27	383,814	(191,907)	191,907
60	08/31/27	191,907	(191,907)	(0)
TOTAL			(11,514,423)	

Notes:

⁽¹⁾ Represents per book balance as of 3/31/2022, to align the per book balance in account 1823CB to the proper level of amortization for the rate effective period.

Entergy New Orleans, LLC
Formula Rate Plan
AJ04H COVID-19 Adjustment
Electric
For the Test Year Ended December 31, 2021

COVID-19 Incremental Costs Amortization Schedule

60 Term (months)
 (145,541) Annual Payment
 (12,128) Monthly Payment

Periods	Date	Beg Bal	Amortization		End Bal
			Principal		
1	09/30/22	727,705	(12,128)		715,577
2	10/31/22	715,577	(12,128)		703,448
3	11/30/22	703,448	(12,128)		691,320
4	12/31/22	691,320	(12,128)		679,191
5	01/31/23	679,191	(12,128)		667,063
6	02/28/23	667,063	(12,128)		654,935
7	03/31/23	654,935	(12,128)		642,806
8	04/30/23	642,806	(12,128)		630,678
9	05/31/23	630,678	(12,128)		618,549
10	06/30/23	618,549	(12,128)		606,421
11	07/31/23	606,421	(12,128)		594,292
12	08/31/23	594,292	(12,128)		582,164
13	09/30/23	582,164	(12,128)		570,036
14	10/31/23	570,036	(12,128)		557,907
15	11/30/23	557,907	(12,128)		545,779
16	12/31/23	545,779	(12,128)		533,650
17	01/31/24	533,650	(12,128)		521,522
18	02/29/24	521,522	(12,128)		509,394
19	03/31/24	509,394	(12,128)		497,265
20	04/30/24	497,265	(12,128)		485,137
21	05/31/24	485,137	(12,128)		473,008
22	06/30/24	473,008	(12,128)		460,880
23	07/31/24	460,880	(12,128)		448,751
24	08/31/24	448,751	(12,128)		436,623
25	09/30/24	436,623	(12,128)		424,495
26	10/31/24	424,495	(12,128)		412,366
27	11/30/24	412,366	(12,128)		400,238
28	12/31/24	400,238	(12,128)		388,109
29	01/31/25	388,109	(12,128)		375,981
30	02/28/25	375,981	(12,128)		363,853
31	03/31/25	363,853	(12,128)		351,724
32	04/30/25	351,724	(12,128)		339,596
33	05/31/25	339,596	(12,128)		327,467
34	06/30/25	327,467	(12,128)		315,339
35	07/31/25	315,339	(12,128)		303,210
36	08/31/25	303,210	(12,128)		291,082
37	09/30/25	291,082	(12,128)		278,954
38	10/31/25	278,954	(12,128)		266,825
39	11/30/25	266,825	(12,128)		254,697
40	12/31/25	254,697	(12,128)		242,568
41	01/31/26	242,568	(12,128)		230,440
42	02/28/26	230,440	(12,128)		218,312
43	03/31/26	218,312	(12,128)		206,183
44	04/30/26	206,183	(12,128)		194,055
45	05/31/26	194,055	(12,128)		181,926
46	06/30/26	181,926	(12,128)		169,798
47	07/31/26	169,798	(12,128)		157,669
48	08/31/26	157,669	(12,128)		145,541
49	09/30/26	145,541	(12,128)		133,413
50	10/31/26	133,413	(12,128)		121,284
51	11/30/26	121,284	(12,128)		109,156
52	12/31/26	109,156	(12,128)		97,027
53	01/31/27	97,027	(12,128)		84,899
54	02/28/27	84,899	(12,128)		72,771
55	03/31/27	72,771	(12,128)		60,642
56	04/30/27	60,642	(12,128)		48,514
57	05/31/27	48,514	(12,128)		36,385
58	06/30/27	36,385	(12,128)		24,257
59	07/31/27	24,257	(12,128)		12,128
60	08/31/27	12,128	(12,128)		0
TOTAL			(727,705)		

Entergy New Orleans, LLC
Formula Rate Plan
AJ05A New Orleans Power Station (NOPS)
Electric
For the Test Year Ended December 31, 2021

Adjustment to the amortization of the NOPS deferral based on the amortization schedule and to adjust for the tax rate change as of 1/1/2022.

Line No.	Line Item	Account and Description	Amount ⁽¹⁾
1	RD407D: 407.348 REGULATORY DEBITS	407348: Regulatory Debits	1,606,960
2		Subtotal OPERATING EXPENSES	1,606,960

Notes:

⁽¹⁾ Reference AJ05A.2

Entergy New Orleans, LLC
Formula Rate Plan
AJ05A New Orleans Power Station (NOPS)
Electric
For the Test Year Ended December 31, 2021

Adjustment to the amortization of the NOPS deferral based on the amortization schedule to adjust for the tax rate change as of 1/1/2022.

Line No.	Account	Description	Amount
1		NOPS Deferral Amortization recorded on the books:	
2	407348	Regulatory Debits	(1,033,147)
3		Total Amortization Removed	<u>(1,033,147)</u>
4		One year of amortization including a return on the unamortized balance:	
5	407348	Regulatory Debits	
6		Amortization Expense for NOPS deferral ⁽¹⁾	2,377,838
7		Interest Expense on NOPS deferral ⁽¹⁾	<u>262,270</u>
8		Total One Year Amortization ⁽²⁾	<u>2,640,107</u>
9		Net Adjustment to 407348 Regulatory Debits	<u><u>1,606,960</u></u>

Notes:

⁽¹⁾ The regulatory asset for the deferral of collection of the accrued but unrecovered NOPS first year, non-fuel revenue requirement shall be recovered over a five-year amortization period with the unamortized balance accruing a 5.75% annual return (based on the current Louisiana judicial interest rate) until such time that the balance is fully recovered per the approved Council Resolution R-20-344.

⁽²⁾ Reference AJ05A.3

Period	Date	LA Judicial Int Rate		Pre 1/1/2022		Post 1/1/2022		Fed Marg Tax Rate	State Marg Tax Rate	Fed Marg Tax Rate	State Marg Tax Rate	Total Marg Rate	LA Judicial Int Rate	LA Judicial Int Rate
		60 Months	5.75%	60 Months	6.43%	6.43%	6.43%							
57	02/28/25							19.65%	6.43%	19.65%	6.43%	26.08%		
		Rev Req Deferral - Principal Activity		Total Deferral Net of Turn - Acct 182 Bal	Federal Def Tax - Regulatory Asset	State Def Tax - Regulatory Asset	Fed ADIT - Regulatory Asset						Interest on Rev Req Deferral Net Bal Offset with ADIT Bal	Interest Exp Recoverable in Rev Req - Not Deferred
58	03/31/25	(196,754)	(1,399)	1,585,225	38,491	14,861	(307,930)					(426,822)	5,551	
59	04/30/25	(196,754)	(1,399)	1,387,072	38,491	14,861	(269,439)					(373,469)	4,857	
60	05/31/25	(196,754)	(1,399)	990,766	38,491	14,861	(230,947)					(320,116)	4,163	
61	06/30/25	(196,754)	(1,399)	792,613	38,491	14,861	(192,466)					(266,764)	3,469	
62	07/31/25	(196,754)	(1,399)	594,459	38,491	14,861	(153,965)					(213,411)	2,775	
63	08/31/25	(196,754)	(1,399)	396,306	38,491	14,861	(115,474)					(160,058)	2,082	
64	09/30/25	(196,754)	(1,399)	198,153	38,491	14,861	(76,982)					(106,705)	1,388	
65	10/31/25	(196,754)	(1,399)	(0)	38,491	14,861	(38,491)					(53,353)	694	
		TOTAL	(12,005,496)	(85,351)	0	0	0					0	85,351	(0)
		Carrying Cost Deferred in Acct 182											85,351	
		Carrying Costs Recovered in COS Through Exp Not Deferred											1,268,994	
		Total Carrying Costs											1,354,345	

Entergy New Orleans, LLC
Formula Rate Plan
AJ06A Miscellaneous Adjustment
Electric
For the Test Year Ended December 31, 2021

Adjustment to remove ARO costs, certain advertising expenses and other expenses for which ENO is not seeking recovery

Line No.	Line Item	Account and Description	Amount
1	PLP317: 317 ASSET RETIREMENT OBLIGATION	101061: ARO Asset-Fossil Steam Product ⁽¹⁾	(142,369)
2		Subtotal PLANT IN SERVICE	(142,369)
3	ADP317: 317 ASSET RETIREMENT OBLIGATION	108110: AccumDeprec-ARO Asset-Fossil S ⁽²⁾	122,975
4	ADP317: 317 ASSET RETIREMENT OBLIGATION	108260: AccDep-Removal-Fossil-Contra ⁽²⁾	(189,305)
5	ADD361: 361 STRUCTURES & IMPROVEMENTS	108220: Rwp - Removal Cost	36,844
6		Subtotal ACCUMULATED DEPRECIATION / AMORTIZATION	(29,486)
7	OMP546: 546 OPERATION SUPVSN & ENGINEERING	546000: Operation Superv & Engineerin	(32)
8	OMP548: 548 PROCESS CONTROL COSTS	548000: Generation Expenses	(15)
9	OMP549: 549 MISC OTH POWER GENERATING EXP	549000: Misc Oth Pwr Generation Exps	(380)
10	OMT560: 560 OPER SUPVSN & ENGINEERING	560000: Oper Super & Engineering	(28)
11	OMD580: 580 OPER SUPVSN & ENGINEERING	580000: Operation Supervision&Enginee	(212)
12	OMCS909: 909 INFORM & INSTR ADVTSNG EXP	909000: Information & Instruct Adv Ex	(32)
13	OMCS910: 910 MISC CUST SVC & INFORM EXP	910000: Misc Cust Ser &Information Ex	(129)
14	OMAG921: 921 OFFICE SUPPLIES & EXP	921000: Office Supplies And Expenses	(8,548)
15	OMAG9301CS: 930.1 GENERAL ADVTSNG EXP	930100: General Advertising Expenses	(175,857)
16	RCASB: 407.425 REGULATORY CREDITS - ARO - ASBESTOS REMOVAL	407425: Reg Credit-ARO-Other Removal ⁽³⁾	254,804
17	DXP317: 317 ASSET RETIREMENT OBLIGATION	403115: Dep Exp-Remov-Fos Steam Contra ⁽⁴⁾	10,578
18	DXP317: 317 ASSET RETIREMENT OBLIGATION	403116: Deprec Exp ARO Asset-Fossil ⁽⁴⁾	(1,605)
19	AEAROTO: 411 ACCRETION EXPENSE - ARO	411107: Accretion Exp-ARO Asset-Fossil ⁽⁴⁾	(263,777)
20		Subtotal OPERATING EXPENSES	(185,234)

Notes:

⁽¹⁾ Reference RB 1.1

⁽²⁾ Reference RB 2.1

⁽³⁾ Reference EX 4.1

⁽⁴⁾ Reference EX 5.1 - EX 5.2

Entergy New Orleans, LLC
Formula Rate Plan
AJ06B ESI, Bank Loans, and Customer Deposits Interest
Electric
For the Test Year Ended December 31, 2021

Adjustment to reclassify interest on electric customer deposits, bank loans interest expense, FIN48 interest, and ESI interest expense from below-the-line accounts to above-the-line accounts that are included as part of the formula rate plan.

Line No.	Line Item	Account and Description	Amount
1	OMAG923: 923 OUTSIDE SERVICES	923000: Outside Services Employed ⁽¹⁾	13,519
2	ICDTO: 235 CUSTOMER DEPOSITS	COSADJ: Interest Exp on Customer Dep ⁽²⁾	755,145
3	OCFBL: BANK LOANS & FIN48 - INTEREST EXP	COSOCF: Other Credit Fees & FIN48 Int ⁽³⁾	319,238
4		Subtotal OPERATING EXPENSES	<u>1,087,903</u>

Notes:

⁽¹⁾ To reclass the ESI interest billed to ENO that is recorded in accounts 419000, 419011, 430000 and 431000 to account 923000.

⁽²⁾ To reclass the interest on customer deposits (Account 431001) recorded below-the-line up to operating expense.

⁽³⁾ To reclass the interest on bank loans (Account 431006) relating to the commitment fees for the ENO Revolver and interest associated with FIN48 ADIT liabilities.

Entergy New Orleans, LLC
Formula Rate Plan
AJ06C Storm Costs
Electric
For the Test Year Ended December 31, 2021

Adjustment to remove the lock box reserve from rate base and the related accrual from operating expense and to remove Hurricane Ida & Zeta storm restoration capital expenditures closed to plant in service in 2021 along with accumulated depreciation and ADIT as well as related depreciation expense and tax expense from operating expense.

Line No.	Line Item	Account and Description	Amount
1	PLT353: 353 STATION EQUIPMENT	1010AM: Electric Plant In Service	(180,162)
2	PLT355: 355 POLES & FIXTURES	1010AM: Electric Plant In Service	(459,216)
3	PLT355C: 355 POLES & FIXTURES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	300,196
4	PLT356: 356 OVERHEAD CONDUCTORS & DEVICES	1010AM: Electric Plant In Service	(167,042)
5	PLT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	66,417
6	PLD361: 361 STRUCTURES & IMPROVEMENTS	1010AM: Electric Plant In Service	(1,660)
7	PLD361C: 361 STRUCTURES & IMPROVEMENTS - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	1,818
8	PLD362: 362 STATION EQUIPMENT	1010AM: Electric Plant In Service	(265,332)
9	PLD362C: 362 STATION EQUIPMENT - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	59,269
10	PLD364: 364 POLES, TOWERS, & FIXTURES	1010AM: Electric Plant In Service	(37,021,318)
11	PLD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	5,238,998
12	PLD365: 365 OVERHEAD CONDUCTORS & DEVICES	1010AM: Electric Plant In Service	(48,714,612)
13	PLD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	6,876,248
14	PLD366: 366 UNDERGROUND CONDUIT	1010AM: Electric Plant In Service	(543,433)
15	PLD366C: 366 UNDERGROUND CONDUIT - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	3,614
16	PLD367: 367 UNDERGROUND CONDUCT & DEVICES	1010AM: Electric Plant In Service	(6,834,724)
17	PLD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	166,083
18	PLD368: 368 LINE TRANSFORMERS	1010AM: Electric Plant In Service	(41,134,625)
19	PLD368C: 368 LINE TRANSFORMERS - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	6,364,956
20	PLD3691: 369.1 OVERHEAD SERVICES	1010AM: Electric Plant In Service	(7,243,386)
21	PLD3691C: 369.1 OVERHEAD SERVICES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	1,658,652
22	PLD3692: 369.2 UNDERGROUND SERVICES	1010AM: Electric Plant In Service	(605,154)
23	PLD3692C: 369.2 UNDERGROUND SERVICES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	119,699
24	PLD370AMI: 370 METERS - AMI SMART METERING	1010AM: Electric Plant In Service	(1,025,685)
25		Subtotal PLANT IN SERVICE	(123,340,399)
26	ADT353: 353 STATION EQUIPMENT	1080AM: Accum Prov Depr Plant Service	3,379
27	ADT354: 354 TOWERS & FIXTURES	108220: Rwip - Removal Cost	(1,411)
28	ADT355: 355 POLES & FIXTURES	1080AM: Accum Prov Depr Plant Service	19,007
29	ADT355: 355 POLES & FIXTURES	108220: Rwip - Removal Cost	(5,172)
30	ADT355: 355 POLES & FIXTURES	1082AM: Cost of Removal - Accrual	(24,999)
31	ADT355C: 355 POLES & FIXTURES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	(13,866)
32	ADT356: 356 OVERHEAD CONDUCTORS & DEVICES	1080AM: Accum Prov Depr Plant Service	7,350
33	ADT356: 356 OVERHEAD CONDUCTORS & DEVICES	108220: Rwip - Removal Cost	(14,584)
34	ADT356: 356 OVERHEAD CONDUCTORS & DEVICES	1082AM: Cost of Removal - Accrual	(12,102)
35	ADT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	(3,691)
36	ADD361: 361 STRUCTURES & IMPROVEMENTS	1080AM: Accum Prov Depr Plant Service	30
37	ADD361: 361 STRUCTURES & IMPROVEMENTS	108220: Rwip - Removal Cost	(169)
38	ADD361C: 361 STRUCTURES & IMPROVEMENTS - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	(30)
39	ADD362: 362 STATION EQUIPMENT	1080AM: Accum Prov Depr Plant Service	3,959
40	ADD362: 362 STATION EQUIPMENT	108220: Rwip - Removal Cost	(6,795)
41	ADD362C: 362 STATION EQUIPMENT - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	(1,142)
42	ADD364: 364 POLES, TOWERS, & FIXTURES	1080AM: Accum Prov Depr Plant Service	779,282
43	ADD364: 364 POLES, TOWERS, & FIXTURES	108220: Rwip - Removal Cost	(12,106,538)
44	ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	(206,852)
45	ADD365: 365 OVERHEAD CONDUCTORS & DEVICES	1080AM: Accum Prov Depr Plant Service	1,445,818
46	ADD365: 365 OVERHEAD CONDUCTORS & DEVICES	108220: Rwip - Removal Cost	(15,863,043)
47	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	(335,422)
48	ADD366: 366 UNDERGROUND CONDUIT	1080AM: Accum Prov Depr Plant Service	9,689
49	ADD366: 366 UNDERGROUND CONDUIT	108220: Rwip - Removal Cost	(176,210)
50	ADD366C: 366 UNDERGROUND CONDUIT - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	(112)
51	ADD367: 367 UNDERGROUND CONDUCT & DEVICES	1080AM: Accum Prov Depr Plant Service	332,855
52	ADD367: 367 UNDERGROUND CONDUCT & DEVICES	108220: Rwip - Removal Cost	(2,215,667)

Amounts may not add or tie to other schedules due to rounding

Entergy New Orleans, LLC
Formula Rate Plan
AJ06C Storm Costs
Electric
For the Test Year Ended December 31, 2021

Adjustment to remove the lock box reserve from rate base and the related accrual from operating expense and to remove Hurricane Ida & Zeta storm restoration capital expenditures closed to plant in service in 2021 along with accumulated depreciation and ADIT as well as related depreciation expense and tax expense from operating expense.

Line No.	Line Item	Account and Description	Amount
53	ADD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	(13,956)
54	ADD368: 368 LINE TRANSFORMERS	1080AM: Accum Prov Depr Plant Service	1,759,910
55	ADD368: 368 LINE TRANSFORMERS	108220: Rwip - Removal Cost	(6,477,121)
56	ADD368C: 368 LINE TRANSFORMERS - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	(410,970)
57	ADD3691: 369.1 OVERHEAD SERVICES	1080AM: Accum Prov Depr Plant Service	279,021
58	ADD3691: 369.1 OVERHEAD SERVICES	108220: Rwip - Removal Cost	(2,320,069)
59	ADD3691C: 369.1 OVERHEAD SERVICES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	(90,896)
60	ADD3692: 369.2 UNDERGROUND SERVICES	1080AM: Accum Prov Depr Plant Service	18,505
61	ADD3692: 369.2 UNDERGROUND SERVICES	108220: Rwip - Removal Cost	(201,772)
62	ADD3692C: 369.2 UNDERGROUND SERVICES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	(5,343)
63	ADG390: 390 STRUCTURES & MPROVEMENTS	108220: Rwip - Removal Cost	(4)
64	ADD370AMI: 370 METERS - AMI SMART METERING	1080AM: Accum Prov Depr Plant Service	68,413
65	ADD370AMI: 370 METERS - AMI SMART METERING	108220: Rwip - Removal Cost	(332,636)
66		Subtotal ACCUMULATED DEPRECIATION / AMORTIZATION	(36,113,356)
67	PIR228: 228 PROPERTY INSURANCE RESERVE	228100: Accum Prov For Prop Insurance ⁽¹⁾	2,736,632
68	PIR228: 228 PROPERTY INSURANCE RESERVE	2281LB: Storm Damage Reserve Lock Box ⁽¹⁾	34,473,225
69		Subtotal PROPERTY INSURANCE RESERVE	37,209,857
70	ADFIT190: 190 - FEDERAL	190161: Property Ins Reserve-Fed	57,827
71	ADFIT190: 190 - FEDERAL	190251: Removal Cost - Fed	7,904,082
72	ADFIT282: 282 - FEDERAL	282533: Casualty Loss Deduction-Fed	24,011,726
73	ADSIT190: 190 ADIT - STATE	190162: Property Ins Reserve-State	22,327
74	ADSIT190: 190 ADIT - STATE	190252: Removal Cost - State	3,051,769
75	ADSIT282: 282 ADIT - STATE	282534: Casualty Loss Deduction-St	9,270,937
76		Subtotal ACCUMULATED DEFERRED INCOME TAXES	44,318,669
77	OMAG924SC: 924 STORM COST ACCRUAL	924004: Prov. For Property Insurance ⁽²⁾	(1,004)
78	DXT353: 353 STATION EQUIPMENT	4030AM: Depreciation Expense	(3,248)
79	DXT355: 355 POLES & FIXTURES	4030AM: Depreciation Expense	(13,170)
80	DXT355C: 355 POLES & FIXTURES - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms	8,576
81	DXT356: 356 OVERHEAD CONDUCTORS & DEVICES	4030AM: Depreciation Expense	(5,556)
82	DXT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms	2,203
83	DXD361: 361 STRUCTURES & IMPROVEMENTS	4030AM: Depreciation Expense	(15)
84	DXD361C: 361 STRUCTURES & IMPROVEMENTS - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms	17
85	DXD362: 362 STATION EQUIPMENT	4030AM: Depreciation Expense	(2,799)
86	DXD362C: 362 STATION EQUIPMENT - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms	620
87	DXD364: 364 POLES, TOWERS, & FIXTURES	4030AM: Depreciation Expense	(1,157,286)
88	DXD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms	157,748
89	DXD365: 365 OVERHEAD CONDUCTORS & DEVICES	4030AM: Depreciation Expense	(1,556,432)
90	DXD365C: 365 OVRHD CONDUCTORS & DEVICES - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms	215,396
91	DXD366: 366 UNDERGROUND CONDUIT	4030AM: Depreciation Expense	(9,624)
92	DXD366C: 366 UNDERGROUND CONDUIT - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms	64
93	DXD367: 367 UNDG CONDUCT & DEVICES	4030AM: Depreciation Expense	(333,876)
94	DXD367C: 367 UNDG CONDUCT & DEVICES - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms	8,077
95	DXD368: 368 LINE TRANSFORMERS	4030AM: Depreciation Expense	(1,533,910)
96	DXD368C: 368 LINE TRANSFORMERS - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms	232,935
97	DXD3691: 369.1 OVERHEAD SERVICES	4030AM: Depreciation Expense	(228,167)
98	DXD3691C: 369.1 OVERHEAD SERVICES - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms	52,201
99	DXD3692: 369.2 UNDERGROUND SERVICES	4030AM: Depreciation Expense	(15,480)
100	DXD3692C: 369.2 UNDERGROUND SERVICES - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms	3,061
101	DTFCLSD: CASUALTY LOSS (STORM DAMAGE) - FEDERAL	410101: Prov Defer Inc Taxes-Util-Fed	(25,958,623)
102	DTFCLSD: CASUALTY LOSS (STORM DAMAGE) - FEDERAL	411110: Prov Def Inc Tax-Cr-Op Inc-Fed	1,946,897
103	DTFPI: PROPERTY INSURANCE - FEDERAL	410101: Prov Defer Inc Taxes-Util-Fed	(8,772,281)

Amounts may not add or tie to other schedules due to rounding

AJ06C.2

Entergy New Orleans, LLC
Formula Rate Plan
AJ06C Storm Costs
Electric
For the Test Year Ended December 31, 2021

Adjustment to remove the lock box reserve from rate base and the related accrual from operating expense and to remove Hurricane Ida & Zeta storm restoration capital expenditures closed to plant in service in 2021 along with accumulated depreciation and ADIT as well as related depreciation expense and tax expense from operating expense.

Line No.	Line Item	Account and Description	Amount
104	DTFCOR: REMOVAL COSTS - FEDERAL	410101: Prov Defer Inc Taxes-Util-Fed	(8,544,954)
105	DTFCOR: REMOVAL COSTS - FEDERAL	411110: Prov Def Inc Tax-Cr-Op Inc-Fed	640,872
106	DTSC: CASUALTY LOSS - STATE	410120: Prov Def Inc Tax-Util Op-State	(11,832,200)
107	DTSC: CASUALTY LOSS - STATE	411120: Prov Def Inc Tax-Cr-Op Inc-Sta	2,561,263
108	DTSPIR: PROPERTY INS RESERVE-STATE	410120: Prov Def Inc Tax-Util Op-State	(3,386,981)
109	DTSRC: REMOVAL COST - STATE	410120: Prov Def Inc Tax-Util Op-State	(3,894,875)
110	DTSRC: REMOVAL COST - STATE	411120: Prov Def Inc Tax-Cr-Op Inc-Sta	843,106
111	DXD370AMI: 370 METERS - AMI SMART METERING	4030AM: Depreciation Expense	(68,413)
112		Subtotal OPERATING EXPENSES	(60,645,861)
113	CTACL: CASUALTY LOSS	EXNUMS: Current Tax Schedule M	123,612,489
114	CTAPI: CHANGE IN RESERVE - PROPERTY INSURANCE	EXNUMS: Current Tax Schedule M	45,159,747
115	CTARCX: REMOVAL COSTS	EXNUMS: Current Tax Schedule M	40,690,256
116		Subtotal STATE TAXABLE INCOME	209,462,492

Notes:

⁽¹⁾ Reference RB 7.1

⁽²⁾ Reference EX 1.1 - 1.3

Entergy New Orleans, LLC
Formula Rate Plan
AJ06D Product Line Reclass
Electric
For the Test Year Ended December 31, 2021

Adjustment to reclassify product line expenses and rate base items between Gas and Electric.

Line No.	Line Item	Account and Description	Amount
1	MS154PTD: 154 PRODUCT / TRANSMISSION / DISTRIBUTION	154PAS: General Inventory-Passport	(516,406)
2	MS163PTD: 163 PRODUCT / TRANSMISSION / DISTRIBUTION	163000: Stores Expenses Undistributed	(1,079,117)
3		Subtotal MATERIALS AND SUPPLIES	<u>(1,595,523)</u>
4	PP165TP: 165 PLANT	165000: Prepayments	(17,398)
5	PP165TP: 165 PLANT	165005: Pp Taxes - Corp Franch Tax	311,516
6	PP165TP: 165 PLANT	165100: Prepaid Insurance	(219,203)
7	PP165TP: 165 PLANT	165520: Ad Valorem Taxes	0
8	PP165TP: 165 PLANT	165C01: PPD Long Term Cloud Prepays	395
9	PP165TP: 165 PLANT	165CST: PPD Current Cloud Prepays	744
10	PP165TP: 165 PLANT	165RNT: Prepaid Rent Expense	783
11	PP165L: 165 LABOR	165400: Prepaid Ins Directors&Officers	(11,862)
12	PP165RSRT: 165 REVENUE TAXES	165004: Pp Taxes-Regulatory Commis.	(25,795)
13	PP165RSRT: 165 REVENUE TAXES	165730: Pp Tax-Lic-Occup	1,569
14	PP165CFT: 165 CORPORATE FRANCHISE TAXES	165303: Pp Taxes - Franchise - Ms	(7,768)
15	PP165CFT: 165 CORPORATE FRANCHISE TAXES	165403: Pp Taxes Franchise-La	(1,066,418)
16		Subtotal PREPAYMENTS	<u>(1,033,437)</u>
17	IDR228: 228 INJURIES & DAMAGES RESERVES	228200: Accum Prov For Injuries & Dam	(14,447)
18	IDR228: 228 INJURIES & DAMAGES RESERVES	228210: Reserve For Inj & Dam - Legal	(8,836)
19		Subtotal INJURIES & DAMAGES RESERVES	<u>(23,283)</u>
20	PEN242: 242 UNFUNDED PENSION	242309: Non-QualPenFundedStats -Curr	5,226
21	PEN253012: 253012 UNFUNDED PENSION	253012: PensionLiab-Funded Status	58,158,268
22	PEN253013: 253013 UNFUNDED PENSION	253013: Supplemental Pension Plan	384,753
23		Subtotal UNFUNDED PENSION⁽¹⁾	<u>58,548,247</u>
24	CD235: 235 CUSTOMER DEPOSITS	235001: Customer Deposits (Active)	6,278,637
25		Subtotal CUSTOMER DEPOSITS	<u>6,278,637</u>
26	OMT560: 560 OPER SUPVSN & ENGINEERING	560000: Oper Super & Engineering	(1,027)
27	OMT566: 566 MISC TRANSMISSION EXPENSE	566000: Misc. Transmission Expenses	(996)
28	OMD580: 580 OPER SUPVSN & ENGINEERING	580000: Operation Supervision&Enginee	(61,479)
29	OMD588: 588 MISC DISTRIBUTION EXP	588000: Misc Distribution Expense	(19,903)
30	OMD589: 589 RENTS	589000: Rents - Distribution System	(270)
31	OMCA901: 901 SUPERVISION	901000: Supervision	37,482
32	OMCA903: 903 CUSTOMER RECORDS & COLLECTION EXP	903001: Customer Records	(89,056)
33	OMCA903: 903 CUSTOMER RECORDS & COLLECTION EXP	903002: Collection Expense	(3,101)
34	OMCA905: 905 MISC CUST ACCOUNTS EXP	905000: Misc Customer Accounts Exp	(2,203)
35	OMCS907: 907 SUPERVISION	907000: Supervision	(9,055)
36	OMCS908: 908 CUSTOMER ASSISTANCE EXP	908000: Customer Assistance Expenses	(11,435)
37	OMCS909: 909 INFORM & INSTR ADVTSNG EXP	909000: Information & Instruct Adv Ex	(6)
38	OMCS910: 910 MISC CUST SVC & INFORM EXP	910000: Misc Cust Ser &Information Ex	(116)
39	OMAG920: 920 SALARIES	920000: Adm & General Salaries	11,813
40	OMAG921: 921 OFFICE SUPPLIES & EXP	921000: Office Supplies And Expenses	(245)
41	OMAG923: 923 OUTSIDE SERVICES	923000: Outside Services Employed	6,890
42	OMAG925: 925 INJURIES & DAMAGES	925000: Injuries & Damages Expense	83
43	OMAG926: 926 PENSIONS & BENEFITS	926000: Employee Pension & Benefits	(1,069)
44	OMAG926: 926 PENSIONS & BENEFITS	926NS1: ASC 715 NSC - Emp Pens & Ben	(243)
45	OMAG9301CS: 930.1 GENERAL ADVTSNG EXP	930100: General Advertising Expenses	(36)
46	OMAG9302: 930.2 MISC GENERAL EXPENSES	930200: Miscellaneous General Expense	(1,335)
47	OMAG931: 931 RENTS	931000: Rents-Cust Accts,Serv,Sales,GA	(81)
48	DXGESI: ESI DEPRECIATION/AMORTIZATION	4031AM: Deprec Exp billed from Serv Co	(320)
49	TOFE: 408.110 EMPLOYMENT TAXES	408110: Employment Taxes	(183)
50		Subtotal OPERATING EXPENSES	<u>(145,892)</u>

Notes:
⁽¹⁾ Reference AJ06D.2

Entergy New Orleans, LLC
Formula Rate Plan
AJ06D Product Line Reclass (Pension)
Electric and Gas
For the Test Year Ended December 31, 2021

Adjustment to reflect the Electric and Gas product split for year-end 2021 level prepaid pension asset in rate base.

Line No.	Description	Amount
1	Per Book Total Company Pension Liability Including SFAS 158:	
2	242309: Non-Qualified Pension Funded Status - Current Portion	(30,741)
3	253012: Qualified Pension Funded Status	(23,013,731)
4	253013: Non-Qualified Pension Funded Status - Non-Current Portion	(1,038,594)
5	Total Company Per Books ⁽¹⁾	<u><u>(24,083,065)</u></u>
6	Adjustment to Eliminate Unrecognized (Gains)/Losses included in:	
7	253012: Qualified Pension Funded Status	65,356,547
8	253013: Non-Qualified Pension Funded Status - Non-Current Portion	250,834
9	Eliminate Total Company SFAS 158 ⁽²⁾	<u><u>65,607,380</u></u>
10	Per Book Prepaid/(Accrued) Pension ⁽³⁾	<u><u>41,524,315</u></u>
11	Allocation to Electric and Gas:	
12	Electric	83%
13	Gas	17%
14	Electric Adjusted Rate Base Amount ⁽⁴⁾	34,465,182
15	Gas Adjusted Rate Base Amount ⁽⁵⁾	7,059,134
16	Adjustment to Eliminate Unrecognized (Gains)/Losses included in:	
17	253012: Qualified Pension Funded Status	65,356,547
18	253013: Non-Qualified Pension Funded Status - Non-Current Portion	250,834
19	Adjustment to Electric Unrecognized (Gains)/Losses included in:	
20	242309: Non-Qualified Pension Funded Status - Current Portion ⁽⁶⁾	5,226
21	253012: Qualified Pension Funded Status ⁽⁷⁾	(7,198,279)
22	253013: Non-Qualified Pension Funded Status - Non-Current Portion ⁽⁸⁾	133,919
23	Total Electric Adjustment	<u><u>58,548,247</u></u>
24	Adjustment to Gas Unrecognized (Gains)/Losses included in:	
25	242309: Non-Qualified Pension Funded Status - Current Portion ⁽⁹⁾	(5,226)
26	253012: Qualified Pension Funded Status ⁽¹⁰⁾	7,198,279
27	253013: Non-Qualified Pension Funded Status - Non-Current Portion ⁽¹¹⁾	(133,919)
28	Total Gas Adjustment	<u><u>7,059,134</u></u>

Notes:

⁽¹⁾ Line 2 + Line 3 + Line 4

⁽²⁾ Line 7 + Line 8

⁽³⁾ Line 5 + Line 9

⁽⁴⁾ Line 10 * Line 12

⁽⁵⁾ Line 10 * Line 13

⁽⁶⁾ Line 2 * Line 13 * -1

⁽⁷⁾ (Line 3 + Line 7) * Line 13 * -1

⁽⁸⁾ (Line 4 + Line 8) * Line 13 * -1

⁽⁹⁾ Line 2 * Line 13

⁽¹⁰⁾ (Line 3 + Line 7) * Line 13

⁽¹¹⁾ (Line 4 + Line 8) * Line 13

Entergy New Orleans, LLC
Formula Rate Plan
AJ06E Taxes Other Than Income
Electric
For the Test Year Ended December 31, 2021

Adjustment to remove Local Franchise Tax Expense collected through the Franchise Fee Rider.

Line No.	Line Item	Account and Description	Amount ⁽¹⁾
1	TOSLFTL: 408.154 FRANCHISE TAX-LOCAL	408154: Franchise Tax - Local	(27,919,039)
2		Subtotal OPERATING EXPENSES	<u>(27,919,039)</u>

Notes:

⁽¹⁾ Reference EX 6.1

Entergy New Orleans, LLC
Formula Rate Plan
AJ06G Stock Options and Incentives
Electric
For the Test Year Ended December 31, 2021

Adjustment to remove the Long Term Incentive Plan, Equity Awards Plan, Stock Options Expense, Restricted Share Awards Plan, and Restricted Stock Incentives per the Council Resolution R-10-479 and Council Resolution R-19-457, as amended by Resolution R-20-67.

Line No.	Line Item	Account and Description	Amount ⁽¹⁾
1	OMP500: 500 OPERATION SUPVSN & ENGINEERING	500000: Oper Supervision & Engineerin	(45,121)
2	OMP514: 514 MAINT OF MISC STEAM PLANT	514000: Maintenance Of Misc Steam Plt	(155,343)
3	OMT560: 560 OPER SUPVSN & ENGINEERING	560000: Oper Super & Engineering	(30,748)
4	OMD580: 580 OPER SUPVSN & ENGINEERING	580000: Operation Supervision&Enginee	(15,570)
5	OMCA901: 901 SUPERVISION	901000: Supervision	(28,839)
6	OMAG920: 920 SALARIES	920000: Adm & General Salaries	(1,458,458)
7	OMAG926: 926 PENSIONS & BENEFITS	926000: Employee Pension & Benefits	(135,449)
8	TOFE: 408.110 EMPLOYMENT TAXES	408110: Employment Taxes	(43,373)
9		Subtotal OPERATING EXPENSES	<u>(1,912,901)</u>

Notes:

⁽¹⁾ Reference AJ06G.2

Entergy New Orleans, LLC
Formula Rate Plan
AJ06G Stock Options and Incentives
Electric
For the Test Year Ended December 31, 2021

Adjustment to remove the Long Term Incentive Plan, Equity Awards Plan, Stock Options Expense, Restricted Share Awards Plan, and Restricted Stock Incentives per the Council Resolution R-10-479 and Council Resolution R-19-457, as amended by Resolution R-20-67.

Line No.	Account	Project Code and Description	ENO Direct	ESI/Other	Total
1	408110	F5PCZZ4045: LONG-TERM EXECUTIVE INCENTIVE PLAN	(2,209)	(16,336)	(18,545)
2	408110	F5PCZZ4090: RESTRICTED SHARE AWARDS	-	(2,724)	(2,724)
3	408110	F5PPZZ4091: Restricted Stock Incentive	(3,100)	(19,005)	(22,104)
4	500000	F5PPZZ4091: Restricted Stock Incentive	(14,622)	(30,499)	(45,121)
5	514000	F5PPZZ4091: Restricted Stock Incentive	-	(155,343)	(155,343)
6	560000	F5PPZZ4091: Restricted Stock Incentive	-	(30,748)	(30,748)
7	580000	F5PPZZ4091: Restricted Stock Incentive	-	(15,570)	(15,570)
8	901000	F5PPZZ4091: Restricted Stock Incentive	(28,392)	(447)	(28,839)
9	920000	F5PCZZ4045: LONG-TERM EXECUTIVE INCENTIVE PLAN	(68,106)	(586,767)	(654,873)
10	920000	F5PCZZ4090: RESTRICTED SHARE AWARDS	-	(79,020)	(79,020)
11	920000	F5PPZZ4091: Restricted Stock Incentive	(108,468)	(616,097)	(724,565)
12		Total	(224,896)	(1,552,556)	(1,777,452)
13					
14	926000	Total Stock Options Adjustment			(135,449)
15					
16		Total Stock Options and Incentive Adjustment			(1,912,901)

Entergy New Orleans, LLC
Formula Rate Plan
AJ06H Customer Cares Program
Electric
For the Test Year Ended December 31, 2021

Adjustment to remove credits and expenses associated with the Customer Cares Program.

Line No.	Line Item	Account and Description	Amount ⁽¹⁾
1	OMP557SA: 557 DEF SYS AGREEMT PAYMT/RECEIPTS	557390: Def Sys Agreemt Paymt/Receipts	416,407
2	OMCS908: 908 CUSTOMER ASSISTANCE EXP	908000: Customer Assistance Expenses	(94,321)
3	OMAG926: 926 PENSIONS & BENEFITS	926000: Employee Pension & Benefits	(302)
4	OMAG926: 926 PENSIONS & BENEFITS	926NS1: ASC 715 NSC - Emp Pens & Ben	(80)
5	RC407: 407.403 REGULATORY CREDITS	407403: Regulatory Credits	521,304
6	DXGESI: ESI DEPRECIATION/AMORTIZATION	4031AM: Deprec Exp billed from Serv Co	(110)
7	TOFE: 408.110 EMPLOYMENT TAXES	408110: Employment Taxes	(70)
8		Subtotal OPERATING EXPENSES	842,827

Notes:

⁽¹⁾ Reference AJ06H.2

Entergy New Orleans, LLC
Formula Rate Plan
AJ06H Customer Cares Program
Electric
For the Test Year Ended December 31, 2021

Adjustment to remove credits and expenses associated with the Customer Cares Program.

Line No.	Account	Description	Amount TY 2021	Customer Cares Program Costs for 2020 ⁽⁴⁾	Total Customer Cares Program Costs as Reported
1 Credits and Expenses Included in 2020 and 2021 Per Book Amounts:					
2	407403	Regulatory Credits	(521,304)	(2,365,122)	(2,886,426)
3	557390	Def Sys Agreemt Paymt/Receipts	(416,407)	(1,889,212)	(2,305,619)
4		Per Book Credits from Regulatory Liability⁽¹⁾	(937,710)	(4,254,335)	(5,192,045)
5	4031AM	Deprec Exp billed from Serv Co	110	298	408
6	408110	Employment Taxes	70	219	289
7	926000	Employee Pension & Benefits	302	778	1,079.94
8	926NS1	ASC 715 NSC - Emp Pens & Ben	80	233	312.98
9	908000	Customer Assistance Expenses	94,321	821,335	915,655
10		Per Book Internal Program Costs Reimbursed ⁽²⁾	94,882	822,863	917,745
11		Total Per Book Credits and Expenses to be Removed ⁽³⁾	(842,828)	(3,431,472)	(4,274,300)

Notes:

⁽¹⁾ Funding used in 2020 and 2021 from the 2018 Off-System Sales Refund regulatory liability totaled \$5.2 million as reported to the Council on September 29, 2021. \$4.3 million was used in 2020 to fund the Customer Cares Program and \$0.9 million in 2021.

⁽²⁾ Program administrative expenses reported to the Council on September 29, 2021 totaled \$917k (\$95K in 2021 and \$821 in 2020).

⁽³⁾ Line 4 + Line 10. This amount reconciles with the Customer Credits Applied as reported to the Council on September 29, 2021. The customer credits, which are recorded as debits to Account 449100, are not reflected in Per Book amounts. This amount is provided only for reconciliation purposes.

⁽⁴⁾ Amounts in this column were adjusted in 2020 and are included on this schedule for presentation purposes to reconcile total costs reported in the final CCC report submitted in September 2021.

**Entergy New Orleans, LLC
Formula Rate Plan
Out-of-Period Items
Electric
For the Test Year Ended December 31, 2021**

Not Applicable

Entergy New Orleans, LLC
Formula Rate Plan
AJ08A Plant Transfers
Electric
For the Test Year Ended December 31, 2021

Adjustment to recognize known and measurable additions and retirements of Plant-In-Service and related changes to Accumulated Depreciation and Accumulated Deferred Income Taxes.

Line No.	Line Item	Account and Description	FN	Amount ⁽¹⁾
1	PLP341: 341 STRUCTURES & IMPROVEMENTS	1010AM: Electric Plant In Service		588,495
2	PLP342: 342 FUEL HOLDERS, PRODUCRS & ACCESS	1010AM: Electric Plant In Service		49,591
3	PLP343: 343 PRIME MOVERS	1010AM: Electric Plant In Service		1,748,608
4	PLP344: 344 GENERATORS	1010AM: Electric Plant In Service		1,208,783
5	PLP345: 345 ACCESSORY ELECTRIC EQUIPMENT	1010AM: Electric Plant In Service		377,454
6	PLP346: 346 MISCELLANEOUS POWER PLANT EQU P	1010AM: Electric Plant In Service		32,533
7		Subtotal PRODUCTION PLANT IN SERVICE		4,005,464
8	PLT3502: 350.2 LAND EASEMENTS	1010AM: Electric Plant In Service		44,273
9	PLT352: 352 STRUCTURES & IMPROVEMENTS	1010AM: Electric Plant In Service		2,347,737
10	PLT353: 353 STATION EQUIPMENT	1010AM: Electric Plant In Service		31,798,897
11	PLT353SU: 353 STATION EQUIPMENT - STEPUPS	1010AM: Electric Plant In Service	S	(13,431,903)
12	PLT354: 354 TOWERS & FIXTURES	1010AM: Electric Plant In Service		716,182
13	PLT355: 355 POLES & FIXTURES	1010AM: Electric Plant In Service		2,346,938
14	PLT355C: 355 POLES & FIXTURES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur		1,185
15	PLT356: 356 OVERHEAD CONDUCTORS & DEVICES	1010AM: Electric Plant In Service		2,869,169
16	PLT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur		172
17	PLT357: 357 UNDERGROUND CONDUIT	1010AM: Electric Plant In Service		149,061
18	PLT358: 358 UNDERGROUND CONDUCT & DEVICES	1010AM: Electric Plant In Service		253,676
19		Subtotal TRANSMISSION PLANT IN SERVICE		27,095,386
20	PLD3602: 360.2 LAND RIGHTS	1010AM: Electric Plant In Service	D1	44,051
21	PLD361: 361 STRUCTURES & IMPROVEMENTS	1010AM: Electric Plant In Service		181,183
22	PLD361C: 361 STRUCTURES & IMPROVEMENTS - CONTRA	1010HC: ContraAsset - 2020 Storm Secur		4
23	PLD362: 362 STATION EQUIPMENT	1010AM: Electric Plant In Service		3,955,707
24	PLD362C: 362 STATION EQUIPMENT - CONTRA	1010HC: ContraAsset - 2020 Storm Secur		503
25	PLD364: 364 POLES, TOWERS, & FIXTURES	1010AM: Electric Plant In Service	D1	5,003,404
26	PLD364: 364 POLES, TOWERS, & FIXTURES	1010AM: Electric Plant In Service	D2	2,518,119
27	PLD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	D1	128,037
28	PLD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	D2	64,439
29	PLD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1010IE: Contra Asset - Isaac Escrow	D1	53,840
30	PLD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1010IE: Contra Asset - Isaac Escrow	D2	27,097
31	PLD365: 365 OVERHEAD CONDUCTORS & DEVICES	1010AM: Electric Plant In Service	D1	11,644,301
32	PLD365: 365 OVERHEAD CONDUCTORS & DEVICES	1010AM: Electric Plant In Service	D2	2,846,391
33	PLD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	D1	108,085
34	PLD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	D2	26,421
35	PLD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010IE: Contra Asset - Isaac Escrow	D1	127,305
36	PLD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1010IE: Contra Asset - Isaac Escrow	D2	31,119
37	PLD366: 366 UNDERGROUND CONDUIT	1010AM: Electric Plant In Service	D1	7,058,893
38	PLD366: 366 UNDERGROUND CONDUIT	1010AM: Electric Plant In Service	D2	2,047,708
39	PLD366C: 366 UNDERGROUND CONDUIT - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	D1	2
40	PLD366C: 366 UNDERGROUND CONDUIT - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	D2	1
41	PLD366C: 366 UNDERGROUND CONDUIT - CONTRA	1010IE: Contra Asset - Isaac Escrow	D1	30
42	PLD366C: 366 UNDERGROUND CONDUIT - CONTRA	1010IE: Contra Asset - Isaac Escrow	D2	9
43	PLD367: 367 UNDERGROUND CONDUIT & DEVICES	1010AM: Electric Plant In Service	D1	9,826,395
44	PLD367: 367 UNDERGROUND CONDUCT & DEVICES	1010AM: Electric Plant In Service	D2	1,857,573
45	PLD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	D1	630
46	PLD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	D2	119
47	PLD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1010IE: Contra Asset - Isaac Escrow	D1	13,348
48	PLD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	1010IE: Contra Asset - Isaac Escrow	D2	2,523
49	PLD368: 368 LINE TRANSFORMERS	1010AM: Electric Plant In Service		16,264,819
50	PLD368C: 368 LINE TRANSFORMERS - CONTRA	1010HC: ContraAsset - 2020 Storm Secur		118,382
51	PLD368C: 368 LINE TRANSFORMERS - CONTRA	1010IE: Contra Asset - Isaac Escrow		140,743
52	PLD3691: 369.1 OVERHEAD SERVICES	1010AM: Electric Plant In Service	DV	6,136,137
53	PLD3691C: 369.1 OVERHEAD SERVICES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	DV	1,473
54	PLD3691C: 369.1 OVERHEAD SERVICES - CONTRA	1010IE: Contra Asset - Isaac Escrow	DV	1,242
55	PLD3692: 369.2 UNDERGROUND SERVICES	1010AM: Electric Plant In Service	DV	4,883,342
56	PLD3692C: 369 2 UNDERGROUND SERVICES - CONTRA	1010HC: ContraAsset - 2020 Storm Secur	DV	38
57	PLD3692C: 369 2 UNDERGROUND SERVICES - CONTRA	1010IE: Contra Asset - Isaac Escrow	DV	36
58	PLD370: 370 METERS	1010AM: Electric Plant In Service		485,060
59	PLD371O: 371 INSTALL ON CUST PREMISES - OTHER	1010AM: Electric Plant In Service		1,036,629

Amounts may not add or tie to other schedules due to rounding

AJ08A.1

Entergy New Orleans, LLC
Formula Rate Plan
AJ08A Plant Transfers
Electric
For the Test Year Ended December 31, 2021

Adjustment to recognize known and measurable additions and retirements of Plant-In-Service and related changes to Accumulated Depreciation and Accumulated Deferred Income Taxes.

Line No.	Line Item	Account and Description	FN	Amount ⁽¹⁾
60	PLD3731R: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY	1010AM: Electric Plant In Service		727,247
61	PLD3731RC: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	1010IE: Contra Asset - Isaac Escrow		25
62	PLD3732N: 373 2 ST LIGHT & SIGNAL SYS - NON RDWAY	1010AM: Electric Plant In Service		30
63	PLD370AMI: 370 METERS - AMI SMART METER NG	1010AM: Electric Plant In Service		794,170
64		Subtotal DISTRIBUTION PLANT IN SERVICE		78,156,611
65	PLG390: 390 STRUCTURES & IMPROVEMENTS	1010AM: Electric Plant In Service		8,434,935
66	PLG391: 391 OFFICE FURNITURE & EQUIPMENT	1010AM: Electric Plant In Service		165,991
67	PLG392: 392 TRANSPORTATION EQUIPMENT	1010AM: Electric Plant In Service		41,401
68	PLG394: 394 TOOLS, SHOP, & GARAGE EQU P	1010AM: Electric Plant In Service		542,977
69	PLG395: 395 LABORATORY EQUIPMENT	1010AM: Electric Plant In Service		38,666
70	PLG396: 396 POWER OPERATED EQUIPMENT	1010AM: Electric Plant In Service		27,007
71	PLG397: 397 COMMUNICATION EQUIPMENT	1010AM: Electric Plant In Service		1,112,311
72	PLG398: 398 MISCELLANEOUS EQUIPMENT	1010AM: Electric Plant In Service		484,123
73		Subtotal GENERAL PLANT IN SERVICE		10,847,410
74	PLI303CA: 303 CUSTOMER ACCOUNTING	1010AM: Electric Plant In Service		28,853
75	PLI303CS: 303 CUSTOMER SERVICE	1010AM: Electric Plant In Service		204,629
76	PLI303CIS: 303 CUSTOMER CIS	1010AM: Electric Plant In Service		3,748
77	PLI303CCS: 303 CUSTOMER CCS	1010AM: Electric Plant In Service		124,574
78	PLI303D: 303 DISTRIBUTION	1010AM: Electric Plant In Service		1,313,293
79	PLI303AGM: 303 A&G / MISC	1010AM: Electric Plant In Service		3,344,068
80	PLI303L: 303 A&G / MISC - LABOR RELATED	1010AM: Electric Plant In Service		344,810
81	PLI303PDF: 303 NON-NUCLEAR PRODUCTION - FUEL	1010AM: Electric Plant In Service		32,017
82	PLI303PDF: 303 NON-NUCLEAR PRODUCTION - NON-FUEL	1010AM: Electric Plant In Service		85,521
83	PLI303TD: 303 TRANSMISSION & DISTRIBUTION	1010AM: Electric Plant In Service		10,105
84	PLI303T: 303 TRANSMISSION	1010AM: Electric Plant In Service		1,439,247
85		Subtotal INTANGIBLE PLANT IN SERVICE (A/C 301 AND 303)		6,930,865
86	ADP341: 341 STRUCTURES & IMPROVEMENTS	1080AM: Accum Prov Depr Plant Service		(4,573,939)
87	ADP341: 341 STRUCTURES & IMPROVEMENTS	1082AM: Cost of Removal - Accrual		(91,995)
88	ADP342: 342 FUEL HOLDERS, PRODUCRS & ACCESS	1080AM: Accum Prov Depr Plant Service		(199,524)
89	ADP342: 342 FUEL HOLDERS, PRODUCRS & ACCESS	1082AM: Cost of Removal - Accrual		(5,166)
90	ADP343: 343 PRIME MOVERS	1080AM: Accum Prov Depr Plant Service		(3,265,819)
91	ADP343: 343 PRIME MOVERS	1082AM: Cost of Removal - Accrual		(380,188)
92	ADP344: 344 GENERATORS	1080AM: Accum Prov Depr Plant Service		(1,633,327)
93	ADP344: 344 GENERATORS	1082AM: Cost of Removal - Accrual		(98,897)
94	ADP345: 345 ACCESSORY ELECTRIC EQUIPMENT	1080AM: Accum Prov Depr Plant Service		(1,719,041)
95	ADP345: 345 ACCESSORY ELECTRIC EQUIPMENT	1082AM: Cost of Removal - Accrual		(40,825)
96	ADP346: 346 MISCELLANOUS POWER PLANT EQUIP	1080AM: Accum Prov Depr Plant Service		(868,288)
97	ADP346: 346 MISCELLANOUS POWER PLANT EQUIP	1082AM: Cost of Removal - Accrual		(4,102)
98		Subtotal PRODUCTION ACCUMULATED DEPRECIATION		(12,881,109)
99	ADT3502: 350.2 LAND EASEMENTS	1080AM: Accum Prov Depr Plant Service		(6,872)
100	ADT352: 352 STRUCTURES & IMPROVEMENTS	1080AM: Accum Prov Depr Plant Service		(64,619)
101	ADT352: 352 STRUCTURES & IMPROVEMENTS	1082AM: Cost of Removal - Accrual		(2,660)
102	ADT353: 353 STATION EQUIPMENT	1080AM: Accum Prov Depr Plant Service		(2,432,134)
103	ADT353: 353 STATION EQUIPMENT	1082AM: Cost of Removal - Accrual		137,025
104	ADT353SU: 353 STATION EQUIPMENT - STEP UPS	1080AM: Accum Prov Depr Plant Service	S	1,111,065
105	ADT354: 354 TOWERS & FIXTURES	1080AM: Accum Prov Depr Plant Service		1,581
106	ADT355: 355 POLES & FIXTURES	1080AM: Accum Prov Depr Plant Service		(249,311)
107	ADT355: 355 POLES & FIXTURES	1082AM: Cost of Removal - Accrual		(539,668)
108	ADT355C: 355 POLES & FIXTURES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm		1,927
109	ADT355C: 355 POLES & FIXTURES - CONTRA	1082HC: AccCostRemov Contra-2020 Storm		4,297
110	ADT356: 356 OVERHEAD CONDUCTORS & DEVICES	1080AM: Accum Prov Depr Plant Service		(529,020)
111	ADT356: 356 OVERHEAD CONDUCTORS & DEVICES	1082AM: Cost of Removal - Accrual		(748,762)
112	ADT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm		759
113	ADT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1082HC: AccCostRemov Contra-2020 Storm		1,103
114	ADT357: 357 UNDERGROUND CONDUIT	1080AM: Accum Prov Depr Plant Service		(30,580)
115	ADT358: 358 UNDERGROUND CONDUCT & DEVICES	1080AM: Accum Prov Depr Plant Service		(61,113)
116		Subtotal TRANSMISSION ACCUMULATED DEPRECIATION		(3,406,984)

Amounts may not add or tie to other schedules due to rounding

AJ08A.2

Entergy New Orleans, LLC
Formula Rate Plan
AJ08A Plant Transfers
Electric
For the Test Year Ended December 31, 2021

Adjustment to recognize known and measurable additions and retirements of Plant-In-Service and related changes to Accumulated Depreciation and Accumulated Deferred Income Taxes.

Line No.	Line Item	Account and Description	FN	Amount ⁽¹⁾
117	ADD3602: 360.2 LAND RIGHTS - PRIMARY	1080AM: Accum Prov Depr Plant Service	D1	(11,306)
118	ADD361: 361 STRUCTURES & IMPROVEMENTS	1080AM: Accum Prov Depr Plant Service		(31,065)
119	ADD361: 361 STRUCTURES & IMPROVEMENTS	1082AM: Cost of Removal - Accrual		(1,163)
120	ADD361C: 361 STRUCTURES & IMPROVEMENTS - CONTRA	1080HC: AccProv Contra PIS-2020 Storm		12
121	ADD361C: 361 STRUCTURES & IMPROVEMENTS - CONTRA	1082HC: AccCostRemov Contra-2020 Storm		0
122	ADD362: 362 STATION EQUIPMENT	1080AM: Accum Prov Depr Plant Service		(521,872)
123	ADD362: 362 STATION EQUIPMENT	1082AM: Cost of Removal - Accrual		128,292
124	ADD362C: 362 STATION EQUIPMENT - CONTRA	1080HC: AccProv Contra PIS-2020 Storm		239
125	ADD362C: 362 STATION EQUIPMENT - CONTRA	1082HC: AccCostRemov Contra-2020 Storm		(69)
126	ADD364: 364 POLES, TOWERS, & FIXTURES	1080AM: Accum Prov Depr Plant Service	D1	2,926,771
127	ADD364: 364 POLES, TOWERS, & FIXTURES	1080AM: Accum Prov Depr Plant Service	D2	1,472,989
128	ADD364: 364 POLES, TOWERS, & FIXTURES	1082AM: Cost of Removal - Accrual	D1	(700,570)
129	ADD364: 364 POLES, TOWERS, & FIXTURES	1082AM: Cost of Removal - Accrual	D2	(352,584)
130	ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	D1	(102,741)
131	ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	D2	(51,708)
132	ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1080IE: ACC PR EPIS Contra Isaac	D1	(39,299)
133	ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1080IE: ACC PR EPIS Contra Isaac	D2	(19,778)
134	ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1082HC: AccCostRemov Contra-2020 Storm	D1	30,597
135	ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1082HC: AccCostRemov Contra-2020 Storm	D2	15,399
136	ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1082IE: Acc Cost Removal Contra Isaac	D1	14,437
137	ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	1082IE: Acc Cost Removal Contra Isaac	D2	7,266
138	ADD365: 365 OVERHEAD CONDUCTORS & DEVICES	1080AM: Accum Prov Depr Plant Service	D1	1,266,634
139	ADD365: 365 OVERHEAD CONDUCTORS & DEVICES	1080AM: Accum Prov Depr Plant Service	D2	309,622
140	ADD365: 365 OVERHEAD CONDUCTORS & DEVICES	1082AM: Cost of Removal - Accrual	D1	(1,191,347)
141	ADD365: 365 OVERHEAD CONDUCTORS & DEVICES	1082AM: Cost of Removal - Accrual	D2	(291,219)
142	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	D1	(16,298)
143	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	D2	(3,984)
144	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1080IE: ACC PR EPIS Contra Isaac	D1	(16,874)
145	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1080IE: ACC PR EPIS Contra Isaac	D2	(4,125)
146	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1082HC: AccCostRemov Contra-2020 Storm	D1	45,341
147	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1082HC: AccCostRemov Contra-2020 Storm	D2	11,083
148	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1082IE: Acc Cost Removal Contra Isaac	D1	54,242
149	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	1082IE: Acc Cost Removal Contra Isaac	D2	13,259
150	ADD366: 366 UNDERGROUND CONDUIT	1080AM: Accum Prov Depr Plant Service	D1	(1,270,421)
151	ADD366: 366 UNDERGROUND CONDUIT	1080AM: Accum Prov Depr Plant Service	D2	(368,535)
152	ADD366C: 366 UNDERGROUND CONDUIT - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	D1	47
153	ADD366C: 366 UNDERGROUND CONDUIT - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	D2	14
154	ADD366C: 366 UNDERGROUND CONDUIT - CONTRA	1080IE: ACC PR EPIS Contra Isaac	D1	966
155	ADD366C: 366 UNDERGROUND CONDUIT - CONTRA	1080IE: ACC PR EPIS Contra Isaac	D2	280
156	ADD367: 367 UNDERGROUND CONDUIT & DEVICES	1080AM: Accum Prov Depr Plant Service	D1	(3,246,864)
157	ADD367: 367 UNDERGROUND CONDUIT & DEVICES	1080AM: Accum Prov Depr Plant Service	D2	(613,784)
158	ADD367: 367 UNDERGROUND CONDUIT & DEVICES	1082AM: Cost of Removal - Accrual	D1	(1,164,165)
159	ADD367: 367 UNDERGROUND CONDUIT & DEVICES	1082AM: Cost of Removal - Accrual	D2	(220,073)
160	ADD367C: 367 UNDERGROUND CONDUIT & DEVICES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	D1	4,419
161	ADD367C: 367 UNDERGROUND CONDUIT & DEVICES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	D2	835
162	ADD367C: 367 UNDERGROUND CONDUIT & DEVICES - CONTRA	1080IE: ACC PR EPIS Contra Isaac	D1	96,428
163	ADD367C: 367 UNDERGROUND CONDUIT & DEVICES - CONTRA	1080IE: ACC PR EPIS Contra Isaac	D2	18,229
164	ADD367C: 367 UNDERGROUND CONDUIT & DEVICES - CONTRA	1082HC: AccCostRemov Contra-2020 Storm	D1	1,571
165	ADD367C: 367 UNDERGROUND CONDUIT & DEVICES - CONTRA	1082HC: AccCostRemov Contra-2020 Storm	D2	297
166	ADD367C: 367 UNDERGROUND CONDUIT & DEVICES - CONTRA	1082IE: Acc Cost Removal Contra Isaac	D1	34,128
167	ADD367C: 367 UNDERGROUND CONDUIT & DEVICES - CONTRA	1082IE: Acc Cost Removal Contra Isaac	D2	6,452
168	ADD368: 368 LINE TRANSFORMERS	1080AM: Accum Prov Depr Plant Service		(2,481,865)
169	ADD368: 368 LINE TRANSFORMERS	1082AM: Cost of Removal - Accrual		(145,616)
170	ADD368C: 368 LINE TRANSFORMERS - CONTRA	1080HC: AccProv Contra PIS-2020 Storm		109,970
171	ADD368C: 368 LINE TRANSFORMERS - CONTRA	1080IE: ACC PR EPIS Contra Isaac		140,495
172	ADD368C: 368 LINE TRANSFORMERS - CONTRA	1082HC: AccCostRemov Contra-2020 Storm		4,607
173	ADD368C: 368 LINE TRANSFORMERS - CONTRA	1082IE: Acc Cost Removal Contra Isaac		5,702
174	ADD3691: 369.1 OVERHEAD SERVICES	1080AM: Accum Prov Depr Plant Service	DV	(1,289,750)
175	ADD3691: 369.1 OVERHEAD SERVICES	1082AM: Cost of Removal - Accrual	DV	(508,470)
176	ADD3691C: 369.1 OVERHEAD SERVICES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	DV	36,692

Amounts may not add or tie to other schedules due to rounding

AJ08A.3

Entergy New Orleans, LLC
Formula Rate Plan
AJ08A Plant Transfers
Electric
For the Test Year Ended December 31, 2021

Adjustment to recognize known and measurable additions and retirements of Plant-In-Service and related changes to Accumulated Depreciation and Accumulated Deferred Income Taxes.

Line No.	Line Item	Account and Description	FN	Amount ⁽¹⁾
177	ADD3691C: 369.1 OVERHEAD SERVICES - CONTRA	1080IE: ACC PR EPIS Contra Isaac	DV	44,383
178	ADD3691C: 369.1 OVERHEAD SERVICES - CONTRA	1082HC: AccCostRemov Contra-2020 Storm	DV	13,546
179	ADD3691C: 369.1 OVERHEAD SERVICES - CONTRA	1082IE: Acc Cost Removal Contra Isaac	DV	16,131
180	ADD3692: 369.2 UNDERGROUND SERVICES	1080AM: Accum Prov Depr Plant Service	DV	(929,800)
181	ADD3692: 369.2 UNDERGROUND SERVICES	1082AM: Cost of Removal - Accrual	DV	(360,067)
182	ADD3692C: 369 2 UNDERGROUND SERVICES - CONTRA	1080HC: AccProv Contra PIS-2020 Storm	DV	2,134
183	ADD3692C: 369 2 UNDERGROUND SERVICES - CONTRA	1080IE: ACC PR EPIS Contra Isaac	DV	2,941
184	ADD3692C: 369 2 UNDERGROUND SERVICES - CONTRA	1082HC: AccCostRemov Contra-2020 Storm	DV	875
185	ADD3692C: 369 2 UNDERGROUND SERVICES - CONTRA	1082IE: Acc Cost Removal Contra Isaac	DV	1,197
186	ADD370: 370 METERS	1080AM: Accum Prov Depr Plant Service		(181,186)
187	ADD371O: 371 INSTALL ON CUST PREMISES - OTHER	1080AM: Accum Prov Depr Plant Service		(331,206)
188	ADD371O: 371 INSTALL ON CUST PREMISES - OTHER	1082AM: Cost of Removal - Accrual		(18,000)
189	ADD373R: 373 ST LIGHT & SIGNAL SYS - ROADWAY	1080AM: Accum Prov Depr Plant Service		(266,304)
190	ADD373R: 373 ST LIGHT & SIGNAL SYS - ROADWAY	1082AM: Cost of Removal - Accrual		(12,885)
191	ADD373RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	1080IE: ACC PR EPIS Contra Isaac		1,776
192	ADD373RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	1082IE: Acc Cost Removal Contra Isaac		90
193	ADD3732N: 373 2 ST LIGHT & SIGNAL SYS - NON RDWAY	1080AM: Accum Prov Depr Plant Service		-
194	ADD370AMI: 370 METERS - AMI SMART METERING	1080AM: Accum Prov Depr Plant Service		(3,125,540)
195		Subtotal DISTRIBUTION ACCUMULATED DEPRECIATION		(13,050,142)
196	ADG390: 390 STRUCTURES & MPROVEMENTS	1080AM: Accum Prov Depr Plant Service		(776,464)
197	ADG390: 390 STRUCTURES & MPROVEMENTS	1082AM: Cost of Removal - Accrual		(11,197)
198	ADG391: 391 OFFICE FURNITURE & EQUIPMENT	1080AM: Accum Prov Depr Plant Service		(6,472)
199	ADG394: 394 TOOLS, SHOP, & GARAGE EQU P	1080AM: Accum Prov Depr Plant Service		39,209
200	ADG395: 395 LABORATORY EQUIPMENT	1080AM: Accum Prov Depr Plant Service		(18,878)
201	ADG397: 397 COMMUNICATION EQUIPMENT	1080AM: Accum Prov Depr Plant Service		(379,104)
202	ADG398: 398 MISCELLANEOUS EQUIPMENT	1080AM: Accum Prov Depr Plant Service		(212,068)
203		Subtotal GENERAL PLANT ACCUMULATED DEPRECIATION		(1,364,974)
204	ADI301O: 301 ORGANIZATION	1110AM: Accum Prov Amort Elec Util Pln		(428,217)
205	ADI303CA: 303 CUSTOMER ACCOUNTING	1110AM: Accum Prov Amort Elec Util Pln		(25,314)
206	ADI303CS: 303 CUSTOMER SERVICE	1110AM: Accum Prov Amort Elec Util Pln		(1,263,635)
207	ADI303CS: 303 CUSTOMER SERVICE	1110CC: CCA Accum Prov - Elec		(17,259)
208	ADI303CCS: 303 CUSTOMER CCS	1110AM: Accum Prov Amort Elec Util Pln		(245,531)
209	ADI303D: 303 DISTRIBUTION	1110AM: Accum Prov Amort Elec Util Pln		(2,968,843)
210	ADI303AGM: 303 A&G / MISC	1110AM: Accum Prov Amort Elec Util Pln		(3,066,932)
211	ADI303AGM: 303 A&G / MISC	1110CC: CCA Accum Prov - Elec		(11,726)
212	ADI303L: 303 A&G / MISC LABOR RELATED	1110AM: Accum Prov Amort Elec Util Pln		(65,818)
213	ADI303PDFN: 303 NON-NUCLEAR PROD - NON-FUEL	1110AM: Accum Prov Amort Elec Util Pln		(45,667)
214	ADI303TD: 303 TRANSMISSION & DISTRIBUTION	1110AM: Accum Prov Amort Elec Util Pln		(152,178)
215	ADI303T: 303 TRANSMISSION	1110AM: Accum Prov Amort Elec Util Pln		(366,994)
216		Subtotal INTANGIBLE PLANT ACCUMULATED DEPRECIATION		(8,658,117)
217	ADFIT282: 282 - FEDERAL	282111: Liberalized Depreciation-Fed		(2,397,311)
218		Subtotal ACCUMULATED DEFERRED FEDERAL INC TAXES		(2,397,311)
219	ADSIT282: 282 ADIT - STATE	282112: Liberalized Deprec - State		(1,702,340)
220		Subtotal ACCUMULATED DEFERRED STATE INC TAXES		(1,702,340)
221	AAA115: 115 AMORT ACQUISITION ADJUSTMENT	115000: Amort Acquisition Adjustment		(1,190,642)
222		Subtotal 115 AMORT ACQUISITION ADJUSTMENT		(1,190,642)
223		Total		82,384,118

Notes:

⁽¹⁾ Reference AJ08A 5 - AJ08A.9

Energy New Orleans, LLC.
Formula Rate Plan
AJ08A - Plant Additions
Electric
For the Test Year Ended December 31, 2021

Row	Account	Description	As of 12/31/2021	Adjustment Electric Plant in Service	Adjusted to 12/31/2022	As of 12/31/2021	Adjustment Accumulated Provision for Depreciation	Adjusted to 12/31/2022
Summary								
1		Intangible	155,614,841	6,930,865	162,545,706	(101,809,861)	(8,658,117)	(110,467,978)
2		Production	580,160,984	4,005,464	584,166,448	(157,107,610)	(14,071,751)	(171,179,361)
3		Transmission	198,866,345	27,094,029	225,960,374	(80,905,377)	(3,415,070)	(84,320,807)
4		Distribution	1,019,551,008	77,311,160	1,096,862,168	(195,631,599)	(13,531,347)	(209,162,946)
5		General	58,695,177	10,847,410	69,542,587	(14,765,251)	(1,364,974)	(16,130,225)
6		Storm Contra	(43,841,265)	846,808	(42,994,457)	(1,148,077)	489,291	(658,786)
7		Total	1,969,047,090	127,035,736	2,096,082,827	(551,368,135)	(40,551,968)	(591,920,103)
8								
9								
10								
11								
12								
Detail								
13	301_0	Organiza ion	6,423,261	0	6,423,261	(5,388,403)	(428,217)	(5,816,620)
14	303_0	Administra ive & General/Miscellaneous	40,477,097	3,344,068	43,821,166	(28,918,288)	(3,078,659)	(31,996,946)
15	303_0	Administra ive & General/Miscellaneous - Labor-Related	2,780,849	344,810	3,125,659	(2,107,615)	(65,818)	(2,173,433)
16	303_0	Customer Accounting	1,842,791	28,853	1,871,645	(1,788,411)	(25,314)	(1,813,725)
17	303_0	Customer CCS	26,629,589	124,574	26,754,164	(26,123,431)	(245,531)	(26,368,962)
18	303_0	Customer CIS	239,380	3,748	243,128	(239,380)	0	(239,380)
19	303_0	Customer Service	17,958,245	204,629	18,162,874	(9,225,452)	(1,280,895)	(10,506,347)
20	303_0	Distribution	43,100,019	1,313,293	44,413,312	(14,350,130)	(2,968,843)	(17,318,974)
21	303_0	Non-Nuclear Production - Fuel	132,048	32,017	164,065	(132,048)	0	(132,048)
22	303_0	Non-Nuclear Production - Non-Fuel	2,393,175	85,521	2,478,696	(2,301,674)	(45,667)	(2,347,341)
23	303_0	Transmission	12,579,958	1,439,247	14,019,204	(10,939,209)	(366,994)	(11,306,203)
24	303_0	Transmission/Distribution	1,058,427	10,105	1,068,532	(295,820)	(152,178)	(447,999)
25		Total Intangible	155,614,841	6,930,865	162,545,706	(101,809,861)	(8,658,117)	(110,467,978)
26								
27	310_1	Michoud Common	276,718	0	276,718	0	0	0
28	311_0	Michoud Common	0	0	0	1,487,898	0	1,487,898
29	312_0	Michoud Common	0	0	0	1,440,048	0	1,440,048
30	314_0	Michoud Common	0	0	0	(344,932)	0	(344,932)
31	315_0	Michoud Common	0	0	0	(169,998)	0	(169,998)
32	316_0	Michoud Common	0	0	0	(185,453)	0	(185,453)
33		Michoud Common Total	276,718	0	276,718	2,227,563	0	2,227,563
34								
35	311_0	Michoud Unit 1	0	0	0	(211,122)	0	(211,122)
36	312_0	Michoud Unit 1	0	0	0	(42,360)	0	(42,360)
37	314_0	Michoud Unit 1	0	0	0	(2,440,129)	0	(2,440,129)
38	315_0	Michoud Unit 1	0	0	0	(5,130)	0	(5,130)
39	316_0	Michoud Unit 1	0	0	0	121,776	0	121,776
40		Michoud Unit 1 Total	0	0	0	(2,576,964)	0	(2,576,964)
41								
42	311_0	Michoud Unit 2	0	0	0	(77,899)	0	(77,899)
43	312_0	Michoud Unit 2	0	0	0	(182,368)	0	(182,368)
44	314_0	Michoud Unit 2	0	0	0	(178,786)	0	(178,786)
45	315_0	Michoud Unit 2	0	0	0	(10)	0	(10)
46	316_0	Michoud Unit 2	0	0	0	(290,433)	0	(290,433)
47		Michoud Unit 2 Total	0	0	0	(729,495)	0	(729,495)
48								
49	311_0	Michoud Unit 3	0	0	0	(231,065)	0	(231,065)

Amounts may not add or tie to other schedules due to rounding

Entergy New Orleans, LLC.
 Formula Rate Plan
 AJ08A - Plant Additions
 Electric
 For the Test Year Ended December 31, 2021

Row	Account	Description	As of 12/31/2021	Adjustment Electric Plant in Service	Adjusted to 12/31/2022	As of 12/31/2021 Electric Accumulated Provision for Depreciation	Adjustment	Adjusted to 12/31/2022
50	312_0	Michoud Unit 3	0	0	0	(303,547)	0	(303,547)
51	314_0	Michoud Unit 3	0	0	0	(816,421)	0	(816,421)
52	315_0	Michoud Unit 3	0	0	0	(3,591)	0	(3,591)
53	316_0	Michoud Unit 3	0	0	0	(44,116)	0	(44,116)
54		Michoud Unit 3 Total	0	0	0	(1,398,741)	0	(1,398,741)
55								
56	310_1	Patterson Common	126,235	0	126,235	0	0	0
57	311_0	Patterson Common	0	0	0	(31,119)	0	(31,119)
58	312_0	Patterson Common	0	0	0	0	0	0
59	314_0	Patterson Common	0	0	0	0	0	0
60	315_0	Patterson Common	0	0	0	0	0	0
61	316_0	Patterson Common	0	0	0	0	0	0
62		Patterson Common Total	126,235	0	126,235	(31,119)	0	(31,119)
63								
64	311_0	Patterson Unit 3	0	0	0	0	0	0
65	312_0	Patterson Unit 3	0	0	0	0	0	0
66	314_0	Patterson Unit 3	0	0	0	0	0	0
67	315_0	Patterson Unit 3	0	0	0	0	0	0
68	316_0	Patterson Unit 3	0	0	0	0	0	0
69		Patterson Unit 3 Total	0	0	0	0	0	0
70								
71	311_0	Patterson Unit 4	0	0	0	0	0	0
72	312_0	Patterson Unit 4	0	0	0	0	0	0
73	314_0	Patterson Unit 4	0	0	0	0	0	0
74	315_0	Patterson Unit 4	0	0	0	0	0	0
75	316_0	Patterson Unit 4	0	0	0	0	0	0
76		Patterson Unit 4 Total	0	0	0	0	0	0
77								
78	312_0	Patterson Unit 5	0	0	0	0	0	0
79	314_0	Patterson Unit 5	0	0	0	0	0	0
80		Patterson Unit 5 Total	0	0	0	0	0	0
81								
82		Total Steam Generation	402,953	0	402,953	(2,508,756)	0	(2,508,756)
83								
84	341_0	Patterson Solar	6,518,519	239,113	6,757,632	(1,483,391)	(290,216)	(1,773,608)
85		Patterson Solar Total	6,518,519	239,113	6,757,632	(1,483,391)	(290,216)	(1,773,608)
86								
87	341_0	Solar Rooftop Mass Property - ENO	15,235,179	0	15,235,179	(1,278,331)	(609,407)	(1,887,739)
88		Solar Rooftop Mass Property Total	15,235,179	0	15,235,179	(1,278,331)	(609,407)	(1,887,739)
89								
90	341_0	Union Plant Power Block Common	25,554,381	108,923	25,663,304	(7,097,725)	(971,462)	(8,069,188)
91	342_0	Union Plant Power Block Common	389,136	0	389,136	(80,887)	(14,772)	(95,658)
92	343_0	Union Plant Power Block Common	1,374,878	0	1,374,878	(228,984)	(54,514)	(283,498)
93	344_0	Union Plant Power Block Common	0	0	0	0	0	0
94	345_0	Union Plant Power Block Common	1,330,745	0	1,330,745	(227,576)	(52,099)	(279,675)
95	346_0	Union Plant Power Block Common	493,825	0	493,825	(118,127)	(19,437)	(137,564)
96		Union Plan Power Block Common Total	29,142,966	108,923	29,251,889	(7,753,300)	(1,112,263)	(8,865,563)
97								
98	311_1	Union Plant Power Block Unit 1	0	0	0	0	0	0

Amounts may not add or tie to other schedules due to rounding

Entergy New Orleans, LLC.
Formula Rate Plan
AJ08A - Plant Additions
Electric
For the Test Year Ended December 31, 2021

Row	Account	Description	As of 12/31/2021	Adjustment Electric Plant in Service	Adjusted to 12/31/2022	As of 12/31/2021 Electric Accumulated Provision for Depreciation	Adjustment Provision for Depreciation	Adjusted to 12/31/2022
99	340_1	Union Plant Power Block Unit 1	2,491,294	0	2,491,294	0	0	0
100	341_0	Union Plant Power Block Unit 1	6,534,743	224,441	6,759,184	(1,818,609)	(248,593)	(2,067,202)
101	342_0	Union Plant Power Block Unit 1	1,449,448	49,591	1,499,039	(406,625)	(55,031)	(461,657)
102	343_0	Union Plant Power Block Unit 1	135,222,285	1,711,205	136,933,490	(27,487,266)	(1,868,899)	(29,356,165)
103	344_0	Union Plant Power Block Unit 1	35,194,545	1,208,783	36,403,328	(9,582,594)	(1,342,044)	(10,924,638)
104	345_0	Union Plant Power Block Unit 1	13,142,218	377,454	13,519,673	(2,859,057)	(421,595)	(3,280,651)
105	346_0	Union Plant Power Block Unit 1	947,219	32,533	979,752	(11,019)	(36,101)	(47,120)
106		Union Plant Power Block Unit 1 Total	194,981,752	3,604,007	198,585,759	(42,165,170)	(3,972,264)	(46,137,434)
107								
108	341_0	Union Plant Power Block - Acq Non Depreciable	85,647,283	0	85,647,283	(85,647,283)	0	(85,647,283)
109		Union Plant Power Block - Acq Non Depreciable Total	85,647,283	0	85,647,283	(85,647,283)	0	(85,647,283)
110								
111	341_0	Union Plant Power Block - Acq Adjustment (114)	21,414,418	0	21,414,418	(6,956,153)	(1,190,642)	(8,146,795)
112		Union Plant Power Block - Acq Adjustment (114) Total	21,414,418	0	21,414,418	(6,956,153)	(1,190,642)	(8,146,795)
113								
114	341_0	Union Plant Power Block Common Units 1&2	593,934	(33,981)	559,954	(63,311)	14,774	(48,538)
115	345_0	Union Plant Power Block Common Units 1&2	50,223	0	50,223	(1,220)	(1,966)	(3,186)
116		Union Plant Power Block Common Units 1&2 Total	644,157	(33,981)	610,177	(64,531)	12,807	(51,724)
117								
118	341_0	New Orleans Power Station	43,929,710	13,069	43,942,778	(1,884,469)	(1,318,251)	(3,202,719)
119	342_0	New Orleans Power Station	4,496,249	0	4,496,249	(193,310)	(134,888)	(328,198)
120	343_0	New Orleans Power Station	57,419,776	37,403	57,457,179	(2,468,684)	(1,722,593)	(4,191,277)
121	344_0	New Orleans Power Station	13,005,979	0	13,005,979	(559,174)	(390,179)	(949,354)
122	345_0	New Orleans Power Station	42,806,857	0	42,806,857	(1,840,422)	(1,284,206)	(3,124,628)
123	346_0	New Orleans Power Station	27,228,389	0	27,228,389	(1,170,647)	(816,852)	(1,987,499)
124		New Orleans Power Station Total	188,886,958	50,472	188,937,430	(8,116,706)	(5,666,968)	(13,783,674)
125								
126	341_0	New Orleans Solar Station	37,286,799	36,931	37,323,729	(1,133,988)	(1,242,778)	(2,376,766)
127		New Orleans Solar Station Total	37,286,799	36,931	37,323,729	(1,133,988)	(1,242,778)	(2,376,766)
128								
129								
130		Total Production Other	579,758,031	4,005,464	583,763,495	(154,598,854)	(14,071,751)	(168,670,605)
131								
132	310_1	Land and Land Rights	402,953	0	402,953	0	0	0
133	311_0	Structures and Improvements	0	0	0	936,694	0	936,694
134	312_0	Boiler Plant Equipment	0	0	0	911,773	0	911,773
135	314_0	Turbo Generator Units	0	0	0	(3,780,268)	0	(3,780,268)
136	315_0	Accessory Electric Equipment	0	0	0	(178,728)	0	(178,728)
137	316_0	Miscellaneous Power Plant Equipment	0	0	0	(398,226)	0	(398,226)
138	340_1	Land - O h Production	2,491,294	0	2,491,294	0	0	0
139	341_0	Structures & Improvements	242,714,966	588,495	243,303,461	(107,363,262)	(5,856,576)	(113,219,838)
140	342_0	Fuel Holdrs,Products&Access	6,334,833	49,591	6,384,424	(680,822)	(204,691)	(885,512)
141	343_0	Prime Movers	194,016,939	1,748,608	195,765,547	(30,184,934)	(3,646,006)	(33,830,940)
142	344_0	Generators	48,200,524	1,208,783	49,409,306	(10,141,766)	(1,732,223)	(11,873,992)
143	345_0	Accessory Electric Equipment	57,330,043	377,454	57,707,498	(4,928,274)	(1,759,865)	(6,688,140)
144	346_0	Misc. Power Plant Equip	28,669,433	32,533	28,701,966	(1,299,793)	(872,390)	(2,172,183)
145		Total Production	580,160,984	4,005,464	584,166,448	(157,107,610)	(14,071,751)	(171,179,361)
146								
147	350_1	Land	3,055,957	0	3,055,957	(94)	0	(94)

Amounts may not add or tie to other schedules due to rounding

Entergy New Orleans, LLC.
Formula Rate Plan
AJ08A - Plant Additions
Electric
For the Test Year Ended December 31, 2021

Row	Account	Description	As of 12/31/2021	Adjustment Electric Plant in Service	Adjusted to 12/31/2022	As of 12/31/2021	Adjustment Accumulated Provision for Depreciation	Adjusted to 12/31/2022
148	350_2	Land Rights	317,589	21,023	338,612	(23,815)	(3,263)	(27,079)
149	350_3	Land Rights	351,222	23,250	374,471	(308,992)	(3,609)	(312,601)
150	352_0	Structure and Improvements	10,656,642	2,347,737	13,004,378	(2,757,784)	(67,279)	(2,825,063)
151	353_0	Station Equipment	84,790,039	18,366,994	103,157,033	(21,744,677)	(1,184,044)	(22,928,721)
152	354_0	Towers and Fixtures	10,831,564	716,182	11,547,746	(12,455,070)	1,581	(12,453,490)
153	355_0	Poles and Fixtures	37,701,985	2,346,938	40,048,922	(26,241,418)	(788,980)	(27,030,398)
154	356_1	Overhd Cond & Devices	44,258,380	2,814,953	47,073,333	(12,909,128)	(1,250,339)	(14,159,467)
155	356_2	Overhd Cond & Devs - Dmgs	41,300	2,734	44,034	(26,315)	(1,384)	(27,699)
156	356_3	Overhd Cond & Dev - Clr&Gra	777,721	51,483	829,204	(330,444)	(26,059)	(356,503)
157	357_0	Underground Conduit	2,251,795	149,061	2,400,856	(1,552,063)	(30,580)	(1,582,632)
158	358_0	Underground Conductor, Devices	3,832,152	253,676	4,085,827	(2,555,946)	(61,113)	(2,617,059)
159		Total Transmission	198,866,345	27,094,029	225,960,374	(80,905,737)	(3,415,070)	(84,320,807)
160								
161	360_1	Land	1,286,057	0	1,286,057	0	0	0
162	360_2	Land Rights	442,985	44,051	487,036	(415,252)	(11,306)	(426,557)
163	361_0	Structures And Improvements	4,310,725	181,183	4,491,908	(2,297,899)	(32,227)	(2,330,126)
164	362_0	Station Equipment	110,080,143	3,955,707	114,035,850	(45,605,023)	(393,580)	(45,998,603)
165	364_0	Poles, Towers, and Fixtures	119,954,289	7,521,523	127,475,811	4,377,381	3,346,606	7,723,987
166	365_1	Overhd Cond & Devices - Dist	177,601,156	14,187,001	191,788,157	7,460,444	195,994	7,656,438
167	365_2	Cost Of ROW Dmgs - Dist	8,943	889	9,832	(12,085)	(0)	(12,085)
168	365_3	Cost Of Cling ROW - Dist	3,045,007	302,802	3,347,809	(1,709,867)	(102,304)	(1,812,170)
169	366_0	Underground Conduit	92,268,045	9,106,602	101,374,646	(32,628,934)	(1,638,957)	(34,267,891)
170	367_0	Underground Conductor, Devices	123,079,509	11,683,968	134,763,476	(37,301,241)	(5,244,886)	(42,546,127)
171	368_1	Line Transformers - Dist	201,189,591	16,264,819	217,454,410	(16,421,162)	(2,627,481)	(19,048,643)
172	369_1	Services-Overhead	62,261,525	6,136,137	68,397,662	(1,798,219)	(1,289,867)	(30,333,562)
173	369_2	Services-Underground	49,263,869	4,883,342	54,147,211	(28,648,810)	(1,289,867)	(29,938,677)
174	370_0	Meters (Customer)	9,151,171	485,060	9,636,231	(2,353,047)	(181,186)	(2,534,233)
175	370_15	Meters & Devices	47,355,302	794,170	48,149,472	(4,286,895)	(3,125,540)	(7,412,435)
176	370_1	Meters (Smart Meter)	0	0	0	(60,628)	0	(60,628)
177	371_0	Installations On Cust Premises	10,485,973	996,736	11,482,710	(5,196,999)	(349,205)	(5,546,205)
178	371_0	Installations On Cust Premises-AMI	401,167	39,893	441,060	(401,167)	0	(401,167)
179	373_0	St Ling & Sgnl Sys	7,365,250	727,247	8,092,497	(1,579,331)	(279,189)	(1,858,520)
180	373_2	Street Lighting - Non Roadway	302	30	332	(15,741)	(0)	(15,741)
181		Total Distribution	1,019,551,008	77,311,160	1,096,862,168	(195,631,599)	(13,531,347)	(209,162,946)
182								
183	389_1	Land	777,653	0	777,653	0	0	0
184	390_0	Structures And Improvements	41,453,428	8,376,672	49,830,101	(7,905,422)	(785,487)	(8,690,909)
185	390_1	Structures & Imps - Leasehold	517,124	58,263	575,386	(478,219)	(2,174)	(480,393)
186	391_1	Office Furniture and Equipment	122,191	18,971	141,162	(42,358)	(1,332)	(43,690)
187	391_2	Computer Equipment	2,142,476	28,086	2,170,562	(193,787)	32,820	(160,968)
188	391_3	Data Handling Equipment	567,467	118,934	686,400	(341,098)	(37,959)	(379,057)
189	392_0	Transportation Equipment	195,731	41,401	237,132	(289,909)	0	(289,909)
190	393_0	Stores Equipment	0	0	0	4,863	0	4,863
191	394_0	Tools, Shop & Garage Equipment	4,015,942	542,977	4,558,919	(1,845,914)	39,209	(1,806,705)
192	395_0	Laboratory Equipment	182,802	38,666	221,468	(98,998)	(18,878)	(117,876)
193	396_0	Power Operated Equipment	127,682	27,007	154,689	(63,593)	0	(63,593)
194	397_1	Communication Equipment	3,237,396	677,186	3,914,582	(2,023,771)	(326,402)	(2,350,173)
195	397_2	Microwave & Fiber Optic Equip	2,860,454	435,124	3,295,578	(1,082,581)	(52,702)	(1,135,283)
196	398_0	Miscellaneous Equipment	2,494,832	484,123	2,978,955	(404,464)	(212,068)	(616,532)

Amounts may not add or tie to other schedules due to rounding

Energy New Orleans, LLC.
Formula Rate Plan
AJ08A - Plant Additions
Electric
For the Test Year Ended December 31, 2021

Row	Account	Description	As of 12/31/2021	Adjustment Electric Plant in Service	Adjusted to 12/31/2022	As of 12/31/2021	Adjustment Provision for Depreciation	Adjusted to 12/31/2022
		Total General	58,695,177	10,847,410	69,542,587	(14,765,251)	(1,364,974)	(16,130,225)
197			(2,203,038)	80,937	(2,122,100)	(1,209,572)	(37,374)	(1,246,946)
198			(8,098,973)	158,424	(7,940,549)	(636,899)	46,503	(590,396)
199	364_0	Poles, Twrs & Fxts -Dist	(51,154)	38	(51,116)	(14,012)	1,246	(12,766)
200	365_1	Overhd Cond & Devices - Dist	(3,517,646)	15,872	(3,501,775)	105,695	155,237	260,931
201	366_0	Underground Conduit - Dist.	(7,567,238)	140,743	(7,426,495)	56,336	146,198	202,533
202	367_0	Undgrnd Cond & Devices	(1,398,418)	1,242	(1,397,176)	17,550	60,514	78,064
203	368_1	Line Transformers - Dist	(112,823)	36	(112,787)	(104)	4,137	4,034
204	369_1	Services, Overhead - Dist	0	0	0	10,051	0	10,051
205	369_2	Services, Underground-Dist	(36,025)	25	(35,999)	1,056	1,866	2,922
206	370_0	Meters (Customer)	(22,985,315)	397,317	(22,587,998)	(1,669,900)	378,326	(1,291,574)
207	373_0	St Ling & Sgnl Sys						
208		Total Contra Asset - Isaac Escrow - Distribution	(1,818)	4	(1,814)	13	12	25
209			(59,269)	503	(58,765)	469	170	639
210	361_0	Structures & Improvements	(5,238,998)	192,476	(5,046,523)	122,828	(108,452)	14,376
211	362_0	Str Equip-Dist	(6,876,248)	134,506	(6,741,742)	164,772	36,143	200,915
212	364_0	Poles, Twrs & Fxts -Dist	(3,614)	3	(3,611)	48	61	109
213	365_1	Overhd Cond & Devices - Dist	(166,083)	749	(165,333)	6,085	7,122	13,207
214	366_0	Underground Conduit - Dist.	(6,364,956)	118,362	(6,246,574)	178,012	114,576	292,588
215	367_0	Undgrnd Cond & Devices	(1,658,652)	1,473	(1,657,179)	39,186	50,238	89,424
216	368_1	Line Transformers - Dist	(119,699)	38	(119,661)	2,296	3,009	5,305
217	369_1	Services, Overhead - Dist	0	0	0	0	0	0
218	369_2	Services, Underground-Dist	0	0	0	0	0	0
219	370_0	Meters (Customer)	(20,489,337)	448,134	(20,041,203)	513,709	102,879	616,588
220	373_0	St Ling & Sgnl Sys						
221		Total Contra Asset - Other - Distribution	0	0	0	0	0	0
222			0	0	0	0	0	0
223	350_1	Land	0	0	0	0	0	0
224	350_2	Land Rights	0	0	0	0	0	0
225	350_3	Land Rights	0	0	0	0	0	0
226	352_0	Structure and Improvements	0	0	0	0	0	0
227	353_0	Station Equipment	0	0	0	0	0	0
228	354_0	Towers and Fixtures	0	0	0	0	0	0
229	355_0	Poles and Fixtures	(300,196)	1,185	(299,011)	6,457	6,224	12,681
230	356_1	Overhd Cond & Devices	(66,417)	172	(66,245)	1,657	1,862	3,518
231	356_2	Overhd Cond & Devs - Dmgs	0	0	0	0	0	0
232	356_3	Overhd Cond & Dev - Clr&Gra	0	0	0	0	0	0
233	357_0	Underground Conduit	0	0	0	0	0	0
234	358_0	Underground Conductor, Devices	0	0	0	0	0	0
235		Total Contra Asset - Other - Transmission	(366,613)	1,357	(365,256)	8,114	8,086	16,200
236								
237		Total	1,969,047,090	127,035,736	2,096,082,827	(551,368,135)	(40,551,968)	(591,920,103)
238								
239								
240		282111: Liberalized Depreciation-Fed						
241		282112: Liberalized Depreciation-State						
242		Total Accumulated Deferred Income Taxes Adjustment						

Amounts may not add or tie to other schedules due to rounding

Energy New Orleans, LLC.
Formula Rate Plan
AJ08A - Plant Additions
Electric
For the Test Year Ended December 31, 2021

Row	Account	Description	As of		Adjusted to		As of		Activity		Adjusted to		Proforma	
			12/31/2021	12/31/2021	12/31/2022	12/31/2021	12/31/2022	12/31/2021	12/31/2022	12/31/2021	12/31/2022	12/31/2021	12/31/2022	EPIS
Summary														
1			155,614,841	6,930,865	162,545,706	(101,809,861)	(101,809,861)							
2		Intangible	680,160,964	7,109,546	584,166,448	(17,424,159)	(17,424,159)							
3		Production	198,866,345	28,008,947	225,965,377	(80,905,737)	(80,905,737)							
4		Transmission	1,019,551,008	91,050,337	1,086,862,168	(13,739,177)	(13,739,177)							
5		Distribution	58,695,177	12,199,440	69,542,587	(1,352,030)	(1,352,030)							
6		General	(43,847,265)	-	(42,994,457)	(1,148,077)	(1,148,077)							
7		Storm Contra	1,989,047,080	145,299,135	2,095,082,827	(846,808)	(846,808)							
8														
9		Total	1,989,047,080	145,299,135	2,095,082,827	(846,808)	(846,808)							
10														
11														
12														
13	301_0	Organization	6,423,261	0	6,423,261	(5,388,403)	(5,388,403)							
14	303_0	Administrative & General/Miscellaneous	40,477,097	3,344,088	43,821,166	(28,978,288)	(28,978,288)							
15	303_0	Administrative & General/Miscellaneous - Labor-Relat	2,780,949	344,810	3,125,659	(2,107,915)	(2,107,915)							
16	303_0	Customer Billing	12,574,818	1,234,574	13,809,392	(8,416,411)	(8,416,411)							
17	303_0	Customer CCS	26,629,589	124,574	26,754,164	(56,123,181)	(56,123,181)							
18	303_0	Customer CIS	239,380	3,748	243,128	(239,380)	(239,380)							
19	303_0	Customer Service	17,959,245	204,629	18,162,874	(9,225,452)	(9,225,452)							
20	303_0	Distribution	43,100,019	1,313,233	44,413,312	(14,350,130)	(14,350,130)							
21	303_0	Non-Nuclear Production - Fuel	132,048	32,017	164,065	(132,048)	(132,048)							
22	303_0	Non-Nuclear Production - Non-Fuel	2,393,175	85,521	2,478,696	(2,301,674)	(2,301,674)							
23	303_0	Transmission	12,579,958	1,439,247	14,019,204	(10,939,209)	(10,939,209)							
24	303_0	Transmission/Distribution	1,058,427	10,105	1,068,532	(295,820)	(295,820)							
25		Total Intangible	155,614,841	6,930,865	162,545,706	(101,809,861)	(101,809,861)							
26	310_1	Michoud Common	276,718	0	276,718	0	0							
27	310_1	Michoud Common	0	0	0	1,487,898	1,487,898							
28	312_0	Michoud Common	0	0	0	1,440,048	1,440,048							
29	312_0	Michoud Common	0	0	0	(344,932)	(344,932)							
30	314_0	Michoud Common	0	0	0	(169,998)	(169,998)							
31	315_0	Michoud Common	0	0	0	(659,533)	(659,533)							
32	316_0	Michoud Common	0	0	0	2,627,595	2,627,595							
33		Michoud Common Total	276,718	0	276,718	0	0							
34														
35	311_0	Michoud Unit 1	0	0	0	(211,122)	(211,122)							
36	312_0	Michoud Unit 1	0	0	0	(42,360)	(42,360)							
37	314_0	Michoud Unit 1	0	0	0	(2,440,129)	(2,440,129)							
38	315_0	Michoud Unit 1	0	0	0	(5,130)	(5,130)							
39	316_0	Michoud Unit 1	0	0	0	121,776	121,776							
40		Michoud Unit 1 Total	0	0	0	(2,576,964)	(2,576,964)							
41														
42	311_0	Michoud Unit 2	0	0	0	(77,899)	(77,899)							
43	312_0	Michoud Unit 2	0	0	0	(182,368)	(182,368)							
44	314_0	Michoud Unit 2	0	0	0	(178,786)	(178,786)							
45	315_0	Michoud Unit 2	0	0	0	(10)	(10)							
46	316_0	Michoud Unit 2	0	0	0	(290,433)	(290,433)							
47		Michoud Unit 2 Total	0	0	0	(729,495)	(729,495)							
48														
49	311_0	Michoud Unit 3	0	0	0	(231,065)	(231,065)							
50	312_0	Michoud Unit 3	0	0	0	(303,437)	(303,437)							
51	314_0	Michoud Unit 3	0	0	0	(816,421)	(816,421)							
52	315_0	Michoud Unit 3	0	0	0	(3,591)	(3,591)							
53	316_0	Michoud Unit 3	0	0	0	(44,116)	(44,116)							
54		Michoud Unit 3 Total	0	0	0	(1,398,741)	(1,398,741)							
55														
56	310_1	Patterson Common	126,235	0	126,235	0	0							
57	311_0	Patterson Common	0	0	0	(31,119)	(31,119)							
58	312_0	Patterson Common	0	0	0	0	0							
59	314_0	Patterson Common	0	0	0	0	0							
60	315_0	Patterson Common	0	0	0	0	0							
61	316_0	Patterson Common	0	0	0	0	0							
62		Patterson Common Total	126,235	0	126,235	(31,119)	(31,119)							
63														
64	311_0	Patterson Unit 3	0	0	0	0	0							
65	312_0	Patterson Unit 3	0	0	0	0	0							
66	314_0	Patterson Unit 3	0	0	0	0	0							
67	315_0	Patterson Unit 3	0	0	0	0	0							
68	316_0	Patterson Unit 3	0	0	0	0	0							
69		Patterson Unit 3 Total	0	0	0	0	0							
70														
71	311_0	Patterson Unit 4	0	0	0	0	0							
72	312_0	Patterson Unit 4	0	0	0	0	0							
73	314_0	Patterson Unit 4	0	0	0	0	0							
74	315_0	Patterson Unit 4	0	0	0	0	0							
75	316_0	Patterson Unit 4	0	0	0	0	0							
76		Patterson Unit 4 Total	0	0	0	0	0							
77														
78	312_0	Patterson Unit 5	0	0	0	0	0							
79	314_0	Patterson Unit 5	0	0	0	0	0							
80		Patterson Unit 5 Total	0	0	0	0	0							

Energy New Orleans, LLC.
Formula Rate Plan
AJ08A - Plant Additions
Electric
For the Test Year Ended December 31, 2021

Row	Account	Description	As of		Adjusted to		As of		Activity		Adjusted to		Proforma	
			12/31/2021	12/31/2021	12/31/2022	12/31/2021	12/31/2022	Retirements (3)	Accrual	Electric Accumulated Provision for Depreciation (2) (B)(1)	Net Salvage %	Cost of Removal (1)	12/31/2022	EPIS
81		Total Steam Generation												
82			402,953	0	402,953	0	0	0	0	0	0	0	0	0
83			6,518,519	239,113	6,757,632	0	(290,216)	0	0	0	0	239,113	239,113	(290,216)
84	341_0	Patterson Solar	6,518,519	239,113	6,757,632	0	(290,216)	0	0	0	0	239,113	239,113	(290,216)
85			15,235,179	0	15,235,179	0	0	0	0	0	0	0	0	0
86		Solar Rooftop Mass Property - ENO	15,235,179	0	15,235,179	0	0	0	0	0	0	0	0	0
87	341_0	Solar Rooftop Mass Property - ENO	15,235,179	0	15,235,179	0	0	0	0	0	0	0	0	0
88			25,554,381	108,923	25,663,304	0	(971,462)	0	0	0	0	108,923	108,923	(971,462)
89	341_0	Union Plant Power Block Common	25,554,381	108,923	25,663,304	0	(971,462)	0	0	0	0	108,923	108,923	(971,462)
90	341_0	Union Plant Power Block Common	1,374,876	0	1,374,876	0	0	0	0	0	0	0	0	0
91	341_0	Union Plant Power Block Common	1,374,876	0	1,374,876	0	0	0	0	0	0	0	0	0
92	341_0	Union Plant Power Block Common	1,374,876	0	1,374,876	0	0	0	0	0	0	0	0	0
93	341_0	Union Plant Power Block Common	1,374,876	0	1,374,876	0	0	0	0	0	0	0	0	0
94	345_0	Union Plant Power Block Common	1,330,745	0	1,330,745	0	0	0	0	0	0	0	0	0
95	346_0	Union Plant Power Block Common	483,825	0	483,825	0	0	0	0	0	0	0	0	0
96		Union Plant Power Block Common Total	29,142,966	108,923	29,251,889	0	(1,112,283)	0	0	0	0	108,923	108,923	(1,112,283)
97			0	0	0	0	0	0	0	0	0	0	0	0
98	311_1	Union Plant Power Block Unit 1	0	0	0	0	0	0	0	0	0	0	0	0
99	340_1	Union Plant Power Block Unit 1	2,491,294	0	2,491,294	0	0	0	0	0	0	0	0	0
100	341_0	Union Plant Power Block Unit 1	6,534,743	224,441	6,759,184	0	(248,693)	0	0	0	0	224,441	224,441	(248,693)
101	342_0	Union Plant Power Block Unit 1	1,449,448	49,782	1,499,230	0	(55,238)	191	191	15	0	49,591	49,591	(55,031)
102	343_0	Union Plant Power Block Unit 1	135,222,285	4,707,190	139,929,475	0	(5,104,563)	2,995,985	2,995,985	239,679	0	1,711,205	1,711,205	(1,868,899)
103	344_0	Union Plant Power Block Unit 1	35,194,545	1,208,783	36,403,328	0	(1,342,044)	0	0	0	0	1,208,783	1,208,783	(1,342,044)
104	345_0	Union Plant Power Block Unit 1	13,142,218	461,379	13,603,597	0	(501,434)	73,925	73,925	5,914	0	377,464	377,464	(421,595)
105	346_0	Union Plant Power Block Unit 1	947,219	32,533	979,752	0	(36,101)	0	0	0	0	32,533	32,533	(36,101)
106		Union Plant Power Block Unit 1 Total	194,981,752	6,674,108	199,585,759	0	(7,287,973)	3,070,101	3,070,101	245,608	0	3,604,007	3,604,007	(3,972,260)
107			85,647,283	0	85,647,283	0	0	0	0	0	0	0	0	0
108		Union Plant Power Block - Acq Non Depreciable	85,647,283	0	85,647,283	0	0	0	0	0	0	0	0	0
109			21,414,418	0	21,414,418	0	0	0	0	0	0	0	0	0
110		Union Plant Power Block - Acq Non Depreciable Total	21,414,418	0	21,414,418	0	0	0	0	0	0	0	0	0
111	341_0	Union Plant Power Block - Acq Adjustment (114)	21,414,418	0	21,414,418	0	0	0	0	0	0	0	0	0
112			593,934	0	593,934	0	(21,926)	33,981	33,981	2,718	0	(33,981)	(33,981)	14,774
113	341_0	Union Plant Power Block Common Units 1&2	593,934	0	593,934	0	(21,926)	33,981	33,981	2,718	0	(33,981)	(33,981)	14,774
114	345_0	Union Plant Power Block Common Units 1&2	50,223	0	50,223	0	0	0	0	0	0	0	0	0
115	346_0	Union Plant Power Block Common Units 1&2	644,157	0	644,157	0	0	0	0	0	0	0	0	0
116		Union Plant Power Block Common Units 1&2 Total	1,197,384	0	1,197,384	0	0	0	0	0	0	0	0	0
117			43,929,710	13,089	43,942,799	0	(1,318,251)	0	0	0	0	13,069	13,069	(1,318,251)
118	341_0	New Orleans Power Station	43,929,710	13,089	43,942,799	0	(1,318,251)	0	0	0	0	13,069	13,069	(1,318,251)
119	342_0	New Orleans Power Station	4,496,249	0	4,496,249	0	(134,888)	0	0	0	0	0	0	0
120	343_0	New Orleans Power Station	57,419,776	37,403	57,457,179	0	(1,722,593)	0	0	0	0	37,403	37,403	(1,722,593)
121	344_0	New Orleans Power Station	13,005,979	0	13,005,979	0	(390,179)	0	0	0	0	0	0	0
122	345_0	New Orleans Power Station	42,906,857	0	42,906,857	0	(1,284,206)	0	0	0	0	0	0	0
123	346_0	New Orleans Power Station	27,228,359	0	27,228,359	0	(816,652)	0	0	0	0	0	0	0
124		New Orleans Power Station Total	185,865,958	50,472	185,916,430	0	(5,656,959)	0	0	0	0	50,472	50,472	(5,656,959)
125			37,286,799	36,931	37,323,730	0	(1,242,778)	0	0	0	0	36,931	36,931	(1,242,778)
126	341_0	New Orleans Solar Station	37,286,799	36,931	37,323,730	0	(1,242,778)	0	0	0	0	36,931	36,931	(1,242,778)
127		New Orleans Solar Station Total	37,286,799	36,931	37,323,730	0	(1,242,778)	0	0	0	0	36,931	36,931	(1,242,778)
128			579,758,031	7,109,546	586,867,577	0	(154,598,854)	3,104,082	3,104,082	248,327	0	4,005,464	4,005,464	(140,717,511)
129		Total Production Other	579,758,031	7,109,546	586,867,577	0	(154,598,854)	3,104,082	3,104,082	248,327	0	4,005,464	4,005,464	(140,717,511)
130			402,953	0	402,953	0	0	0	0	0	0	0	0	0
131	310_1	Land	402,953	0	402,953	0	0	0	0	0	0	0	0	0
132	311_0	Structures & Improvements	0	0	0	0	0	0	0	0	0	0	0	0
133	312_0	Boiler Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0
134	313_0	Turbogenerator Units	0	0	0	0	0	0	0	0	0	0	0	0
135	314_0	Accessory Electric Equip	0	0	0	0	0	0	0	0	0	0	0	0
136	315_0	Misc Power Plant Equip	0	0	0	0	0	0	0	0	0	0	0	0
137	316_0	Land - Oh Production	0	0	0	0	0	0	0	0	0	0	0	0
138	340_1	Structures & Improvements	2,491,294	0	2,491,294	0	0	0	0	0	0	0	0	0
139	341_0	Structures & Improvements	242,714,966	622,476	243,337,442	0	(5,893,275)	33,981	33,981	2,718	0	588,495	588,495	(5,886,576)
140	342_0	Fuel Hddrs,Products&Access	6,334,633	493,782	6,828,415	0	(204,697)	191	191	15	0	49,591	49,591	(204,697)
141	343_0	Prime Movers	19,749,379	4,937,829	24,687,208	0	(1,342,044)	2,995,985	2,995,985	239,679	0	1,711,205	1,711,205	(2,228,721)
142	344_0	Accessories/Electric Equipment	48,208,521	1,048,783	49,257,304	0	(1,732,272)	0	0	0	0	1,048,783	1,048,783	(1,732,272)
143	345_0	Accessory/Electric Equipment	57,330,043	451,379	57,781,422	0	(1,839,704)	73,925	73,925	5,914	0	377,464	377,464	(1,839,704)
144	346_0	Misc. Power Plant Equip	28,669,433	32,533	28,701,966	0	(872,300)	0	0	0	0	32,533	32,533	(872,300)
145		Total Production	580,160,984	7,109,546	587,270,530	0	(157,407,610)	3,104,082	3,104,082	248,327	0	4,005,464	4,005,464	(140,717,511)
146			3,055,957	21,023	3,076,980	0	(94)	0	0	0	0	0	0	0
147	350_1	Land Rights	3,055,957	21,023	3,076,980	0	(94)	0	0	0	0	0	0	0
148	350_2	Land Rights	317,569	0	317,569	0	0	0	0	0	0	0	0	0
149	350_3	Land Rights	351,222	23,250	374,472	0	(3,609)	0	0	0	0	21,023	21,023	(3,263)
150	352_0	Structure and Improvements	10,656,429	(37,693)	10,618,736	0	0	0	0	0	0	0	0	0
151	353_0	Station Equipment	84,790,039	18,979,771	103,769,810	0	(1,735,544)	37,693	37,693	1,131	0	2,347,737	2,347,737	(67,279)
152	354_0	Towers and Fixtures	10,831,564	717,014	11,548,578	0	(12,455,077)	832	832	749	0	716,182	716,182	(1,184,044)
153	355_0	Poles and Fixtures	2,495,747	(148,810)	2,346,937	0	0	0	0	0	0	0	0	0
154	356_1	Overhd Cond & Devis	44,258,360	2,929,759	47,188,119	0	(1,079,952)	148,810	148,810	148,810	0	2,346,938	2,346,938	(788,998)
155	356_2	Overhd Cond & Devis - Drngs	41,300	0	41,300	0	0	0	0	0	0	0	0	0
156	356_3	Overhd Cond & Devis - ChkGra	777,721	51,483	829,204	0	(26,059)	0	0	0	0	51,483	51,483	(26,059)
157	357_0	Underground Conduit	2,251,795	149,061	2,400,856	0	(1,582,053)	0	0	0	0	149,061	149,061	(80,580)
158	358_0	Underground Conductor Devices	18,676,630	2,816,630	21,493,260	0	(4,534,202)	914,918	914,918	204,218	0	2,816,630	2,816,630	(4,534,202)
159		Total Transmission												

Energy New Orleans, LLC.
Formula Rate Plan
AJ08A - Plant Additions
Electric
For the Test Year Ended December 31, 2021

Row	Account	Description	As of		Adjusted to		As of		Activity		Adjusted to		Proforma	
			12/31/2021	12/31/2022	12/31/2022	12/31/2021	Retirements	Accrual	Retirements	Net Salvage %	Cost of Removal ⁽¹⁾	12/31/2022	EPIS	EAPD
161	360_1	Land	1,286,057	0	0	1,286,057	0	0	0	0	0	0	0	0
162	360_2	Land Rights	44,051	0	0	44,051	0	0	0	0	0	0	0	0
163	361_0	Structures And Improvements	442,965	0	0	442,965	0	0	0	0	0	0	0	0
164	362_0	Station Equipment	4,310,725	0	0	4,310,725	0	0	0	0	0	0	0	0
165	363_0	Structures And Improvements	110,080,143	0	0	110,080,143	0	0	0	0	0	0	0	0
166	364_0	Poles, Towers, and Fixtures - Dist	11,928,523	0	0	11,928,523	0	0	0	0	0	0	0	0
167	365_1	Overhead Conduit & Devices - Dist	177,601,156	0	0	177,601,156	0	0	0	0	0	0	0	0
168	365_2	Cost Of ROW Dmgs - Dist	8,943	0	0	8,943	0	0	0	0	0	0	0	0
169	365_3	Cost Of ROW ROW - Dist	3,045,007	0	0	3,045,007	0	0	0	0	0	0	0	0
170	366_0	Underground Conduit	92,268,045	0	0	92,268,045	0	0	0	0	0	0	0	0
171	367_0	Underground Conductor, Devices	123,079,509	0	0	123,079,509	0	0	0	0	0	0	0	0
172	368_1	Line Transformers - Dist	2,189,444	0	0	2,189,444	0	0	0	0	0	0	0	0
173	368_2	Services, Overhead - Dist	62,256,126	0	0	62,256,126	0	0	0	0	0	0	0	0
174	369_2	Services, Underground	49,263,989	0	0	49,263,989	0	0	0	0	0	0	0	0
175	370_0	Meters (Customer)	9,151,171	0	0	9,151,171	0	0	0	0	0	0	0	0
176	370_15	Meters & Devices	794,170	0	0	794,170	0	0	0	0	0	0	0	0
177	371_0	Meters (Smart Meter)	0	0	0	0	0	0	0	0	0	0	0	0
178	371_03	Installations On Cust Premises	10,485,973	0	0	10,485,973	0	0	0	0	0	0	0	0
179	373_0	Installations On Cust Premises-AMI	401,167	0	0	401,167	0	0	0	0	0	0	0	0
180	373_2	St, Ling & Spwl Sys	7,365,250	0	0	7,365,250	0	0	0	0	0	0	0	0
181	373_3	Street Lightning - Non Roadway	302	0	0	302	0	0	0	0	0	0	0	0
182		Total Distribution	1,019,551,008	0	0	1,019,551,008	0	0	0	0	0	0	0	0
183	389_1	Land	777,653	0	0	777,653	0	0	0	0	0	0	0	0
184	390_0	Structures And Improvements	41,453,428	0	0	41,453,428	0	0	0	0	0	0	0	0
185	390_1	Structures & Imps - Leasehold	517,124	0	0	517,124	0	0	0	0	0	0	0	0
186	391_1	Office Furniture and Equipment	25,945	0	0	25,945	0	0	0	0	0	0	0	0
187	391_2	Information Systems	2,142,476	0	0	2,142,476	0	0	0	0	0	0	0	0
188	392_0	Rack Housing Equipment	96,497	0	0	96,497	0	0	0	0	0	0	0	0
189	393_0	Stores Equipment	195,775	0	0	195,775	0	0	0	0	0	0	0	0
190	393_0	Stores Equipment	41,401	0	0	41,401	0	0	0	0	0	0	0	0
191	394_0	Tools, Shop & Garage Equipment	4,015,942	0	0	4,015,942	0	0	0	0	0	0	0	0
192	395_0	Laboratory Equipment	182,802	0	0	182,802	0	0	0	0	0	0	0	0
193	396_0	Power Operated Equipment	127,682	0	0	127,682	0	0	0	0	0	0	0	0
194	397_1	Communication Equipment	3,237,396	0	0	3,237,396	0	0	0	0	0	0	0	0
195	398_0	Communication Equipment	2,860,454	0	0	2,860,454	0	0	0	0	0	0	0	0
196	398_2	Microwave & Fiber Optic Equip	527,700	0	0	527,700	0	0	0	0	0	0	0	0
197	398_3	Miscellaneous Equipment	2,494,832	0	0	2,494,832	0	0	0	0	0	0	0	0
198		Total General	58,695,177	0	0	58,695,177	0	0	0	0	0	0	0	0
199	364_0	Poles, Twrs & Fxtrs -Dist	(2,203,036)	0	0	(2,203,036)	0	0	0	0	0	0	0	0
200	365_1	Overhead Conduit & Devices - Dist	(6,098,973)	0	0	(6,098,973)	0	0	0	0	0	0	0	0
201	366_0	Underground Conduit - Dist	(51,154)	0	0	(51,154)	0	0	0	0	0	0	0	0
202	367_0	Underground Conduit & Devices	(3,571,646)	0	0	(3,571,646)	0	0	0	0	0	0	0	0
203	368_1	Line Transformers - Dist	(7,567,238)	0	0	(7,567,238)	0	0	0	0	0	0	0	0
204	368_2	Services, Overhead - Dist	(1,398,416)	0	0	(1,398,416)	0	0	0	0	0	0	0	0
205	369_2	Services, Underground-Dist	(112,625)	0	0	(112,625)	0	0	0	0	0	0	0	0
206	370_0	Services (Customer)	(36,025)	0	0	(36,025)	0	0	0	0	0	0	0	0
207	373_0	St, Ling & Spwl Sys	(36,025)	0	0	(36,025)	0	0	0	0	0	0	0	0
208		Total Contra Asset - Distribution	(22,985,313)	0	0	(22,985,313)	0	0	0	0	0	0	0	0
209	361_0	Structures & Improvements	(1,818)	0	0	(1,818)	0	0	0	0	0	0	0	0
210	362_0	Stn Equip-Dist	(59,269)	0	0	(59,269)	0	0	0	0	0	0	0	0
211	364_0	Poles, Twrs & Fxtrs -Dist	(5,238,998)	0	0	(5,238,998)	0	0	0	0	0	0	0	0
212	365_1	Overhead Conduit & Devices - Dist	(6,876,248)	0	0	(6,876,248)	0	0	0	0	0	0	0	0
213	365_2	Underground Conduit - Dist	(3,614)	0	0	(3,614)	0	0	0	0	0	0	0	0
214	366_0	Underground Conduit & Devices	(186,083)	0	0	(186,083)	0	0	0	0	0	0	0	0
215	367_0	Line Transformers - Dist	(6,364,956)	0	0	(6,364,956)	0	0	0	0	0	0	0	0
216	368_1	Services, Overhead - Dist	(119,659)	0	0	(119,659)	0	0	0	0	0	0	0	0
217	368_2	Services, Underground-Dist	(119,659)	0	0	(119,659)	0	0	0	0	0	0	0	0
218	369_2	Meters (Customer)	0	0	0	0	0	0	0	0	0	0	0	0
219	370_0	St, Ling & Spwl Sys	0	0	0	0	0	0	0	0	0	0	0	0
220	373_0	Total Contra Asset - Other - Distribution	(20,489,337)	0	0	(20,489,337)	0	0	0	0	0	0	0	0
221		Total Distribution	(20,489,337)	0	0	(20,489,337)	0	0	0	0	0	0	0	0
222	360_1	Land	0	0	0	0	0	0	0	0	0	0	0	0
223	360_2	Land Rights	0	0	0	0	0	0	0	0	0	0	0	0
224	361_0	Structures And Improvements	0	0	0	0	0	0	0	0	0	0	0	0
225	362_0	Station Equipment	0	0	0	0	0	0	0	0	0	0	0	0
226	363_0	Structures And Improvements	0	0	0	0	0	0	0	0	0	0	0	0
227	364_0	Poles, Towers, and Fixtures - Dist	0	0	0	0	0	0	0	0	0	0	0	0
228	365_1	Overhead Conduit & Devices - Dist	0	0	0	0	0	0	0	0	0	0	0	0
229	365_2	Cost Of ROW Dmgs - Dist	0	0	0	0	0	0	0	0	0	0	0	0
230	365_3	Cost Of ROW ROW - Dist	0	0	0	0	0	0	0	0	0	0	0	0
231	366_0	Underground Conduit	0	0	0	0	0	0	0	0	0	0	0	0
232	366_1	Underground Conductor, Devices	0	0	0	0	0	0	0	0	0	0	0	0
233	367_0	Line Transformers - Dist	0	0	0	0	0	0	0	0	0	0	0	0
234	368_1	Services, Overhead - Dist	0	0	0	0	0	0	0	0	0	0	0	0
235	368_2	Services, Underground-Dist	0	0	0	0	0	0	0	0	0	0	0	0
236	369_2	Meters (Customer)	0	0	0	0	0	0	0	0	0	0	0	0
237		Total Contra Asset - Other - Transmission	0	0	0	0	0	0	0	0	0	0	0	0
238		Total	1,969,047,080	145,298,135	0	2,066,082,827	651,368,135	18,263,389	0	62,202,603	18,263,389	691,920,103	127,035,736	40,551,969

Entergy New Orleans, LLC
Formula Rate Plan
AJ08B K&M ADIT
Electric
For the Test Year Ended December 31, 2021

Adjustment to synchronize known and measurable ADIT items with amounts included in rate base as of December 31, 2022.

Line No.	Line Item	Account and Description	AJ03A Total Adjusted 12/31/2021	K&M 2022 Activity ⁽¹⁾	Adjusted Total 12/31/22
1	ADFIT190: 190 - FEDERAL	190111: Intrst/Tax-Tax Deficienci-Fed	-	-	-
2	ADSIT190: 190 ADIT - STATE	190112: Intrst/Tax-Tax Deficienci-St	-	-	-
3	ADFIT190: 190 - FEDERAL	190115: New Nuclear DevelopmntCost-Fed	-	-	-
4	ADSIT190: 190 ADIT - STATE	190116: New Nuclear Developmnt Cost-St	-	-	-
5	ADFIT190: 190 - FEDERAL	190151: Taxable Unbilled Revenue-Fed	-	-	-
6	ADSIT190: 190 ADIT - STATE	190152: Taxable Unbilled Revenue-St	-	-	-
7	ADFIT190: 190 - FEDERAL	190161: Property Ins Reserve-Fed ⁽²⁾	(57,827)	-	(57,827)
8	ADSIT190: 190 ADIT - STATE	190162: Property Ins Reserve-State ⁽²⁾	(22,327)	-	(22,327)
9	ADFIT190: 190 - FEDERAL	190163: Capitalized Repairs - Fed	(387,466)	92,891	(294,575)
10	ADSIT190: 190 ADIT - STATE	190164: Capitalized Repairs - State	(134,066)	31,998	(102,067)
11	ADFIT190: 190 - FEDERAL	190165: Syst Agrmt Equal Reg Liab-Fed	-	-	-
12	ADSIT190: 190 ADIT - STATE	190166: Sys Agrmt Equal Reg Liab-State	-	-	-
13	ADFIT190: 190 - FEDERAL	190171: Inj & Damages Reserve-Fed	866,343	-	866,343
14	ADSIT190: 190 ADIT - STATE	190172: Inj & Damages Reserve-State	334,495	-	334,495
15	ADFIT190: 190 - FEDERAL	190181: Contrib In Aid Of Constr-Fed	1,401,157	(94,961)	1,306,196
16	ADSIT190: 190 ADIT - STATE	190182: Contrib In Aid Of Constr-St	557,153	(37,015)	520,138
17	ADSIT190: 190 ADIT - STATE	190201: State Dit - Valuation Allowanc	-	-	-
18	ADFIT190: 190 - FEDERAL	190211: Unfunded Pension Exp-Fed	(6,452,205)	-	(6,452,205)
19	ADSIT190: 190 ADIT - STATE	190212: Unfunded Pension Exp-State	(2,491,199)	-	(2,491,199)
20	ADFIT190: 190 - FEDERAL	190213: SFAS 158 Def Tax Asset - Fed	8,399,592	-	8,399,592
21	ADSIT190: 190 ADIT - STATE	190214: SFAS 158 Def Tax Asset - State	3,243,086	-	3,243,086
22	ADFIT190: 190 - FEDERAL	190215: Supplemental Pension Plan-Fed	158,284	-	158,284
23	ADSIT190: 190 ADIT - STATE	190216: Supplemental Pension Plan-St	61,113	-	61,113
24	ADFIT190: 190 - FEDERAL	190221: Fas 106 Other Retire Ben-Fed	(9,899,022)	-	(9,899,022)
25	ADSIT190: 190 ADIT - STATE	190222: Fas 106 Other Retire Ben-State	(4,079,016)	-	(4,079,016)
26	ADFIT190: 190 - FEDERAL	190251: Removal Cost - Fed	(23,502,300)	(1,757,931)	(25,260,231)
27	ADSIT190: 190 ADIT - STATE	190252: Removal Cost - State	(9,074,247)	(678,738)	(9,752,985)
28	ADFIT190: 190 - FEDERAL	190255: Acquisition - Federal	(83,142)	3,132	(80,011)
29	ADSIT190: 190 ADIT - STATE	190256: Acquisition - State	(26,074)	-	(26,074)
30	ADFIT190: 190 - FEDERAL	190261: Obsolete Inventory - Fed	1,077	-	1,077
31	ADSIT190: 190 ADIT - STATE	190262: Obsolete Inventory - State	416	-	416
32	ADFIT190: 190 - FEDERAL	190317: Fas 143 - Federal	-	-	-
33	ADSIT190: 190 ADIT - STATE	190318: Fas 143 - State	-	-	-
34	ADFIT190: 190 - FEDERAL	190325: Litigation Set lement - Fed	-	-	-
35	ADSIT190: 190 ADIT - STATE	190326: Litigation Set lement - State	-	-	-
36	ADFIT190: 190 - FEDERAL	190331: Accrued Medical Claims-Fed	-	-	-
37	ADSIT190: 190 ADIT - STATE	190332: Accrued Medical Claims-State	-	-	-
38	ADFIT190: 190 - FEDERAL	190351: Uncollect Accts Reserve-Fed	-	-	-
39	ADSIT190: 190 ADIT - STATE	190352: Uncollect Accts Reserve-St	-	-	-
40	ADFIT190: 190 - FEDERAL	190353: Def Gain/Basis Step-Up-Fed	-	-	-
41	ADFIT190: 190 - FEDERAL	190357: Restructuring Basis StepUp-Fed	-	-	-
42	ADSIT190: 190 ADIT - STATE	190358: Restructuring Basis Step Up-St	-	-	-
43	ADFIT190: 190 - FEDERAL	190363: Basis Step Up - Fed	-	-	-
44	ADSIT190: 190 ADIT - STATE	190364: Basis Step Up - State	-	-	-
45	ADFIT190: 190 - FEDERAL	190375: Regulatory Liability-Federal	-	-	-
46	ADSIT190: 190 ADIT - STATE	190376: Regulatory Liability-State	-	-	-
47	ADFIT190: 190 - FEDERAL	190381: Partnership Income/Loss - Fed	-	-	-
48	ADSIT190: 190 ADIT - STATE	190382: Partnership Income/Loss-State	-	-	-
49	ADFIT190: 190 - FEDERAL	190391: Contract Def Revenue-Fed	-	-	-
50	ADSIT190: 190 ADIT - STATE	190392: Contract Def Revenue-State	-	-	-
51	ADFIT190: 190 - FEDERAL	190421: Environmental Reserve-Fed	-	-	-
52	ADSIT190: 190 ADIT - STATE	190422: Environmental Reserve-State	-	-	-
53	ADFIT190: 190 - FEDERAL	190451: Incentive-Fed	-	-	-
54	ADSIT190: 190 ADIT - STATE	190452: Incentive-State	-	-	-
55	ADFIT190: 190 - FEDERAL	190463: Bldg S/L Tax Gain-Fed	802,037	(48,167)	753,870
56	ADSIT190: 190 ADIT - STATE	190464: Bldg S/L Tax Gain-State	309,667	(18,597)	291,070
57	ADFIT190: 190 - FEDERAL	190517: Long-Term Incentive Comp-Feder	-	-	-
58	ADSIT190: 190 ADIT - STATE	190518: Long-Term Incentive Comp-State	-	-	-
59	ADFIT190: 190 - FEDERAL	190519: Stock Options - Federal	(10,646)	-	(10,646)
60	ADSIT190: 190 ADIT - STATE	190520: Stock Options - State	(4,110)	-	(4,110)
61	ADFIT190: 190 - FEDERAL	190525: Restricted Stock Awards-Fed	58,535	-	58,535
62	ADSIT190: 190 ADIT - STATE	190526: Restricted Stock Awards-State	22,601	-	22,601
63	ADFIT190: 190 - FEDERAL	190603: Rate Refund-Federal	(0)	-	(0)

Amounts may not add or tie to other schedules due to rounding

AJ08B.1

Entergy New Orleans, LLC
Formula Rate Plan
AJ08B K&M ADIT
Electric
For the Test Year Ended December 31, 2021

Adjustment to synchronize known and measurable ADIT items with amounts included in rate base as of December 31, 2022.

Line No.	Line Item	Account and Description	AJ03A Total Adjusted 12/31/2021	K&M 2022 Activity ⁽¹⁾	Adjusted Total 12/31/22
64	ADSIT190: 190 ADIT - STATE	190604: Rate Refund-State	-	-	-
65	ADFIT190: 190 - FEDERAL	190607: Transition Costs - Federal	-	-	-
66	ADSIT190: 190 ADIT - STATE	190608: Transition Costs - State	-	-	-
67	ADFIT190: 190 - FEDERAL	190641: Re-Organization Costs-Federal	226,994	(226,994)	0
68	ADSIT190: 190 ADIT - STATE	190642: Re-Organization Costs - State	87,642	(87,642)	(1)
69	ADFIT190: 190 - FEDERAL	190701: Fas 109 Adjustment - Fed	-	-	-
70	ADSIT190: 190 ADIT - STATE	190702: Fas 109 Adjustment - State	-	-	-
71	ADFIT190: 190 - FEDERAL	190709: FAS109 taxrate change Fed	-	-	-
72	ADSIT190: 190 ADIT - STATE	190710: FAS 109 taxrate change State	-	-	-
73	ADFIT190: 190 - FEDERAL	190791: Tax Attribute-NOL/CR C/F-Fed	-	-	-
74	ADSIT190: 190 ADIT - STATE	190792: Tax Attribute-NOL/CR C/F-St	-	-	-
75	ADFIT190: 190 - FEDERAL	190793: NOL Protected Excess Fed	2,409	(103)	2,306
76	ADFIT190: 190 - FEDERAL	190871: ADIT-NOL-SRLY Fed NonCur	13,705,415	-	13,705,415
77	ADFIT190: 190 - FEDERAL	190880: LA ADIT on Deferred FITD	-	-	-
78	ADFIT190: 190 - FEDERAL	190881: ADIT-NOL C/F-TAP-FED - Current	-	-	-
79	ADSIT190: 190 ADIT - STATE	190882: Adit-Nol C/F - State-Current	-	-	-
80	ADFIT190: 190 - FEDERAL	190883: ADIT-Contrib C/F-TAP-FED-NonCur	-	-	-
81	ADFIT190: 190 - FEDERAL	190884: ADIT-Tax CR C/F-TAP-Fed-NonCur	490,000	-	490,000
82	ADFIT190: 190 - FEDERAL	190887: Fed Offset-St NonCur Carryover	(3,467,376)	(366,589)	(3,833,965)
83	ADSIT190: 190 ADIT - STATE	190982: NOL Val Allow-State-NonCur	-	-	-
84	ADFIT190: 190 - FEDERAL	190983: ADIT-NOL C/F TAP-Fed-Non-curr	32,526,261	10,333,293	42,859,553
85	ADSIT190: 190 ADIT - STATE	190984: ADIT-NOL C/F-State-Non-current	16,511,313	1,745,662	18,256,975
86	ADSIT190: 190 ADIT - STATE	190986: ADIT-Contrib C/F St Non-Cur	-	-	-
87	ADFIT190: 190 - FEDERAL	190P51: ADIT-Ben-Potnt Disall UTPs Res	-	-	-
88		Subtotal 190	20,074,566	8,890,237	28,964,804
89	ADFIT282: 282 - FEDERAL	282111: Liberalized Deprecia ion-Fed	(65,802,283)	-	(65,802,283)
90	ADSIT282: 282 ADIT - STATE	282112: Liberalized Deprec - State	(13,150,082)	-	(13,150,082)
91	ADFIT282: 282 - FEDERAL	282117: Sec ion 481A Adj Fed	3,323	(3,323)	(0)
92	ADSIT282: 282 ADIT - STATE	282118: Sec ion 481A Adj State	1,283	(1,283)	(0)
93	ADFIT282: 282 - FEDERAL	282123: Insurance Federal	(22,413,421)	-	(22,413,421)
94	ADSIT282: 282 ADIT - STATE	282124: Insurance State	(7,343,288)	-	(7,343,288)
95	ADSIT282: 282 ADIT - STATE	282152: Pensions Capitalized - State	0.00	-	0
96	ADFIT282: 282 - FEDERAL	282161: Taxes Capitalized - Fed	(3)	0	(2)
97	ADSIT282: 282 ADIT - STATE	282162: Taxes Capitalized - State	(1)	0	(1)
98	ADFIT282: 282 - FEDERAL	282171: Interest Cap - Afdc - Fed	(3,012,546)	182,635	(2,829,910)
99	ADSIT282: 282 ADIT - STATE	282172: Interest Cap - Afdc - State	(1,163,145)	70,516	(1,092,629)
100	ADFIT282: 282 - FEDERAL	282221: Fiber Optics-Fed	(0.12)	-	(0)
101	ADSIT282: 282 ADIT - STATE	282222: Fiber Optics - State	(0.03)	-	(0)
102	ADFIT282: 282 - FEDERAL	282223: Repairs & Maint Exp - Federal	226,567	55,373	281,940
103	ADSIT282: 282 ADIT - STATE	282224: Repairs & Maint Exp - State	(120,569)	21,379	(99,190)
104	ADFIT282: 282 - FEDERAL	282241: R&E Deduc ion - Fed	(685,272)	15,951	(669,321)
105	ADSIT282: 282 ADIT - STATE	282242: R&E Deduc ion - St	(264,582)	6,159	(258,424)
106	ADFIT282: 282 - FEDERAL	282245: Warranty Expense - Federal	(24,180)	3,213	(20,967)
107	ADSIT282: 282 ADIT - STATE	282246: Warranty Expense - State	(9,863)	1,139	(8,724)
108	ADFIT282: 282 - FEDERAL	282351: Tax Int (Avoided Cost)-Fed	2,644,616	(300,048)	2,344,568
109	ADSIT282: 282 ADIT - STATE	282352: Tax Int (Avoided Cost) - St	1,022,087	(115,653)	906,434
110	ADFIT282: 282 - FEDERAL	282451: Contract Termination Costs-Fed	3,985	(191)	3,794
111	ADSIT282: 282 ADIT - STATE	282452: Contract Termination Costs-St	1,539	(74)	1,465
112	ADFIT282: 282 - FEDERAL	282455: Business Dev Costs Cap- Fed	(224,181)	26,870	(197,311)
113	ADSIT282: 282 ADIT - STATE	282456: Business Dev Costs Cap- St	(86,556)	10,375	(76,182)
114	ADFIT282: 282 - FEDERAL	282461: Computer Software Cap - Fed	(4,187,409)	622,125	(3,565,284)
115	ADSIT282: 282 ADIT - STATE	282462: Computer Software Cap - State	(1,616,760)	240,203	(1,376,557)
116	ADFIT282: 282 - FEDERAL	282469: Comm Dev Block Grant-Federal	(2,406,393)	147,539	(2,258,855)
117	ADSIT282: 282 ADIT - STATE	282470: Comm Dev Block Grant-State	(911,209)	66,360	(844,849)
118	ADFIT282: 282 - FEDERAL	282475: Contra Securitization -Federal	-	3,086,994	3,086,994
119	ADSIT282: 282 ADIT - STATE	282476: Contra Securitization - State	-	1,191,890	1,191,890
120	ADFIT282: 282 - FEDERAL	282533: Casualty Loss Deduction-Fed	(56,462,941)	1,464,197	(54,998,744)
121	ADSIT282: 282 ADIT - STATE	282534: Casualty Loss Deduction-St	(21,799,366)	565,235	(21,234,131)
122	ADFIT282: 282 - FEDERAL	282701: Fas 109 Adjustment - Fed	-	-	-
123	ADSIT282: 282 ADIT - STATE	282702: Fas 109 Adjustment - State	-	-	-
124	ADFIT282: 282 - FEDERAL	282709: FAS109 TaxRate Change PTAX Fed	-	-	-
125	ADSIT282: 282 ADIT - STATE	282710: FAS109 TaxRate Change PTAX St	-	-	-
126	ADFIT282: 282 - FEDERAL	282901: 263A Method Change-DSC - Fed	(14,427,733)	(1,816,225)	(16,243,957)

Amounts may not add or tie to other schedules due to rounding

AJ08B.2

Entergy New Orleans, LLC
Formula Rate Plan
AJ08B K&M ADIT
Electric
For the Test Year Ended December 31, 2021

Adjustment to synchronize known and measurable ADIT items with amounts included in rate base as of December 31, 2022.

Line No.	Line Item	Account and Description	AJ03A Total Adjusted 12/31/2021	K&M 2022 Activity ⁽¹⁾	Adjusted Total 12/31/22
127	ADSIT282: 282 ADIT - STATE	282902: 263A Method Change - DSC-State	(5,583,896)	(724,878)	(6,308,774)
128	ADFIT282: 282 - FEDERAL	282903: Units of Production Ded - Fed	(30,219,457)	54,622	(30,164,835)
129	ADSIT282: 282 ADIT - STATE	282904: Units of Production Ded - St	(11,667,744)	(56,487)	(11,724,232)
130	ADFIT282: 282 - FEDERAL	282907: Unit of Property Ded-Trans-Fed	(331,554)	2,999	(328,555)
131	ADSIT282: 282 ADIT - STATE	282908: Unit of Property Ded-Trans-St	(128,013)	1,158	(126,855)
132		Subtotal 282	(260,139,048)	4,818,770	(255,320,277)
133	ADFIT283: 283 - FEDERAL	283111: Deferred Fuel/Gas - Fed	-	-	-
134	ADSIT283: 283 - STATE	283112: Deferred Fuel/Gas - State	-	-	-
135	ADFIT283: 283 - FEDERAL	283149: Reg Asset Covid 19 - Fed	(2,593,057)	-	(2,593,057)
136	ADSIT283: 283 - STATE	283150: Reg Asset Covid 19 - State	(1,001,180)	-	(1,001,180)
137	ADFIT283: 283 - FEDERAL	283151: Regulatory Asset - Federal	-	-	-
138	ADSIT283: 283 - STATE	283152: Regulatory Asset - State	-	-	-
139	ADFIT283: 283 - FEDERAL	283155: Reg Asset LG3 O/U-Fed	-	-	-
140	ADSIT283: 283 - STATE	283156: Reg Asset LG3 O/U-State	-	-	-
141	ADFIT283: 283 - FEDERAL	283157: Regulatory Asset-MISO-Fed	-	-	-
142	ADSIT283: 283 - STATE	283158: Regulatory Asset-MISO-State	-	-	-
143	ADFIT283: 283 - FEDERAL	283165: Syst Agrmt Equal Reg Asset-Fed	-	-	-
144	ADSIT283: 283 - STATE	283166: Syst Agrmt Equal Reg Asset-St	-	-	-
145	ADFIT283: 283 - STATE	283176: Michoud Plant Outage-St	-	-	-
146	ADFIT283: 283 - FEDERAL	283213: SFAS 158 Def Tax Liability-Fed	(8,399,592)	-	(8,399,592)
147	ADSIT283: 283 - STATE	283214: SFAS 158 Def Tax Liability-St	(3,243,086)	-	(3,243,086)
148	ADFIT283: 283 - FEDERAL	283221: Bond Reacquisition Loss - Fed	(290,510)	-	(290,510)
149	ADSIT283: 283 - STATE	283222: Bond Reacquisition Loss - St	(112,166)	-	(112,166)
150	ADFIT283: 283 - FEDERAL	283225: Sec ion 475 Adjustment-Fed	-	-	-
151	ADSIT283: 283 - STATE	283226: Sec ion 475 Adjustment-St	-	-	-
152	ADFIT283: 283 - FEDERAL	283247: Transco Costs - Federal	(707,463)	-	(707,463)
153	ADSIT283: 283 - STATE	283248: Transco Costs - State	(60,706)	-	(60,706)
154	ADFIT283: 283 - FEDERAL	283261: Amort W-3 Design Basis - Fed	0.06	-	0
155	ADSIT283: 283 - STATE	283262: Amort W-3 Design Basis - St	0.03	-	0
156	ADFIT283: 283 - FEDERAL	283301: Regulatory Asset-HCM-Fed	-	-	-
157	ADSIT283: 283 - STATE	283302: Regulatory Asset-HCM-State	-	-	-
158	ADFIT283: 283 - FEDERAL	283307: ADIT Other - Reg Assets - Fed	(978,080)	-	(978,080)
159	ADSIT283: 283 - STATE	283308: ADIT Other - Reg Assets - St	(377,637)	-	(377,637)
160	ADFIT283: 283 - FEDERAL	283345: Misc Cap Costs-Fed	-	-	-
161	ADSIT283: 283 - STATE	283346: Misc Cap Costs-State	-	-	-
162	ADFIT283: 283 - FEDERAL	283347: Insurance Escrow-Fed	-	-	-
163	ADSIT283: 283 - STATE	283348: Insurance Escrow-State	-	-	-
164	ADFIT283: 283 - FEDERAL	283349: Reg Asset-Storm Costs-Fed	-	-	-
165	ADSIT283: 283 - STATE	283350: Reg Asset-Storm Costs-State	-	-	-
166	ADFIT283: 283 - FEDERAL	283361: Prepaid Expenses Federal	(159,608)	-	(159,608)
167	ADSIT283: 283 - STATE	283362: Prepaid Expenses State	(61,625)	-	(61,625)
168	ADFIT283: 283 - FEDERAL	283701: Fas 109 Adjustment - Fed	(0.00)	-	(0)
169	ADSIT283: 283 - STATE	283702: Fas 109 Adjustment - State	-	-	-
170	ADFIT283: 283 - FEDERAL	283709: FAS109 TaxRateChg NONPTAX FED	-	-	-
171	ADSIT283: 283 - STATE	283710: FAS109 TaxRate Chg NONPTAX ST	-	-	-
172		Subtotal 283	(17,984,710)	-	(17,984,710)
173		Total	(258,049,191)	13,709,007	(244,340,184)

Notes:

⁽¹⁾ To adjust to the appropriate level.

⁽²⁾ Balance removed in AJ06C - Storm Costs

Entergy New Orleans, LLC
Formula Rate Plan
AJ08C Revenues
Electric
For the Test Year Ended December 31, 2021

Adjust Revenues for Known and Measurable changes for Evaluation Period.

Line No.	Line Item	Account and Description	Amount
-----------------	------------------	--------------------------------	---------------

There is no Known and Measurable Revenue Adjustment required for Test Year Ended December 31, 2021.

Entergy New Orleans, LLC
Formula Rate Plan
AJ08D LCFC
Electric
For the Test Year Ended December 31, 2021

An adjustment to prospective billing determinants corresponding to the approved savings goals for PY12 Lost Contribution to Fixed Costs ("LCFC") per Resolution R-20-51.

Line No.	Line Item	Account and Description	Amount ⁽¹⁾
1	RSRRLCF: 440-445 SALES-RETAIL - LCFC	REVLCF: LCFC Revenue	(7,638,346)
2		Subtotal REVENUES	<u>(7,638,346)</u>

Notes:

⁽¹⁾ Reference AJ08D.2

Entergy New Orleans, LLC
Formula Rate Plan
AJ08D LCFC
Electric
For the Test Year Ended December 31, 2021

An adjustment to prospective billing determinants corresponding to the approved savings goals for PY12 Lost Contribution to Fixed Costs ("LCFC") per Resolution R-20-51.

Line No.	Description	Amount
1	Projected kWh Savings PY12 (2022) ⁽¹⁾	(96,773,677)
2	2022 Adjusted Gross Margin ("AGM") ⁽²⁾	0.07893
3	Lost Contribution to Fixed Costs ("LCFC") ⁽³⁾	<u><u>(7,638,346)</u></u>

Notes:

⁽¹⁾ Reference Resolution R-20-51 page 27 LCFC Scenario 2.

⁽²⁾ Reference AJ08D.3

⁽³⁾ LN 1 * LN 2

Entergy New Orleans, LLC
Electric Usage, Base Revenue and AGM
Energy Efficiency Program Support

Line No.	Rate Class	Total Base Revenue ⁽²⁾	Less: Customer Chg. Revenue ⁽¹⁾⁽²⁾	Net Revenue before FRP	Current FRP Rates ⁽³⁾	Net Revenue For AGM	kWh ⁽²⁾	AGM
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	RESIDENTIAL	\$189,639,148	\$17,576,460	\$172,062,688	19.6313%	\$205,840,830	2,224,463,493	
2	SMALL ELECTRIC SERVICE	\$74,309,349	\$3,834,029	\$70,475,320	21.8010%	\$85,839,645	853,041,840	
3	MUNICIPAL BUILDINGS	\$2,662,666	\$728,073	\$1,934,593	18.0277%	\$2,283,355	30,575,270	
4	LARGE ELECTRIC	\$30,985,601	\$2,710,527	\$28,275,074	18.3953%	\$33,476,359	485,605,454	
5	LARGE ELECTRIC HIGH LOAD FACTOR	\$105,973,703	\$5,013,171	\$100,960,532	14.8325%	\$115,935,503	1,860,489,764	
6	MASTER METERED NON-RESIDENTIAL	\$48,322	\$14,912	\$33,410	13.7176%	\$37,993	688,797	
7	HIGH VOLTAGE	\$5,876,507	\$0	\$5,876,507	25.7861%	\$7,391,829	161,234,252	
8	LARGE INTERRUPTIBLE	\$4,093,040	\$620,242	\$3,472,798	29.3354%	\$4,491,557	167,960,034	
9	LIGHTING SERVICE	\$4,754,640	\$0	\$4,754,640	22.2904%	\$5,814,468	58,070,028	
10	TOTAL ENTERGY NEW ORLEANS, LLC	\$418,342,976	\$30,497,414	\$387,845,562		\$461,111,539	5,842,128,932	\$0.07893

Notes:

[1] Customer Charge Revenue Column reflect: customer charge, contract minimum, rate minimum, 1st demand block.

[2] Total Base Revenue, Customer Charge Revenue, and kWh per Rate Case (TY 2018)

[3] FRP Percentage per 2021 FRP (TY 2020)

Entergy New Orleans, LLC
Formula Rate Plan
AJ08E Non-Payroll Distribution Reliability
Electric
For the Test Year Ended December 31, 2021

Adjust O&M to the annual level of expense in the rate effective year related to the forecasted Reliability Capital.

Line No.	Line Item	Account and Description	Amount
1	OMD580: 580 OPER SUPVSN & ENGINEERING	580000: Operation Supervision&Engineer	64
2	OMD583: 583 OVERHEAD LINE EXP	583000: Overhead Line Expenses	22,684
3	OMD584: 584 UNDERGROUND LINE EXP	584000: Underground Line Exps	151,959
4	OMD590: 590 MAINT SUPVSN & ENGINEERING	590000: Maint. Supervision & Engineer	2,763
5	OMD593: 593 MAINT OF OVERHEAD LINES	593000: Maintenance Of Overhead Lines	2,881,558
6	OMD594: 594 MAINT OF UNDERGROUND LINES	594000: Maint Underground Lines	(48,564)
7	OMD595: 595 MAINTENANCE OF LINE TRANSFORMERS	595000: Maint. Of Line Transformers	(1,472)
8	OMD598: 598 MAINT OF MISC DISTRIBUTION PLT	598000: Maint. Misc. Distr bution Plt	86
9		Subtotal OPERATING EXPENSES	<u>3,009,078</u>

Entergy New Orleans, LLC
Formula Rate Plan
AJ08F Pension
Electric
For the Test Year Ended December 31, 2021

Adjustment to reflect the known and measurable changes to the prepaid pension asset in rate base, adjust the 2021 level of pension expense and Other Post-Retirement Benefits ("OPEB") expense billed by ESL in operating expense, remove the ENO per books 2021 OPEB credit from operating expense, and annualize the amortization of the deferred settlement expense.

Line No.	Line Item	Account and Description	Amount
1	PEN242: 242 UNFUNDED PENSION	242309: Non-QualPenFundedStats -Curr	(42,330)
2	PEN253012: 253012 UNFUNDED PENSION	253012: PensionLiab-Funded Status	(1,928,554)
3	PEN253013: 253013 UNFUNDED PENSION	253013: Supplemental Pension Plan	(93,159)
4		Sub-Total UNFUNDED PENSION ⁽¹⁾	<u>(2,064,043)</u>
5	OMAG926: 926 PENSIONS & BENEFITS	926000: Employee Pension & Benefits	(1,284,549)
6	OMAG926: 926 PENSIONS & BENEFITS	926NS1: ASC 715 NSC - Emp Pens & Ben	2,427,203
7		Sub-Total OPERATING EXPENSE ⁽²⁾	<u>1,142,654</u>

Notes:

⁽¹⁾ Reference AJ08F.2

⁽²⁾ Reference AJ08F.4 - AJ08F.7

Entergy New Orleans, LLC
Formula Rate Plan
AJ08F Pension
Electric
For the Test Year Ended December 31, 2021

Adjustment to reflect the known and measurable changes to the prepaid pension asset in rate base, adjust the 2021 level of pension expense and Other Post-Retirement Benefits ("OPEB") expense billed by ESL in operating expense, remove the ENO per books 2021 OPEB credit from operating expense, and annualize the amortization of the deferred settlement expense.

Line No.	Account and Description	Electric	Gas	Total
1	242309: Non-Qualified Pension Funded Status - Current Portion	(25,515)	(5,226)	(30,741)
2	253012: Qualified Pension Funded Status	35,144,537	7,198,279	42,342,816
3	253013: Non-Qualified Pension Funded Status - Non-Current Portion	(653,841)	(133,919)	(787,760)
4	Total Per Book excluding SFAS 158 ⁽¹⁾	34,465,182	7,059,134	41,524,315
5				
6	242309: Non-Qualified Pension Funded Status - Current Portion	(42,330)	(8,670)	(51,000)
7	253012: Qualified Pension Funded Status	(1,928,554)	(395,005)	(2,323,559)
8	253013: Non-Qualified Pension Funded Status - Non-Current Portion	(93,159)	(19,081)	(112,240)
9	Total 2022 K&M Forecast Adjustment	(2,064,043)	(422,756)	(2,486,799)
10				
11	242309: Non-Qualified Pension Funded Status - Current Portion	(67,845)	(13,896)	(81,741)
12	253012: Qualified Pension Funded Status	33,215,983	6,803,274	40,019,257
13	253013: Non-Qualified Pension Funded Status - Non-Current Portion	(747,000)	(153,000)	(900,000)
14	Total 2022 Adjusted Pension ^{(2) (3)}	32,401,138	6,636,378	39,037,516

Notes:

⁽¹⁾ Per book prepaid pension calculated in AJ06D.2

⁽²⁾ Adjusted pension balances do not include a forecasted settlement charge

⁽³⁾ Ties to total column on AJ08F.3

Entergy New Orleans, LLC
Formula Rate Plan
AJ08F Pension
Electric

For the Test Year Ended December 31, 2021

Adjustment to reflect the known and measurable changes to the prepaid pension asset in rate base, adjust the 2021 level of pension expense and Other Post-Retirement Benefits ("OPEB") expense billed by ESL in operating expense, remove the ENO per books 2021 OPEB credit from operating expense, and annualize the amortization of the deferred settlement expense.

Line No.	A	B	C = A + B	D	E	F = D + E	G	H = C + F + G
	253012: PensionLiab-Funded Status	SFAS 158 Amount Adjusted for Pension Settlement ⁽¹⁾	253012 Excluding SFAS 158 Adjusted for Pension Settlement	253013: Supplemental Pension Plan	SFAS 158 Amt ⁽²⁾	253013 Excluding SFAS 158	242309: Non-QualPenFundedSt ats -Curr ⁽³⁾	Total
1	Dec - 2020	(47,735,832)	91,991,585	44,255,753	(230,292)	(788,362)	(16,796)	43,450,595
2	Jan - 2021	(46,575,414)	91,234,976	44,659,562	(231,264)	(790,945)	(16,796)	43,851,821
3	Feb - 2021	(46,309,996)	90,478,367	44,168,371	(229,502)	(790,794)	(16,796)	43,360,781
4	Mar - 2021	(44,310,578)	89,721,758	45,411,180	(229,054)	(791,958)	(16,849)	44,602,374
5	Apr - 2021	(43,123,160)	88,965,149	45,841,989	(228,659)	(793,174)	(16,849)	45,031,967
6	May - 2021	(42,857,742)	88,208,540	45,350,798	(228,265)	(794,390)	(16,849)	44,539,559
7	Jun - 2021	(42,600,835)	85,852,255	43,251,420	(227,817)	(795,553)	(16,902)	42,438,965
8	Jul - 2021	(41,421,928)	85,282,378	43,860,450	(227,422)	(796,769)	(16,902)	43,046,779
9	Aug - 2021	(41,165,021)	84,712,500	43,547,479	(227,027)	(797,985)	(16,902)	42,732,592
10	Sep - 2021	(39,967,157)	83,560,130	43,592,973	(226,605)	(798,850)	(16,955)	42,777,168
11	Oct - 2021	(39,691,293)	82,974,456	43,283,163	(226,236)	(799,769)	(16,955)	42,466,440
12	Nov - 2021	(39,415,429)	82,408,653	42,993,225	(225,867)	(800,687)	(16,955)	42,175,583
13	Dec - 2021	(23,013,731)	65,356,547	42,342,816	(1,038,594)	(787,760)	(30,741)	41,524,315
14	Dec - 2022 ^{(4) (5)}	(30,230,000)	70,249,257	40,019,257	(1,091,000)	(900,000)	(81,741)	39,037,516

Notes:

⁽¹⁾ SFAS 158 liability amounts are offset in Regulatory Asset Account 18238P and adjusted for pension settlement deferral charges offset in regulatory account 1823S1 which is not included in rate base.

⁽²⁾ SFAS 158 liability amounts are offset in Regulatory Asset Account 18238N which is not included in rate base.

⁽³⁾ This account is to record the Current Liability portion separate from the Long-Term Liability per SFAS 158 requirements. There is no SFAS 158 amount in this account.

⁽⁴⁾ Forecasted through December 31, 2022

⁽⁵⁾ Adjusted pension balances do not include a forecasted settlement charge

**Entergy New Orleans, LLC
Formula Rate Plan
AJ08F Pension
Electric
For the Test Year Ended December 31, 2021**

Adjustment to reflect the known and measurable changes to the prepaid pension asset in rate base, adjust the 2021 level of pension expense and Other Post-Retirement Benefits ("OPEB") expense billed by ESL in operating expense, remove the ENO per books 2021 OPEB credit from operating expense, and annualize the amortization of the deferred settlement expense.

ENO Pension Expense

Line No.	Description	Amount
1	Total 12ME 12/31/21 Pension Costs	4,427,785
2	Estimated 2022 Pension Costs ⁽¹⁾	2,977,513
3	Estimated Change in Pension Costs	(1,450,272)
4	O&M Expense Allocation (12ME 12/31/21)	61.16%
5	Total O&M Pension Costs Estimated Increase	(886,986)
6		
7	Total Direct ENO Increase(Decrease) to Account 926	(886,986)

ESL Pension Expense

Line No.	Description	Amount
12	Total 12ME 12/31/21 Pension Costs	87,526,178
13	Estimated 2022 Pension Costs ⁽¹⁾	77,386,404
14	Estimated Change in Pension Costs	(10,139,774)
15	ENO Allocated Portion of O&M Expense Allocation (12ME 12/31/21)	4.69%
16	Total Affiliate Billed O&M Pension Costs Estimated Increase	(475,555)
17		
18	Total ESL Increase(Decrease) to Account 926	(475,555)
19		
20	Total ENO Increase(Decrease) to Account 926	(1,362,542)
21		
22	Allocation to Electric and Gas:	
23	Electric	83%
24	Gas	17%
25		
26	Adjustment to Electric Pension Expense:	
27	Total ENO Electric Increase(Decrease) to Account 926	(1,130,910)
28		
29	Adjustment to Gas Pension Expense:	
30	Total ENO Gas Increase(Decrease) to Account 926	(231,632)

Notes:

⁽¹⁾ Forecasted pension expense does not include a forecast for pension settlement.

**Entergy New Orleans, LLC
Formula Rate Plan
AJ08F Pension
Electric
For the Test Year Ended December 31, 2021**

Adjustment to reflect the known and measurable changes to the prepaid pension asset in rate base, adjust the 2021 level of pension expense and Other Post-Retirement Benefits ("OPEB") expense billed by ESL in operating expense, remove the ENO per books 2021 OPEB credit from operating expense, and annualize the amortization of the deferred settlement expense.

ENO Per Book ASC 715-60 Expense

Line No.	Description	Amount
1	Total Per Book ENO ASC 715-60 Expenses:	
2		
3	926000: Employee Pension & Benefits	182,928
4	926NS1: ASC 715 NSC - Emp Pens & Ben	(2,225,117)
5	Total Direct Per Book Electric Expenses	(2,042,189)

**Entergy New Orleans, LLC
Formula Rate Plan
AJ08F Pension
Electric
For the Test Year Ended December 31, 2021**

Adjustment to reflect the known and measurable changes to the prepaid pension asset in rate base, adjust the 2021 level of pension expense and Other Post-Retirement Benefits ("OPEB") expense billed by ESL in operating expense, remove the ENO per books 2021 OPEB credit from operating expense, and annualize the amortization of the deferred settlement expense.

ESL ASC 715-60 Expense

Line No.	Description	Amount
1	Total 12ME 12/31/21 ASC 715-60 Costs	7,141,992
2	Estimated 2022 ASC 715-60 Costs	8,168,000
3	Estimated Change in ASC 715-60 Costs	1,026,008
4	ENO Allocated Portion of O&M Expense Allocation (12ME 12/31/21)	3.44%
5	Total Affiliate Billed O&M ASC 715-60 Costs Estimated Increase	35,287
6		
7	Total ESL Increase(Decrease) to Account 926	35,287
8		
9	Total ENO Increase(Decrease) to Account 926	35,287
10		
11	Allocation to Electric and Gas:	
12	Electric	83%
13	Gas	17%
14		
15	Adjustment to Electric ASC 715-60 Expense:	
16	Total ENO Electric Increase(Decrease) to Account 926	29,288
17		
18	Adjustment to Gas ASC 715-60 Expense:	
19	Total ENO Gas Increase(Decrease) to Account 926	5,999

Entergy New Orleans, LLC
Formula Rate Plan
AJ08F Pension
Electric
For the Test Year Ended December 31, 2021

Adjustment to reflect the known and measurable changes to the prepaid pension asset in rate base, adjust the 2021 level of pension expense and Other Post-Retirement Benefits ("OPEB") expense billed by ESL in operating expense, remove the ENO per books 2021 OPEB credit from operating expense, and annualize the amortization of the deferred settlement expense.

Deferred Pension Settlement Charge Amortization Summary

Line No.	Description	Total Amount 12/31/2022 ⁽¹⁾	Per Book Amount 12/31/21	Total Adjustment
1	Electric Amortization	175,444	82,006	93,438
2	Gas Amortization	93,056	39,742	53,314
2	Total Direct Amortization Expense (926NS1)	268,501	121,748	146,752
3				
3	Electric Indirect Amortization	162,156	53,507	108,648
4	Gas Indirect Amortization	46,540	16,277	30,263
4	Total Indirect Amortization Expense (926NS1)	208,696	69,785	138,911
5				
5	Total Electric Amortization	337,600	135,514	202,086
6	Total Gas Amortization	139,596	56,019	83,577
6	Pension Settlement Amortization	477,196	191,533	285,663
7				
7	Electric Adjustment to Account 926NS1	337,600	135,514	202,086
8				
8	Gas Adjustment to Account 926NS1	139,596	56,019	83,577

Notes:

⁽¹⁾ Per CNO Resolution R-21-180, ENO received regulatory approval to defer the expense portion of the settlement costs, with future amortization of the deferred settlement expense over the period in which the expense otherwise would be recorded had the immediate recognition not occurred. ENO will include the amortization costs associated with the deferred settlement costs.

Entergy New Orleans, LLC
Formula Rate Plan
AJ08G Customer Deposits and Interest
Electric
For the Test Year Ended December 31, 2021

Adjust for Known and Measurable change in Customer Deposit balance and Interest Expense on Customer Deposits for calendar year 2022.

Line No.	Line Item	Account and Description	Amount ⁽¹⁾
1	CD235: 235 CUSTOMER DEPOSITS	235001: Customer Deposits (Active)	29,586
2		Subtotal CUSTOMER DEPOSITS	29,586
3	ICDTCO: 235 CUSTOMER DEPOSITS	COSADJ: Interest Exp on Customer Dep	22,941
4		Subtotal OPERATING EXPENSES	22,941

Notes:

⁽¹⁾ Reference AJ08G.2

Entergy New Orleans, LLC
Formula Rate Plan
AJ08G Customer Deposits and Interest
Electric
For the Test Year Ended December 31, 2021

Adjust for Known and Measurable change in Customer Deposit balance and Interest Expense on Customer Deposits for calendar year 2022

Line No.	Description	Amount
1	Historical Test Year Customer Deposit Balance ⁽¹⁾	(28,539,257)
2	Allocation To Electric	78.00%
3	Adjusted Historical Test Year Customer Deposit Balance	(22,260,621)
4	Adjusted Historical Test Year Customer Deposit Balance	(22,260,621)
5	Growth Rate ⁽²⁾	(0.13%)
6	Customer Deposits Ending Balance Rate Effective Test Year	(22,231,035)
7	Adjusted Historical Test Year Customer Deposit Balance	(22,260,621)
8	Customer Deposits Ending Balance Rate Effective Test Year	(22,231,035)
9	Increase (Decrease) in Rate Base	29,586
10	Customer Deposits Ending Balance Rate Effective Test Year	(22,231,035)
11	Rate Effective Test Year Interest Rate ⁽³⁾	3.50%
12	Projected Interest on Customer Deposits	778,086
13	Historical Test Year Interest on Customer Deposits ⁽⁴⁾	755,145
14	Projected Interest on Customer Deposits	778,086
15	Increase (Decrease) in Interest on Customer Deposits	22,941

Notes:

⁽¹⁾ Reference RB 9.1

⁽²⁾ Calculated using a 3 year average based on historical balances

⁽³⁾ Louisiana Jurisdictional interest rate effective January 1 of the rate effective period.

⁽⁴⁾ Reference AJ06B.1

Entergy New Orleans, LLC
Formula Rate Plan
AJ08I Payroll
Electric
For the Test Year Ended December 31, 2021

Adjustment to reflect the Known and Measureable changes in O&M expenses and taxes other than income due to the test year changes related to wage increases and payroll increases/decreases associated with changes in number of employees.

Line No.	Line Item	Account and Description	FN	Amount ⁽¹⁾
1	OMP500: 500 OPERATION SUPVSN & ENG NEER NG	500000: Oper Supervision & Engineerin		9,917
2	OMP506: 506 MISC STEAM POWER EXPENSES	506000: Misc Steam Power Expenses		7,269
3	OMP510: 510 MA NT SUPVSN & ENGINEERING	510000: Maintenance Supr & Engineerin		917
4	OMP511: 511 MA NT OF STRUCTURES	511000: Maintenance Of Structures		(10)
5	OMP512: 512 MA NT OF BOILER PLANT	512000: Maintenance Of Boiler Plant		74
6	OMP514: 514 MA NT OF MISC STEAM PLANT	514000: Maintenance Of Misc Steam Plt		5,221
7	OMP546: 546 OPERATION SUPVSN & ENG NEER NG	546000: Operation Superv & Engineerin		18,127
8	OMP548: 548 PROCESS CONTROL COSTS	548000: Generation Expenses		63,429
9	OMP549: 549 MISC OTH POWER GENERATING EXP	549000: Misc Oth Pwr Generation Exps		22,982
10	OMP551: 551 MA NT SUPVSN & ENGINEERING	551000: Maint Supv & Engineering		11,897
11	OMP552: 552 OTH PWR MAINT-MA NT OF STRUCTURES	552000: Maintenance Of Structures		638
12	OMP553: 553 MA NT - GENERATION & ELEC EQUIP	553000: Maint-Gener & Elec Equipment		10,856
13	OMP554: 554 OTH PWR MAINT- MAINT MISC OTH PWR GEN PLT	554000: Maint-Misc Other Pwr Gen Plt		1,400
14	OMP556: 556 LOAD DISPATCHING	556000: System Control & Load Disp.		9,025
15	OMP557O: 557 OTHER	557000: Other Expenses		123
16		Sub-Total PRODUCTION EXPENSES		161,867
17				
18	OMT560: 560 OPER SUPVSN & ENGINEERING	560000: Oper Super & Engineering		6,205
19	OMT561: 561 LOAD DISPATCHING	561200: Load Dispatch- transm system		15,996
20	OMT561: 561 LOAD DISPATCHING	561300: Load disptch-transm serv & sch		484
21	OMT561: 561 LOAD DISPATCHING	561500: Syst plan & standards devlpmnt		3,668
22	OMT562: 562 STATION EXPENSE	562000: Station Expenses		1,285
23	OMT563: 563 OVERHEAD LINE EXPENSE	563000: Overhead Line Expenses		122
24	OMT566: 566 MISC TRANSMISSION EXPENSE	566000: Misc. Transmission Expenses		3,587
25	OMT568: 568 MA NT SUPVSN & ENG	568000: Maint. Supervision & Engineer		5,770
26	OMT569: 569 MA NT OF STRUCTURES	569000: Maintenance Of Structures		313
27	OMT570: 570 MA NT OF STATION EQU P	570000: Maint. Of Station Equipment		3,779
28	OMT571: 571 MA NT OF OVERHEAD LINES	571000: Maint Of Overhead Lines		87
29	OMT573: 573 MA NT OF MISC TRANS PLT	573000: Maint Misc Transmission Plant		(98)
30		Sub-Total TRANSMISSION EXPENSES		41,198
31				
32	OMD580: 580 OPER SUPVSN & ENG NEER NG	580000: Operation Supervision&Enginee		50,672
33	OMD581: 581 LOAD DISPATCHING	581000: Load Dispatching		17,630
34	OMD582: 582 STATION EXPENSES	582000: Station Expenses		1,038
35	OMD583: 583 OVERHEAD L NE EXP	583000: Overhead Line Expenses	D1	5,986
36	OMD583: 583 OVERHEAD L NE EXP	583000: Overhead Line Expenses	D2	2,021
37	OMD583: 583 OVERHEAD L NE EXP	583000: Overhead Line Expenses	DV	1,704
38	OMD584: 584 UNDERGROUND LINE EXP	584000: Underground Line Exps	D1	6,654
39	OMD584: 584 UNDERGROUND LINE EXP	584000: Underground Line Exps	D2	1,538
40	OMD584: 584 UNDERGROUND LINE EXP	584000: Underground Line Exps	DV	1,898
41	OMD585: 585 STREET LIGHT AND SIGNAL SYSTEMS	585000: Street Light & Signal System		44
42	OMD586: 586 METER EXPENSES	586000: Meter Expenses		5,141
43	OMD587: 587 CUST INSTALLATIONS EXP	587000: Customer Installation Expense		5,135
44	OMD588: 588 MISC DISTR BUTION EXP	588000: Misc Distribution Expense		9,460
45	OMD590: 590 MAINT SUPVSN & ENGINEER NG	590000: Maint. Supervision & Engineer		13,798
46	OMD592: 592 MAINTENANCE OF STATION EQUIPMENT	592000: Maint. Of Station Equipment		4,399
47	OMD593: 593 MAINT OF OVERHEAD LINES	593000: Maintenance Of Overhead Lines	D1	23,445
48	OMD593: 593 MAINT OF OVERHEAD LINES	593000: Maintenance Of Overhead Lines	D2	7,915
49	OMD593: 593 MAINT OF OVERHEAD LINES	593000: Maintenance Of Overhead Lines	DV	6,674
50	OMD594: 594 MAINT OF UNDERGROUND LINES	594000: Maint Underground Lines	D1	7,521
51	OMD594: 594 MAINT OF UNDERGROUND LINES	594000: Maint Underground Lines	D2	1,738
52	OMD594: 594 MAINT OF UNDERGROUND LINES	594000: Maint Underground Lines	DV	2,145
53	OMD595: 595 MAINTENANCE OF L NE TRANSFORMERS	595000: Maint. Of Line Transformers		366
54	OMD596R: 596 MNT OF ST LIGHT & SIGNAL SYS -RDWY	596000: Maint. St. Lght. & Sig. Syst.		191
55	OMD597: 597 MAINTENANCE OF METERS	597000: Maintenance Of Meters		238
56	OMD598: 598 MAINT OF MISC DISTRIBUTION PLT	598000: Maint. Misc. Distribution Plt		780
57		Sub-Total DISTRIBUTION EXPENSES		178,127
58				
59	OMCA901: 901 SUPERVISION	901000: Supervision		2,139
60	OMCA902: 902 METER READING EXPENSE	902000: Meter Reading Expenses		-
61	OMCA903: 903 CUSTOMER RECORDS & COLLECTION EXP	903001: Customer Records		39,573
62	OMCA903: 903 CUSTOMER RECORDS & COLLECTION EXP	903002: Collection Expense		15,780
63	OMCA905: 905 MISC CUST ACCOUNTS EXP	905000: Misc Customer Accounts Exp		290
64		Sub-Total CUSTOMER ACCOUNTING EXPENSES		57,782
65				
66	OMCS907: 907 SUPERVISION	907000: Supervision		15,701
67	OMCS908: 908 CUSTOMER ASSISTANCE EXP	908000: Customer Assistance Expenses		1,269
68	OMCS909: 909 INFORM & INSTR ADVTNSG EXP	909000: Information & Instruct Adv Ex		4,734

Amounts may not add or tie to other schedules due to rounding

AJ08I.1

Entergy New Orleans, LLC
Formula Rate Plan
AJ08I Payroll
Electric
For the Test Year Ended December 31, 2021

Adjustment to reflect the Known and Measureable changes in O&M expenses and taxes other than income due to the test year changes related to wage increases and payroll increases/decreases associated with changes in number of employees.

Line No.	Line Item	Account and Description	FN	Amount ⁽¹⁾
69	OMCS910: 910 MISC CUST SVC & INFORM EXP	910000: Misc Cust Ser & Information Ex		16,806
70		Sub-Total CUSTOMER SERVICES EXPENSES		38,509
71				
72	OMS911: 911 SUPERVISION	911000: Supervision		1
73	OMS912: 912 DEMONSTRATION & SELLING EXP	912000: Demon. & Selling Exp.		4,809
74	OMS916: 916 MISC SALES EXP	916000: Miscellaneous Sales Expenses		686
75		Sub-Total SALES EXPENSES		5,497
76				
77	OMAG920: 920 SALARIES	920000: Adm & General Salaries		342,349
78	OMAG923: 923 OUTSIDE SERVICES	923000: Outside Services Employed		0
79	OMAG924: 924 PROPERTY INSURANCE	924000: Property Insurance Expense		1,397
80	OMAG925: 925 NJURIES & DAMAGES	925000: Injuries & Damages Expense		5,474
81	OMAG926: 926 PENSIONS & BENEFITS	926000: Employee Pension & Benefits		43,856
82	OMAG928RS: 928 REGULATORY COMMISSION EXP - RETAIL SALES	928000: Regulatory Commission Expense		46
83	OMAG928GL: 928 REGULATORY COMMISSION EXP - GENERAL LABOR	928000: Regulatory Commission Expense		54,341
84	OMAG928PD: 928 REGULATORY COMMISSION EXP - PROD DEMAND	928000: Regulatory Commission Expense		22
85	OMAG928T: 928 REGULATORY COMMISSION EXP - TRANSMISSION	928000: Regulatory Commission Expense		63
86	OMAG928PE: 928 REGULATORY COMMISSION EXP - ENERGY GENERAL	928000: Regulatory Commission Expense		6,679
87	OMAG9301CS: 930.1 GENERAL ADVTSG EXP	930100: General Advertising Expenses		1
88	OMAG9302: 930 2 MISC GENERAL EXPENSES	930200: Miscellaneous General Expense		77
89	OMAG935: 935 MNTNCE OF GENERAL PLT	935000: Maintenance Of General Plant		1,014
90		Sub-Total ADMINISTRATIVE & GENERAL EXPENSES		455,319
91				
92	TOFE: 408.110 EMPLOYMENT TAXES	408110: Employment Taxes		79,239
93		Sub-Total 408.110 EMPLOYMENT TAXES		79,239
94				
95				Total
				1,017,538

Notes:

⁽¹⁾ Reference AJ08I.3 & AJ08I.9

Entergy New Orleans, LLC
Formula Rate Plan
AJ08I Payroll - Direct
Electric and Gas
For The Test Year Ended December 31, 2021

Adjustment to reflect the Known and Measureable changes in O&M expenses and taxes other than income due to the test year changes related to wage increases and payroll increases/decreases associated with changes in number of employees.

Description	Wages Increase ⁽¹⁾	Payroll (Decrease) Increase ⁽²⁾	Total	Allocated to Electric ⁽³⁾	Allocated to Gas
Other O&M Expense	472,690	-	472,690	304,742	167,947
Benefits Expense	23,162	-	23,162	14,932	8,229
Total O&M	495,852	-	495,852	319,675	176,177
Payroll Taxes					
FICA	36,161	-	36,161	23,313	12,848
FUTA	2,836	-	2,836	1,828	1,008
SUTA	945	-	945	609	336
Total Payroll Taxes	39,942	-	39,942	25,751	14,192
Total Payroll Direct Adjustment	535,794	-	535,794	345,426	190,368
Total Electric O&M Payroll			10,101,783	64.47%	
Total Gas O&M Payroll			5,567,215		35.53%
Total ENO O&M Payroll			<u>15,668,998</u>	<u>64.47%</u>	<u>35.53%</u>

Notes:

- (1) Reference AJ08I.6 - AJ08I.7
- (2) Reference AJ08I.8
- (3) Reference AJ08I.4 - AJ08I.5

Entergy New Orleans, LLC
Formula Rate Plan
AJ08I Payroll - Direct
Electric
For The Test Year Ended December 31, 2021

Adjustment to reflect the Known and Measureable changes in O&M expenses and taxes other than income due to the test year changes related to wage increases and payroll increases/decreases associated with changes in number of employees.

<u>Account</u>	<u>Direct Payroll</u>	<u>Percent</u>	<u>Wage Increase</u>	<u>Payroll Increase/ (Decrease)</u>	<u>Total Adjustment</u>
500000	14,622	0.15%	443	-	443
506000	(19,230)	-0.19%	(582)	-	(582)
511000	(316)	0.00%	(10)	-	(10)
546000	552,262	5.48%	16,715	-	16,715
548000	1,109,520	11.02%	33,581	-	33,581
549000	285,749	2.84%	8,648	-	8,648
551000	165,668	1.65%	5,014	-	5,014
552000	21,124	0.21%	639	-	639
553000	138,864	1.38%	4,203	-	4,203
554000	43,363	0.43%	1,312	-	1,312
Production	<u>2,311,626</u>	<u>22.96%</u>	<u>69,963</u>	<u>-</u>	<u>69,963</u>
560000	3,754	0.04%	114	-	114
561200	(3)	0.00%	(0)	-	(0)
562000	5,702	0.06%	173	-	173
566000	(1,191)	-0.01%	(36)	-	(36)
568000	6,672	0.07%	202	-	202
570000	12,744	0.13%	386	-	386
571000	83	0.00%	3	-	3
Transmission	<u>27,762</u>	<u>0.28%</u>	<u>840</u>	<u>-</u>	<u>840</u>
580000	812,199	8.07%	24,582	-	24,582
582000	122	0.00%	4	-	4
583000	316,064	3.14%	9,566	-	9,566
584000	107,198	1.06%	3,244	-	3,244
585000	1,463	0.01%	44	-	44
586000	147,926	1.47%	4,477	-	4,477
587000	154,002	1.53%	4,661	-	4,661
588000	78,788	0.78%	2,385	-	2,385

Entergy New Orleans, LLC
Formula Rate Plan
AJ08I Payroll - Direct
Electric
For The Test Year Ended December 31, 2021

Adjustment to reflect the Known and Measureable changes in O&M expenses and taxes other than income due to the test year changes related to wage increases and payroll increases/decreases associated with changes in number of employees.

<u>Account</u>	<u>Direct Payroll</u>	<u>Percent</u>	<u>Wage Increase</u>	<u>Payroll Increase/ (Decrease)</u>	<u>Total Adjustment</u>
590000	379,279	3.77%	11,479	-	11,479
592000	3,182	0.03%	96	-	96
593000	1,021,678	10.15%	30,922	-	30,922
594000	341,090	3.39%	10,323	-	10,323
595000	4,225	0.04%	128	-	128
596000	5,931	0.06%	180	-	180
597000	4,784	0.05%	145	-	145
598000	3,741	0.04%	113	-	113
Distribution	<u>3,381,673</u>	<u>33.59%</u>	<u>102,349</u>	<u>-</u>	<u>102,349</u>
901000	29,572	0.29%	895	-	895
903001	900,151	8.94%	27,244	-	27,244
903002	7,060	0.07%	214	-	214
Customer Accounting	<u>936,783</u>	<u>9.30%</u>	<u>28,353</u>	<u>-</u>	<u>28,353</u>
907000	458,675	4.56%	13,882	-	13,882
908000	10,360	0.10%	314	-	314
909000	101,266	1.01%	3,065	-	3,065
910000	528,813	5.25%	16,005	-	16,005
Customer Service	<u>1,099,113</u>	<u>10.92%</u>	<u>33,266</u>	<u>-</u>	<u>33,266</u>
912000	158,895	1.58%	4,809	-	4,809
Sales	<u>158,895</u>	<u>1.58%</u>	<u>4,809</u>	<u>-</u>	<u>4,809</u>
920000	1,180,759	11.73%	35,737	-	35,737
928000	972,228	9.66%	29,425	-	29,425
Admin & General	<u>2,152,987</u>	<u>21.38%</u>	<u>65,162</u>	<u>-</u>	<u>65,162</u>
Total O&M Payroll	<u>10,068,838</u>	<u>100.00%</u>	<u>304,742</u>	<u>-</u>	<u>304,742</u>
408110			25,751	-	25,751
926000			14,932	-	14,932
Total Payroll Direct Adjustment			<u><u>345,426</u></u>	<u><u>-</u></u>	<u><u>345,426</u></u>

Entergy New Orleans, LLC
Formula Rate Plan
AJ08I Payroll-Direct
Electric
For the Test Year Ended December 31, 2021

Adjustment to reflect the Known and Measureable changes in O&M expenses and taxes other than income due to the test year changes related to wage increases and payroll increases/decreases associated with changes in number of employees.

Line No.	Description	Amount
1	Wage Increases	
2	Total O&M Payroll (Electric & Gas)	15,668,998
3	O&M Payroll (Decrease) Increase ⁽¹⁾	-
4	Adjusted O&M Payroll ⁽²⁾	<u>15,668,998</u>
5		
6	Bargaining Unit Payroll	
7	Bargaining Unit % of Payroll	
8	Bargaining Unit Payroll ⁽³⁾	-
9	Test Year Wage Increase % (2021)	
10	Test Year Wage Increase (2021) ⁽⁴⁾	-
11	Post Test Year Wage Increase % (2022)	
12	Post Test Year Wage Increase (2022) ⁽⁵⁾	-
13	Total Bargaining Unit Payroll ⁽⁶⁾	<u>-</u>
14		
15	Non-Bargaining Unit Payroll	
16	Non-Bargaining Unit % of Payroll	100.00%
17	Non-Bargaining Unit Payroll ⁽⁷⁾	15,668,998
18	Test Year Wage Increase % (2021)	0.74%
19	Test Year Wage Increase (2021) ⁽⁸⁾	115,908
20	Post Test Year Wage Increase % (2022)	2.26%
21	Post Test Year Wage Increase (2022) ⁽⁹⁾	356,782
22	Total Non-Bargaining Unit Payroll ⁽¹⁰⁾	<u>16,141,688</u>
23		
24	Total Payroll ⁽¹¹⁾	<u>16,141,688</u>
25		
26	O&M Wage Increases ⁽¹²⁾	472,690
27		
28	Other Payroll-related Expenses	
29	Savings Plan %	4.90%
30	FICA %	7.65%
31	FUTA %	0.60%
32	SUTA %	0.20%
33	Savings Plan ⁽¹³⁾	23,162

Entergy New Orleans, LLC
Formula Rate Plan
AJ08I Payroll-Direct
Electric
For the Test Year Ended December 31, 2021

Adjustment to reflect the Known and Measureable changes in O&M expenses and taxes other than income due to the test year changes related to wage increases and payroll increases/decreases associated with changes in number of employees.

Line No.	Description	Amount
34	FICA ⁽¹⁴⁾	36,161
35	FUTA ⁽¹⁵⁾	2,836
36	SUTA ⁽¹⁶⁾	945
37	Total Other Payroll-related Expenses ⁽¹⁷⁾	63,104
38		
39	Total Wage Increases and Other Related Expenses ⁽¹⁸⁾	535,794

Notes:

- ⁽¹⁾ Reference AJ08I.8
- ⁽²⁾ Line 2 + Line 3
- ⁽³⁾ Line 4 * Line 7
- ⁽⁴⁾ Line 8 * Line 9
- ⁽⁵⁾ (Line 8 + Line 10) * Line 11
- ⁽⁶⁾ Line 8 + Line 10 + Line 12
- ⁽⁷⁾ Line 4 * Line 16
- ⁽⁸⁾ Line 17 * Line 18
- ⁽⁹⁾ (Line 17 + Line 19) * Line 20
- ⁽¹⁰⁾ Line 17 + Line 19 + Line 21
- ⁽¹¹⁾ Line 13 + Line 22
- ⁽¹²⁾ Line 24 - Line 4
- ⁽¹³⁾ Line 26 * Line 29
- ⁽¹⁴⁾ Line 26 * Line 30
- ⁽¹⁵⁾ Line 26 * Line 31
- ⁽¹⁶⁾ Line 26 * Line 32
- ⁽¹⁷⁾ Line 33 + Line 34 + Line 35 + Line 36
- ⁽¹⁸⁾ Line 26 + Line 37

Entergy New Orleans, LLC
Formula Rate Plan
AJ08I Payroll-Direct
Electric
For the Test Year Ended December 31, 2021

Adjustment to reflect the Known and Measureable changes in O&M expenses and taxes other than income due to the test year changes related to wage increases and payroll increases/decreases associated with changes in number of employees.

Line No.	Description	Amount ⁽⁹⁾
1	Payroll (Decrease) Increase	
2	Payroll (Decrease) Increase ^{(1) (9)}	-
3	Total O&M % of Payroll	45.09%
4	Total O&M Payroll (Decrease) Increase ⁽²⁾⁽⁹⁾	-
5		
6	Other Payroll-related Expenses	
7	Benefits %	17.97%
8	FICA %	7.65%
9	FUTA %	0.60%
10	SUTA %	0.20%
11	Benefits ⁽³⁾	-
12	FICA ⁽⁴⁾	-
13	FUTA ⁽⁵⁾	-
14	SUTA ⁽⁶⁾	-
15	Total Payroll-related Expenses (Decrease) Increase ⁽⁷⁾⁽⁹⁾	-
16		
17	Total Labor and Other Related Expenses (Decrease) Increase ^{(8) (9)}	-

Notes:

⁽¹⁾ Reference AJ08I.16

⁽²⁾ Line 2 * Line 3

⁽³⁾ Line 4 * Line 7

⁽⁴⁾ Line 4 * Line 8

⁽⁵⁾ Line 4 * Line 9

⁽⁶⁾ Line 4 * Line 10

⁽⁷⁾ Line 11 + Line 12 + Line 13 + Line 14

⁽⁸⁾ Line 4 + Line 15

⁽⁹⁾ There is no projected change in headcount for ENO employees.

As such, there is no projected increase/decrease to direct payroll.

Entergy New Orleans, LLC
Formula Rate Plan
AJ08I Payroll - Affiliate
Electric and Gas
For The Test Year Ended December 31, 2021

Adjustment to reflect the Known and Measureable changes in O&M expenses and taxes other than income due to the test year changes related to wage increases and payroll increases/decreases associated with changes in number of employees.

Description	Wages Increase ⁽¹⁾	Payroll (Decrease) Increase ⁽²⁾	Total	Allocated to Electric ⁽³⁾	Allocated to Gas
Other O&M Expense	732,749	-	732,749	589,727	143,021
Benefits Expense	35,905	-	35,905	28,897	7,008
Total O&M	768,653	-	768,653	618,624	150,029
Payroll Taxes					
FICA	56,055	-	56,055	45,114	10,941
FUTA	4,396	-	4,396	3,538	858
SUTA	6,009	-	6,009	4,836	1,173
Total Payroll Taxes	66,460	-	66,460	53,488	12,972
Total Payroll Affiliate Adjustment	835,114	-	835,114	672,112	163,001
Total Electric O&M Payroll			19,548,633	80.48%	
Total Gas O&M Payroll			4,740,952		19.52%
Total ENO O&M Payroll			24,289,585	80.48%	19.52%

Notes:

⁽¹⁾ Reference AJ08.13 - AJ08.14

⁽²⁾ Reference AJ08.15

⁽³⁾ Reference AJ08.10 - AJ08.12

Entergy New Orleans, LLC
Formula Rate Plan
AJ08I Payroll - Affiliate
Electric
For The Test Year Ended December 31, 2021

Adjustment to reflect the Known and Measureable changes in O&M expenses and taxes other than income due to the test year changes related to wage increases and payroll increases/decreases associated with changes in number of employees.

<u>Account</u>	<u>Payroll</u>	<u>Percent</u>	<u>Wage Increase</u>	<u>Payroll Increase/ (Decrease)</u>	<u>Total Adjustment</u>
500000	312,597	1.61%	9,474	-	9,474
506000	259,047	1.33%	7,851	-	7,851
510000	30,256	0.16%	917	-	917
512000	2,435	0.01%	74	-	74
514000	172,261	0.89%	5,221	-	5,221
546000	46,606	0.24%	1,413	-	1,413
548000	984,826	5.06%	29,849	-	29,849
549000	472,913	2.43%	14,333	-	14,333
551000	227,101	1.17%	6,883	-	6,883
552000	(42)	0.00%	(1)	-	(1)
553000	219,520	1.13%	6,653	-	6,653
554000	2,874	0.01%	87	-	87
556000	297,781	1.53%	9,025	-	9,025
557000	4,064	0.02%	123	-	123
Production	3,032,236	15.58%	91,903	-	91,903
560000	200,970	1.03%	6,091	-	6,091
561200	527,755	2.71%	15,996	-	15,996
561300	15,976	0.08%	484	-	484
561500	121,017	0.62%	3,668	-	3,668
562000	36,690	0.19%	1,112	-	1,112
563000	4,040	0.02%	122	-	122
566000	119,525	0.61%	3,623	-	3,623
568000	183,721	0.94%	5,568	-	5,568
569000	10,342	0.05%	313	-	313
570000	111,953	0.58%	3,393	-	3,393
571000	2,789	0.01%	85	-	85
573000	(3,236)	-0.02%	(98)	-	(98)
Transmission	1,331,541	6.84%	40,357	-	40,357
580000	860,799	4.42%	26,090	-	26,090
581000	581,667	2.99%	17,630	-	17,630

Entergy New Orleans, LLC
Formula Rate Plan
AJ08I Payroll - Affiliate
Electric
For The Test Year Ended December 31, 2021

Adjustment to reflect the Known and Measureable changes in O&M expenses and taxes other than income due to the test year changes related to wage increases and payroll increases/decreases associated with changes in number of employees.

<u>Account</u>	<u>Payroll</u>	<u>Percent</u>	<u>Wage Increase</u>	<u>Payroll Increase/ (Decrease)</u>	<u>Total Adjustment</u>
582000	34,127	0.18%	1,034	-	1,034
583000	4,784	0.02%	145	-	145
584000	225,852	1.16%	6,845	-	6,845
586000	21,887	0.11%	663	-	663
587000	15,633	0.08%	474	-	474
588000	233,450	1.20%	7,076	-	7,076
590000	76,491	0.39%	2,318	-	2,318
592000	141,949	0.73%	4,302	-	4,302
593000	234,617	1.21%	7,111	-	7,111
594000	35,654	0.18%	1,081	-	1,081
595000	7,851	0.04%	238	-	238
596000	377	0.00%	11	-	11
597000	3,063	0.02%	93	-	93
598000	21,985	0.11%	666	-	666
Distribution	<u>2,500,189</u>	<u>12.85%</u>	<u>75,778</u>	<u>-</u>	<u>75,778</u>
901000	41,034	0.21%	1,244	-	1,244
903001	406,789	2.09%	12,329	-	12,329
903002	513,599	2.64%	15,567	-	15,567
905000	9,576	0.05%	290	-	290
Customer Accounting	<u>970,998</u>	<u>4.99%</u>	<u>29,430</u>	<u>-</u>	<u>29,430</u>
907000	59,998	0.31%	1,818	-	1,818
908000	31,518	0.16%	955	-	955
909000	55,070	0.28%	1,669	-	1,669
910000	26,422	0.14%	801	-	801
Customer Service	<u>173,007</u>	<u>0.89%</u>	<u>5,244</u>	<u>-</u>	<u>5,244</u>
911000	38	0.00%	1	-	1
916000	22,648	0.12%	686	-	686
Sales	<u>22,686</u>	<u>0.12%</u>	<u>688</u>	<u>-</u>	<u>688</u>
920000	10,116,302	51.99%	306,612	-	306,612
923000	6	0.00%	0	-	0
924000	46,085	0.24%	1,397	-	1,397
925000	180,596	0.93%	5,474	-	5,474
926000	885	0.00%	27	-	27
928000	1,046,792	5.38%	31,727	-	31,727

Entergy New Orleans, LLC
Formula Rate Plan
AJ08I Payroll - Affiliate
Electric
For The Test Year Ended December 31, 2021

Adjustment to reflect the Known and Measureable changes in O&M expenses and taxes other than income due to the test year changes related to wage increases and payroll increases/decreases associated with changes in number of employees.

<u>Account</u>	<u>Payroll</u>	<u>Percent</u>	<u>Wage Increase</u>	<u>Payroll Increase/ (Decrease)</u>	<u>Total Adjustment</u>
930100	27	0.00%	1	-	1
930200	2,532	0.01%	77	-	77
935000	33,454	0.17%	1,014	-	1,014
Admin & General	<u>11,426,679</u>	<u>58.73%</u>	<u>346,328</u>	<u>-</u>	<u>346,328</u>
Total O&M Payroll	<u>19,457,336</u>	<u>100.00%</u>	<u>589,727</u>	<u>-</u>	<u>589,727</u>
408110			53,488	-	53,488
926000			28,897	-	28,897
Total Payroll Affiliate Adjustment			<u><u>672,112</u></u>	<u><u>-</u></u>	<u><u>672,112</u></u>

Entergy New Orleans, LLC
Formula Rate Plan
AJ08I Payroll-Affiliate
Electric and Gas
For the Test Year Ended December 31, 2021

Adjustment to reflect the Known and Measureable changes in O&M expenses and taxes other than income due to the test year changes related to wage increases and payroll increases/decreases associated with changes in number of employees.

Line No.	Description	Amount
1	Wage Increases	
2	O&M Payroll	24,289,585
3	O&M Payroll (Decrease) Increase ⁽¹⁾	-
4	Adjusted O&M Payroll ⁽²⁾	24,289,585
5		
6	Bargaining Unit Payroll	
7	Bargaining Unit % of Payroll	
8	Bargaining Unit Payroll ⁽³⁾	-
9	Test Year Wage Increase % (2021)	
10	Test Year Wage Increase (2021) ⁽⁴⁾	-
11	Post Test Year Wage Increase % (2022)	
12	Post Test Year Wage Increase (2022) ⁽⁵⁾	-
13	Total Bargaining Unit Payroll ⁽⁶⁾	-
14		
15	Non-Bargaining Unit Payroll	
16	Non-Bargaining Unit % of Payroll	100.00%
17	Non-Bargaining Unit Payroll ⁽⁷⁾	24,289,585
18	Test Year Wage Increase % (2021)	0.74%
19	Test Year Wage Increase (2021) ⁽⁸⁾	179,676
20	Post Test Year Wage Increase % (2022)	2.26%
21	Post Test Year Wage Increase (2022) ⁽⁹⁾	553,072
22	Total Non-Bargaining Unit Payroll ⁽¹⁰⁾	25,022,333
23		
24	Total Payroll ⁽¹¹⁾	25,022,333
25		
26	O&M Wage Increases ⁽¹²⁾	732,749
27		
28	Other Payroll-related Expenses	
29	Savings Plan %	4.90%
30	FICA %	7.65%
31	FUTA %	0.60%
32	SUTA %	0.82%
33	Savings Plan ⁽¹³⁾	35,905

Entergy New Orleans, LLC
Formula Rate Plan
AJ08I Payroll-Affiliate
Electric and Gas
For the Test Year Ended December 31, 2021

Adjustment to reflect the Known and Measureable changes in O&M expenses and taxes other than income due to the test year changes related to wage increases and payroll increases/decreases associated with changes in number of employees.

Line No.	Description	Amount
34	FICA ⁽¹⁴⁾	56,055
35	FUTA ⁽¹⁵⁾	4,396
36	SUTA ⁽¹⁶⁾	6,009
37	Total Other Payroll-related Expenses ⁽¹⁷⁾	102,365
38		
39	Total Wage Increases and Other Related Expenses ⁽¹⁸⁾	835,114

Notes:

- (1) Reference AJ08I.15
- (2) Line 2 + Line 3
- (3) Line 4 * Line 7
- (4) Line 8 * Line 9
- (5) (Line 8 + Line 10) * Line 11
- (6) Line 8 + Line 10 + Line 12
- (7) Line 4 * Line 16
- (8) Line 17 * Line 18
- (9) (Line 17 + Line 19) * Line 20
- (10) Line 17 + Line 19 + Line 21
- (11) Line 13 + Line 22
- (12) Line 24 - Line 4
- (13) Line 26 * Line 29
- (14) Line 26 * Line 30
- (15) Line 26 * Line 31
- (16) Line 26 * Line 32
- (17) Line 33 + Line 34 + Line 35 + Line 36
- (18) Line 26 + Line 37

Entergy New Orleans, LLC
Formula Rate Plan
AJ08I Payroll-Affiliate
Electric
For the Test Year Ended December 31, 2021

Adjustment to reflect the Known and Measureable changes in O&M expenses and taxes other than income due to the test year changes related to wage increases and payroll increases/decreases associated with changes in number of employees.

Line No.	Description	Amount
1	Payroll (Decrease) Increase	
2	Payroll (Decrease) Increase ^{(1) (10)}	-
3	Percentage to ENO ⁽¹⁾	5.35%
4	Total to ENO ⁽¹⁾⁽²⁾	-
5	Total O&M % of Payroll	62.98%
6	Total O&M Payroll (Decrease) Increase ⁽³⁾	-
7		
8	Other Payroll-related Expenses	
9	Benefits %	42.75%
10	FICA %	7.65%
11	FUTA %	0.60%
12	SUTA %	0.82%
13	Benefits ⁽⁴⁾	-
14	FICA ⁽⁵⁾	-
15	FUTA ⁽⁶⁾	-
16	SUTA ⁽⁷⁾	-
17	Total Payroll-related Expenses (Decrease) Increase ⁽⁸⁾	-
18		
19	Total Labor and Other Related Expenses (Decrease) Increase ^{(9) (10)}	-

Notes:

⁽¹⁾ Reference AJ08I.17

⁽²⁾ Line 2 * Line 3

⁽³⁾ Line 4 * Line 5

⁽⁴⁾ Line 6 * Line 9

⁽⁵⁾ Line 6 * Line 10

⁽⁶⁾ Line 6 * Line 11

⁽⁷⁾ Line 6 * Line 12

⁽⁸⁾ Line 13 + Line 14 + Line 15 + Line 16

⁽⁹⁾ Line 6 + Line 17

⁽¹⁰⁾ There is no projected change in headcount for ESL employees.

As such, there is no projected increase/decrease to affiliate payroll.

**Entergy New Orleans, LLC
 Formula Rate Plan
 AJ08I Payroll - Direct
 Electric and Gas
 For the Test Year Ended December 31, 2021**

Payroll (Decrease) Increase				
Month	Employees	Change in Employees	Months Employed	Effective Number of Employees
Dec-21	291			
Jan-22	291	0	0.5	0
Feb-22	291	0	1.5	0
Mar-22	291	0	2.5	0
Apr-22	291	0	3.5	0
May-22	291	0	4.5	0
Jun-22	291	0	5.5	0
Jul-22	291	0	6.5	0
Aug-22	291	0	7.5	0
Sep-22	291	0	8.5	0
Oct-22	291	0	9.5	0
Nov-22	291	0	10.5	0
Dec-22	291	0	11.5	0
Effective (Decrease) Increase in Employees				0
Annual Salary				126,991
Payroll (Decrease) Increase				0

**Entergy New Orleans, LLC
 Formula Rate Plan
 AJ08I Payroll - Affiliate
 Electric and Gas
 For the Test Year Ended December 31, 2021**

Payroll (Decrease) Increase				
Month	Employees	Change in Employees	Months Employed	Effective Number of Employees
Dec-21	3,675			
Jan-22	3,675	0	0.5	0
Feb-22	3,675	0	1.5	0
Mar-22	3,675	0	2.5	0
Apr-22	3,675	0	3.5	0
May-22	3,675	0	4.5	0
Jun-22	3,675	0	5.5	0
Jul-22	3,675	0	6.5	0
Aug-22	3,675	0	7.5	0
Sep-22	3,675	0	8.5	0
Oct-22	3,675	0	9.5	0
Nov-22	3,675	0	10.5	0
Dec-22	3,675	0	11.5	0
Effective (Decrease) Increase in Employees				0
Annual Salary				126,784
Payroll (Decrease) Increase				0
Percentage to ENO				5.35%
Total to ENO				0

Entergy New Orleans, LLC
Formula Rate Plan
AJ08J Depreciation
Electric
For the Test Year Ended December 31, 2021

Adjustment to annualize known and measurable depreciation expense.

Line No.	Line Item	Account and Description	FN	Amount ⁽¹⁾
1	DXP311: 311 STRUCTURES & IMPROVEMENTS	4030AM: Depreciation Expense		(47,764)
2	DXP312: 312 BOILER PLANT EQUIPMENT	4030AM: Depreciation Expense		(2)
3	DXP314: 314 TURBOGENERATOR UNITS	4030AM: Depreciation Expense		-
4	DXP341: 341 STRUCTURES & IMPROVEMENTS	4030AM: Depreciation Expense		16,486
5	DXP342: 342 FUEL HOLDERS, PRODUCERS & ACCESS	4030AM: Depreciation Expense		2,006
6	DXP343: 343 PR ME MOVERS	4030AM: Depreciation Expense		50,026
7	DXP344: 344 GENERATORS	4030AM: Depreciation Expense		61,854
8	DXP345: 345 ACCESSORY ELECTRIC EQUIPMENT	4030AM: Depreciation Expense		16,490
9	DXP346: 346 MISCELLANEOUS POWER PLANT EQUIP	4030AM: Depreciation Expense		31,077
10		Subtotal PRODUCTION DEPRECIATION EXPENSE		130,173
11	DXT3502: 350.2 LAND EASEMENTS	4030AM: Depreciation Expense		461
12	DXT352: 352 STRUCTURES & IMPROVEMENTS	4030AM: Depreciation Expense		19,659
13	DXT353: 353 STATION EQUIPMENT	4030AM: Depreciation Expense		715,276
14	DXT353SU: 353 STATION EQUIPMENT - STEP UPS	4030AM: Depreciation Expense	S	(351,801)
15	DXT354: 354 TOWERS & FIXTURES	4030AM: Depreciation Expense		306,057
16	DXT355: 355 POLES & FIXTURES	4030AM: Depreciation Expense		94,606
17	DXT355C: 355 POLES & FIXTURES - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms		(2,118)
18	DXT356: 356 OVERHEAD CONDUCTORS & DEVICES	4030AM: Depreciation Expense		127,578
19	DXT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms		(547)
20	DXT357: 357 UNDERGROUND CONDUIT	4030AM: Depreciation Expense		2,010
21	DXT358: 358 UNDERGROUND CONDUCTORS & DEVICES	4030AM: Depreciation Expense		4,022
22		Subtotal TRANSMISSION DEPRECIATION EXPENSE		915,204
23	DXD3602: 360.2 LAND RIGHTS	4030AM: Depreciation Expense	D1	1,068
24	DXD361: 361 STRUCTURES & IMPROVEMENTS	4030AM: Depreciation Expense		1,856
25	DXD361C: 361 STRUCTURES & IMPROVEMENTS - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms		(4)
26	DXD362: 362 STATION EQUIPMENT	4030AM: Depreciation Expense		94,403
27	DXD362C: 362 STATION EQUIPMENT - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms		(151)
28	DXD364: 364 POLES, TOWERS, & FIXTURES	4030AM: Depreciation Expense	D1	819,694
29	DXD364: 364 POLES, TOWERS, & FIXTURES	4030AM: Depreciation Expense	D2	412,536
30	DXD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms	D1	(23,229)
31	DXD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms	D2	(11,691)
32	DXD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	4030IE: Depr Exp Contra PIS Isaac	D1	(1,375)
33	DXD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	4030IE: Depr Exp Contra PIS Isaac	D2	(692)
34	DXD365: 365 OVERHEAD CONDUCTORS & DEVICES	4030AM: Depreciation Expense	D1	1,556,892
35	DXD365: 365 OVERHEAD CONDUCTORS & DEVICES	4030AM: Depreciation Expense	D2	380,574
36	DXD365C: 365 OVRHD CONDUCTORS & DEVICES - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms	D1	(40,680)
37	DXD365C: 365 OVRHD CONDUCTORS & DEVICES - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms	D2	(9,944)
38	DXD365C: 365 OVRHD CONDUCTORS & DEVICES - CONTRA	4030IE: Depr Exp Contra PIS Isaac	D1	3,652
39	DXD365C: 365 OVRHD CONDUCTORS & DEVICES - CONTRA	4030IE: Depr Exp Contra PIS Isaac	D2	893
40	DXD366: 366 UNDERGROUND CONDUIT	4030AM: Depreciation Expense	D1	166,970
41	DXD366: 366 UNDERGROUND CONDUIT	4030AM: Depreciation Expense	D2	48,436
42	DXD366C: 366 UNDERGROUND CONDUIT - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms	D1	(12)
43	DXD366C: 366 UNDERGROUND CONDUIT - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms	D2	(4)
44	DXD366C: 366 UNDERGROUND CONDUIT - CONTRA	4030IE: Depr Exp Contra PIS Isaac	D1	(257)
45	DXD366C: 366 UNDERGROUND CONDUIT - CONTRA	4030IE: Depr Exp Contra PIS Isaac	D2	(75)
46	DXD367: 367 UNDERGROUND CONDUIT & DEVICES	4030AM: Depreciation Expense	D1	820,535
47	DXD367: 367 UNDERGROUND CONDUIT & DEVICES	4030AM: Depreciation Expense	D2	155,113
48	DXD367C: 367 UNDERGROUND CONDUIT & DEVICES - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms	D1	(1,675)
49	DXD367C: 367 UNDERGROUND CONDUIT & DEVICES - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms	D2	(317)
50	DXD367C: 367 UNDERGROUND CONDUIT & DEVICES - CONTRA	4030IE: Depr Exp Contra PIS Isaac	D1	(2,955)
51	DXD367C: 367 UNDERGROUND CONDUIT & DEVICES - CONTRA	4030IE: Depr Exp Contra PIS Isaac	D2	(559)
52	DXD368: 368 LINE TRANSFORMERS	4030AM: Depreciation Expense		1,968,734
53	DXD368C: 368 LINE TRANSFORMERS - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms		(54,923)
54	DXD368C: 368 LINE TRANSFORMERS - CONTRA	4030IE: Depr Exp Contra PIS Isaac		200
55	DXD3691: 369.1 OVERHEAD SERVICES	4030AM: Depreciation Expense	DV	372,478
56	DXD3691C: 369.1 OVERHEAD SERVICES - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms	DV	(13,016)
57	DXD3691C: 369.1 OVERHEAD SERVICES - CONTRA	4030IE: Depr Exp Contra PIS Isaac	DV	(18,104)
58	DXD3692: 369.2 UNDERGROUND SERVICES	4030AM: Depreciation Expense	DV	158,284
59	DXD3692C: 369.2 UNDERGROUND SERVICES - CONTRA	4030HC: DeprExp Contra PIS 2020 Storms	DV	(765)

Amounts may not add or tie to other schedules due to rounding

AJ08J.1

Entergy New Orleans, LLC
Formula Rate Plan
AJ08J Depreciation
Electric
For the Test Year Ended December 31, 2021

Adjustment to annualize known and measurable depreciation expense.

Line No.	Line Item	Account and Description	FN	Amount ⁽¹⁾
60	DXD3692C: 369.2 UNDERGROUND SERVICES - CONTRA	4030IE: Depr Exp Contra PIS Isaac	DV	(1,301)
61	DXD370: 370 METERS	4030AM: Depreciation Expense		(408,901)
62	DXD371O: 371 INSTALL ON CUST PREMISES - OTHER	4030AM: Depreciation Expense		58,970
63	DXD373NR: 373 ST LIGHT & SIGNAL SYS - NON RDWAY	4030AM: Depreciation Expense		-
64	DXD373R: 373 ST LIGHT & SIGNAL SYS - ROADWAY	4030AM: Depreciation Expense		25,828
65	DXD373RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	4030IE: Depr Exp Contra PIS Isaac		(568)
66	DXD370AMI: 370 METERS - AMI SMART METERING	4030AM: Depreciation Expense		826,579
67		Subtotal DISTRIBUTION DEPRECIATION EXPENSE		7,282,501
68	DXG390: 390 STRUCTURES & IMPROVEMENTS	4030AM: Depreciation Expense		221,030
69	DXG391: 391 OFFICE FURNITURE & EQUIPMENT	4030AM: Depreciation Expense		(74,692)
70	DXG394: 394 TOOLS, SHOP, & GARAGE EQUIP	4030AM: Depreciation Expense		60,944
71	DXG395: 395 LABORATORY EQUIPMENT	4030AM: Depreciation Expense		3,866
72	DXG397: 397 COMMUNICATION EQUIPMENT	4030AM: Depreciation Expense		207,059
73	DXG398: 398 MISCELLANEOUS EQUIPMENT	4030AM: Depreciation Expense		49,030
74		Subtotal GENERAL PLANT DEPRECIATION EXPENSE		467,237
75	AXI301O: 301 ORGANIZATION	4040AM: Amort Limited Term Electrc Plt		-
76	AXI303CA: 303 CUSTOMER ACCOUNTING	4040AM: Amort Limited Term Electrc Plt		5,771
77	AXI303CCS: 303 CUSTOMER CCS	4040AM: Amort Limited Term Electrc Plt		24,915
78	AXI303CIS: 303 CUSTOMER CIS	4040AM: Amort Limited Term Electrc Plt		750
79	AXI303CS: 303 CUSTOMER SERVICE	4040AM: Amort Limited Term Electrc Plt		40,926
80	AXI303D: 303 DISTR BUTION	4040AM: Amort Limited Term Electrc Plt		262,659
81	AXI303TPXI: 303 A&G / MISC	4040AM: Amort Limited Term Electrc Plt		671,869
82	AXI303TPXI: 303 A&G / MISC	4040CC: CCA Depreciation - Reg		(3,056)
83	AXI303L: 303 A&G / MISC - LABOR RELATED	4040AM: Amort Limited Term Electrc Plt		68,962
84	AXI303NNPF: 303 NON-NUCLEAR PRODUCTION - FUEL	4040AM: Amort Limited Term Electrc Plt		6,403
85	AXI303NNP: 303 NON-NUCLEAR PRODUCTION - NON-FUEL	4040AM: Amort Limited Term Electrc Plt		17,104
86	AXI303TD: 303 TRANSMISSION & DISTRIBUTION	4040AM: Amort Limited Term Electrc Plt		2,021
87	AXI303T: 303 TRANSMISSION	4040AM: Amort Limited Term Electrc Plt		287,849
88		Subtotal INTANGIBLE PLANT DEPRECIATION EXPENSE		1,386,173
89	APAA406: 406 AMORTIZATION OF UT LITY PLANT ACQUISITION ADJUSTMENT	406000: Amort Of Elec Plant Acq Adj		(0)
90		Subtotal 406 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT		(0)
91	DTFLD: LIBERALIZED DEPRECIATION - FEDERAL	411110: Prov Def Inc Tax-Cr-Op Inc-Fed		(1,926,888)
92		Subtotal PROVISION FOR DEFERRED INCOME TAXES - FEDERAL		(1,926,888)
93	DTSLIB: LIBERALIZED DEPRECIATION - STATE	411120: Prov Def Inc Tax-Cr-Op Inc-Sta		(743,972)
94		Subtotal PROVISION FOR DEFERRED INCOME TAXES - STATE		(743,972)
95	CTAAFUDCE: AFUDC EQUITY FT PTAX	EXNUMS: Current Tax Schedule M		261,659
96	CTALD: LIBERALIZED DEPRECIATION	EXNUMS: Current Tax Schedule M		9,919,629
97		Subtotal ADJUSTMENTS TO NET INCOME		10,181,288
98		Total		17,691,716

Notes:

⁽¹⁾ Reference AJ08J.3 - AJ08J.7

Energy New Orleans, LLC
 Formula Rate Plan
 AJ08J - Depreciation Annualization
 Electric
 For the Test Year Ended December 31, 2021

Row	Account	Description	Adjusted to		Net Salvage Pct	Depr Rate	Depr Limit	Annualized Accrual	2021 Expense ^{(1) (2)}	Total Adjustment
			12/31/2022	EAPD						
Summary										
1			EPIS							
2		Intangible	162,545,706	(110,467,978)			9,155,547	(7,769,374)	1,386,173	
3		Production	584,166,448	(171,179,361)			17,591,993	(17,461,820)	130,173	
4		Transmission	225,960,374	(84,320,807)			5,127,315	(4,209,446)	917,869	
5		Distribution	1,096,862,168	(209,162,946)			36,063,259	(28,603,209)	7,460,050	
6		General	69,542,587	(16,130,225)			3,144,349	(2,677,112)	467,237	
7		Storm Contra	(42,994,457)	(658,786)			(1,544,640)	1,364,426	(180,214)	
8		Total	2,096,082,827	(591,920,103)			69,537,823	(59,356,535)	10,181,288	
Detail										
13	301_0	Organization	6,423,261	(5,816,620)	N/A	N/A	428,217	(428,217)	-	
14	303_0	Administrative & General/Miscellaneous	43,821,166	(31,996,946)	N/A	N/A	3,160,402	(2,491,588)	668,814	
15	303_0	Administrative & General/Miscellaneous - Labor-Related	3,125,659	(2,173,433)	N/A	N/A	135,386	(66,424)	68,962	
16	303_0	Customer Accounting	1,871,645	(1,813,725)	N/A	N/A	30,918	(25,147)	5,771	
17	303_0	Customer CCS	26,754,164	(26,368,962)	N/A	N/A	360,252	(335,337)	24,915	
18	303_0	Customer CIS	243,128	(239,380)	N/A	N/A	750	-	750	
19	303_0	Customer Service	18,162,874	(10,506,347)	N/A	N/A	1,325,548	(1,284,623)	40,926	
20	303_0	Distribution	44,413,312	(17,318,974)	N/A	N/A	2,822,234	(2,559,575)	262,659	
21	303_0	Non-Nuclear Production - Fuel	164,065	(132,048)	N/A	N/A	6,403	-	6,403	
22	303_0	Non-Nuclear Production - Non-Fuel	2,478,696	(2,347,341)	N/A	N/A	131,645	(114,541)	17,104	
23	303_0	Transmission	14,019,204	(11,306,203)	N/A	N/A	647,511	(359,661)	287,849	
24	303_0	Transmission/Distribution	1,068,532	(447,999)	N/A	N/A	106,280	(104,259)	2,021	
25		Total Intangible	162,545,706	(110,467,978)			9,155,547	(7,769,374)	1,386,173	
27	310_1	Michoud Common	276,718	-	0.00%	0.00%	-	-	-	
28	311_0	Michoud Common	-	1,487,898	0.00%	0.00%	-	(36,418)	(36,418)	
29	312_0	Michoud Common	-	1,440,048	0.00%	0.00%	-	(2)	(2)	
30	314_0	Michoud Common	-	(344,932)	0.00%	0.00%	-	0	0	
31	315_0	Michoud Common	-	(169,998)	0.00%	0.00%	-	-	-	
32	316_0	Michoud Common	-	(185,453)	0.00%	0.00%	-	-	-	
33		Michoud Common Total	276,718	2,227,563			-	(36,420)	(36,420)	
35	311_0	Michoud Unit 1	-	(211,122)	0.00%	0.00%	-	-	-	
36	312_0	Michoud Unit 1	-	(42,360)	0.00%	0.00%	-	-	-	
37	314_0	Michoud Unit 1	-	(2,440,129)	0.00%	0.00%	-	-	-	
38	315_0	Michoud Unit 1	-	(5,130)	0.00%	0.00%	-	-	-	
39	316_0	Michoud Unit 1	-	121,776	0.00%	0.00%	-	-	-	
40		Michoud Unit 1 Total	-	(2,576,964)			-	-	-	
41	311_0	Michoud Unit 2	-	(77,899)	0.00%	0.00%	-	(0)	(0)	
42	312_0	Michoud Unit 2	-	(182,368)	0.00%	0.00%	-	-	-	
43	314_0	Michoud Unit 2	-	(178,786)	0.00%	0.00%	-	-	-	
44	315_0	Michoud Unit 2	-	(10)	0.00%	0.00%	-	-	-	
45	316_0	Michoud Unit 2	-	(290,433)	0.00%	0.00%	-	-	-	
46		Michoud Unit 2 Total	-	(729,495)			-	(0)	(0)	
47		Michoud Unit 2 Total	-	(729,495)			-	(0)	(0)	
49	311_0	Michoud Unit 3	-	(231,065)	0.00%	0.00%	-	0	0	
50	312_0	Michoud Unit 3	-	(303,547)	0.00%	0.00%	-	-	-	
51	314_0	Michoud Unit 3	-	(816,421)	0.00%	0.00%	-	-	-	
52	315_0	Michoud Unit 3	-	(3,591)	0.00%	0.00%	-	-	-	
53	316_0	Michoud Unit 3	-	(44,116)	0.00%	0.00%	-	-	-	

Amounts may not add or tie to other schedules due to rounding

Entergy New Orleans, LLC
 Formula Rate Plan
 AJ08J - Depreciation Annualization
 Electric
 For the Test Year Ended December 31, 2021

Row	Account	Description	Adjusted to		Annualization				2021 Expense ^{(1) (2)}	Total Adjustment
			12/31/2022	EPIS	Net Salvage Pct	Depr Rate	Depr Limit	Annualized Accrual		
54		Michoud Unit 3 Total	-	(1,398,741)					0	-
55										
56	310_1	Patterson Common	126,235	-	0.00%	0.00%	126,235	-	-	-
57	311_0	Patterson Common	-	(31,119)	0.00%	0.00%	-	-	(11,346)	(11,346)
58	312_0	Patterson Common	-	-	0.00%	0.00%	-	-	-	-
59	314_0	Patterson Common	-	-	0.00%	0.00%	-	-	-	-
60	315_0	Patterson Common	-	-	0.00%	0.00%	-	-	-	-
61	316_0	Patterson Common	-	-	0.00%	0.00%	-	-	-	-
62		Patterson Common Total	126,235	(31,119)					(11,346)	(11,346)
63										
64	311_0	Patterson Unit 3	-	-	0.00%	0.00%	-	-	-	-
65	312_0	Patterson Unit 3	-	-	0.00%	0.00%	-	-	-	-
66	314_0	Patterson Unit 3	-	-	0.00%	0.00%	-	-	-	-
67	315_0	Patterson Unit 3	-	-	0.00%	0.00%	-	-	-	-
68	316_0	Patterson Unit 3	-	-	0.00%	0.00%	-	-	-	-
69		Patterson Unit 3 Total	-	-					-	-
70										
71	311_0	Patterson Unit 4	-	-	0.00%	0.00%	-	-	-	-
72	312_0	Patterson Unit 4	-	-	0.00%	0.00%	-	-	-	-
73	314_0	Patterson Unit 4	-	-	0.00%	0.00%	-	-	-	-
74	315_0	Patterson Unit 4	-	-	0.00%	0.00%	-	-	-	-
75	316_0	Patterson Unit 4	-	-	0.00%	0.00%	-	-	-	-
76		Patterson Unit 4 Total	-	-					-	-
77										
78	312_0	Patterson Unit 5	-	-	0.00%	0.00%	-	-	-	-
79	314_0	Patterson Unit 5	-	-	0.00%	0.00%	-	-	-	-
80		Patterson Unit 5 Total	-	-					-	-
81										
82		Total Steam Generation	402,953	(2,508,756)					(47,766)	(47,766)
83										
84	341_0	Patterson Solar	6,757,632	(1,773,608)	0.00%	4.35%	4,984,024	294,098	(283,686)	10,412
85		Patterson Solar Total	6,757,632	(1,773,608)				294,098	(283,686)	10,412
86										
87	341_0	Solar Rooftop Mass Property - ENO	15,235,179	(1,887,739)	0.00%	4.00%	13,347,440	609,407	(730,745)	(121,338)
88		Solar Rooftop Mass Property Total	15,235,179	(1,887,739)				609,407	(730,745)	(121,338)
89										
90	341_0	Union Plant Power Block Common	25,663,304	(8,069,188)	-8.00%	3.79%	19,647,181	972,886	(967,252)	5,634
91	342_0	Union Plant Power Block Common	389,136	(95,658)	-8.00%	3.80%	324,609	14,773	(14,772)	1
92	343_0	Union Plant Power Block Common	1,374,878	(283,498)	-8.00%	3.96%	1,201,370	54,511	(54,514)	(3)
93	344_0	Union Plant Power Block Common	-	-	-8.00%	3.80%	-	-	-	-
94	345_0	Union Plant Power Block Common	1,330,745	(279,675)	-8.00%	3.92%	1,157,530	52,102	(52,099)	3
95	346_0	Union Plant Power Block Common	493,825	(137,564)	-8.00%	3.94%	395,767	19,436	(19,437)	(1)
96		Union Plant Power Block Total	29,251,899	(8,865,583)				1,113,707	(1,108,073)	5,634
97										
98	311_1	Union Plant Power Block Unit 1	-	-	-8.00%	0.00%	-	-	-	-
99	340_1	Union Plant Power Block Unit 1	2,491,294	-	0.00%	0.00%	2,491,294	-	-	-
100	341_0	Union Plant Power Block Unit 1	6,759,184	(2,067,202)	-8.00%	3.79%	5,232,716	256,052	(247,601)	8,450
101	342_0	Union Plant Power Block Unit 1	1,499,039	(461,657)	-8.00%	3.80%	1,157,305	56,908	(55,021)	1,887
102	343_0	Union Plant Power Block Unit 1	136,933,490	(29,356,165)	-8.00%	3.80%	118,532,005	5,200,697	(5,153,300)	47,397
103	344_0	Union Plant Power Block Unit 1	36,403,328	(10,924,638)	-8.00%	3.80%	28,300,956	1,382,750	(1,321,238)	61,512
104	345_0	Union Plant Power Block Unit 1	13,519,673	(3,220,651)	-8.00%	3.81%	11,320,595	515,109	(500,792)	14,317
105	346_0	Union Plant Power Block Unit 1	979,752	(47,120)	-8.00%	3.80%	1,011,012	37,195	(6,832)	30,363
106		Union Plant Power Block Unit 1 Total	198,585,799	(46,137,434)				7,448,710	(7,284,784)	163,926

Amounts may not add or tie to other schedules due to rounding

Energy New Orleans, LLC
Formula Rate Plan
AJ08J - Depreciation Annualization
Electric
For the Test Year Ended December 31, 2021

Row	Account	Description	Adjusted to		Annualization					Annualized Accrual	2021 Expense ^{(1) (2)}	Total Adjustment
			EPIS	EAPD	Net Salvage Pct	Depr Rate	Depr Limit					
107												
108	341_0	Union Plant Power Block - Acq Non Depreciable	85,647,283	(85,647,283)	0.00%	0.00%	-	-	-	-	-	-
109		Union Plant Power Block - Acq Non Depreciable Total	<u>85,647,283</u>	<u>(85,647,283)</u>								
110												
111	341_0	Union Plant Power Block - Acq Adjustment (114)	21,414,418	(8,146,795)	0.00%	5.56%	13,267,623				(1,190,642)	(0)
112		Union Plant Power Block - Acq Adjustment (114) Total	<u>21,414,418</u>	<u>(8,146,795)</u>							<u>(1,190,642)</u>	<u>(0)</u>
113												
114	341_0	Union Plant Power Block Common Units 1&2	559,954	(48,538)	-8.00%	3.79%	556,212				(22,519)	(1,291)
115	345_0	Union Plant Power Block Common Units 1&2	50,223	(3,186)	-8.00%	3.92%	51,065				(922)	1,045
116		Union Plant Power Block Common Units 1&2 Total	<u>610,177</u>	<u>(51,724)</u>							<u>(23,441)</u>	<u>(247)</u>
117												
118	341_0	New Orleans Power Station	43,942,778	(3,202,719)	0.00%	3.00%	40,740,059				(1,313,789)	4,495
119	342_0	New Orleans Power Station	4,496,249	(328,198)	0.00%	3.00%	4,168,051				(134,769)	118
120	343_0	New Orleans Power Station	57,457,179	(4,191,277)	0.00%	3.00%	53,265,901				(1,721,084)	2,631
121	344_0	New Orleans Power Station	13,005,979	(949,354)	0.00%	3.00%	12,056,625				(389,838)	342
122	345_0	New Orleans Power Station	42,806,857	(3,124,628)	0.00%	3.00%	39,682,229				(1,283,080)	1,125
123	346_0	New Orleans Power Station	27,228,389	(1,987,499)	0.00%	3.00%	25,240,890				(816,136)	716
124		New Orleans Power Station Total	<u>188,937,430</u>	<u>(13,783,674)</u>							<u>(5,668,123)</u>	<u>9,427</u>
125												
126	341_0	New Orleans Solar Station	37,323,729	(2,376,766)	0.00%	3.33%	34,946,963				(1,133,988)	110,123
127		New Orleans Solar Station Total	<u>37,323,729</u>	<u>(2,376,766)</u>							<u>(1,133,988)</u>	<u>110,123</u>
128												
129												
130		Total Production Other	<u>583,763,495</u>	<u>(168,670,605)</u>							<u>(17,591,993)</u>	<u>177,939</u>
131												
132	310_1	Land	402,953	-			402,953				-	-
133	311_0	Structures & Improvements	-	936,694			1,487,898				(47,764)	(47,764)
134	312_0	Boiler Plant Equipment	-	911,773			1,440,048				(2)	(2)
135	314_0	Turbogenerator Units	-	(3,780,268)			-				0	0
136	315_0	Accessory Electric Equip	-	(178,728)			-				-	-
137	316_0	Misc Power Plant Equip	-	(398,226)			-				-	-
138	340_1	Land - Oth Production	2,491,294	-			2,491,294				-	-
139	341_0	Structures & Improvements	243,303,461	(113,219,838)			132,722,219				(5,890,222)	16,486
140	342_0	Fuel Holdrs,Products&Access	6,384,424	(885,512)			5,649,965				(204,562)	2,006
141	343_0	Prime Movers	195,765,547	(33,830,940)			172,999,276				(6,928,898)	50,026
142	344_0	Generators	49,409,306	(11,873,992)			40,447,581				(1,772,929)	61,854
143	345_0	Accessory Electric Equipment	57,707,498	(6,688,140)			52,211,409				(1,836,893)	16,490
144	346_0	Misc. Power Plant Equip	28,701,966	(2,172,183)			26,647,669				(842,405)	31,077
145		Total Production	<u>584,166,448</u>	<u>(171,179,361)</u>							<u>(17,591,993)</u>	<u>130,173</u>
146												
147	350_1	Land	3,055,957	(94)	0.00%	0.00%	3,055,863				-	-
148	350_2	Land Rights	338,612	(27,079)	0.00%	1.02%	311,533				(3,239)	215
149	350_3	Land Rights	374,471	(312,601)	0.00%	1.02%	61,871				(3,573)	247
150	352_0	Structure and Improvements	13,004,378	(2,825,063)	-3.00%	0.87%	10,569,447				(94,013)	19,659
151	353_0	Station Equipment	103,157,033	(22,928,721)	10.00%	1.80%	69,912,609				(1,496,447)	363,475
152	354_0	Towers and Fixtures	11,547,746	(12,453,490)	-90.00%	2.65%	9,487,227				0	306,057
153	355_0	Poles and Fixtures	40,048,922	(27,030,398)	-100.00%	2.87%	53,087,446				(1,054,232)	94,606
154	356_1	Overhd Cond & Devices	47,073,333	(14,159,467)	-100.00%	3.33%	79,987,198				(1,439,684)	125,779
155	356_2	Overhd Cond & Devs - Dmgs	44,034	(27,699)	-100.00%	3.33%	60,370				(1,374)	91
156	356_3	Overhd Cond & Dev - Clr&Gra	829,204	(356,503)	-100.00%	3.33%	1,301,904				(25,867)	1,709
157	357_0	Underground Conduit	2,400,856	(1,582,632)	0.00%	1.35%	818,224				(30,354)	2,010
158	358_0	Underground Conductor, Devices	4,085,827	(2,617,059)	0.00%	1.58%	1,468,768				(60,663)	4,022
159		Total Transmission	<u>225,960,374</u>	<u>(84,320,807)</u>							<u>(4,209,446)</u>	<u>917,869</u>

Amounts may not add or tie to other schedules due to rounding

Energy New Orleans, LLC
 Formula Rate Plan
 AJ08J - Depreciation Annualization
 Electric
 For the Test Year Ended December 31, 2021

Row	Account	Description	Adjusted to		Annualization				Annualized Accrual	2021 Expense ^{(1) (2)}	Total Adjustment
			EPIS	EAPD	Net Salvage Pct	Depr Rate	Depr Limit	2021 Expense ^{(1) (2)}			
160											
161	360_1	Land	1,286,057	-	0.00%	1,286,057	-	-	-	-	-
162	360_2	Land Rights	487,036	(426,557)	0.00%	60,479	11,819	11,819	(10,751)	1,068	
163	361_0	Structures And Improvements	4,491,908	(2,330,126)	0.00%	2,296,539	41,875	41,875	(40,019)	1,856	
164	362_0	Station Equipment	114,035,850	(45,998,603)	10.00%	56,633,662	1,203,074	1,203,074	(1,108,672)	94,403	
165	364_0	Poles, Towers, and Fixtures	127,475,811	7,723,987	-40.00%	186,190,123	3,984,741	3,984,741	(2,752,511)	1,232,230	
166	365_1	Overhd Cond & Devices - Dist	191,788,157	7,656,438	-35.00%	266,570,450	6,127,550	6,127,550	(4,200,071)	1,927,479	
167	365_2	Cost Of ROW Dmgs - Dist	9,832	(12,085)	3.19%	1,188	314	314	(0)	314	
168	365_3	Cost Of Cirng ROW - Dist	3,347,809	(1,812,170)	-35.00%	2,707,372	106,961	106,961	(97,288)	9,673	
169	366_0	Underground Conduit	101,374,646	(34,267,891)	0.00%	67,106,755	1,794,911	1,794,911	(1,579,504)	215,406	
170	367_0	Underground Conductor, Devices	134,763,476	(42,546,127)	-30.00%	132,646,391	6,583,733	6,583,733	(5,608,085)	975,648	
171	368_1	Line Transformers - Dist	217,454,410	(19,048,643)	-2.00%	202,754,866	8,109,667	8,109,667	(6,140,933)	1,968,734	
172	369_1	Services-Overhead	68,397,662	(30,333,562)	-35.00%	62,003,282	2,154,442	2,154,442	(1,781,964)	372,478	
173	369_2	Services-Underground	54,147,211	(29,938,677)	-40.00%	45,867,418	1,384,936	1,384,936	(1,226,652)	158,284	
174	370_0	Meters (Customer)	9,636,231	(2,534,233)	0.00%	7,101,998	619,559	619,559	(595,860)	23,699	
175	370_15	Meters & Devices	48,149,472	(7,412,435)	0.00%	40,737,037	3,211,570	3,211,570	(2,817,590)	393,979	
176	370_1	Meters (Smart Meter)	-	(60,628)	0.00%	-	-	-	-	-	
177	371_0	Installations On Cust Premises	11,482,710	(5,546,205)	-5.00%	6,510,640	414,701	414,701	(371,661)	43,040	
178	371_0	Inst On Cust Prem (Smart Meter)	441,060	(401,167)	-5.00%	61,946	15,929	15,929	-	15,929	
179	373_0	St Ling & Sgnl Sys	8,092,497	(1,858,520)	-5.00%	6,638,601	297,477	297,477	(271,649)	25,828	
180	373_2	Street Lighting - Non Roadway	332	(15,741)	-5.00%	-	-	-	(0)	(0)	
181		Total Distribution	1,096,862,188	(209,162,946)			36,063,259		(28,603,209)	7,460,050	
182											
183	389_1	Land	777,653	-	0.00%	777,653	-	-	-	-	
184	390_0	Structures And Improvements	49,830,101	(8,690,909)	-1.00%	41,637,493	1,380,563	1,380,563	(1,127,060)	253,503	
185	390_1	Structures & Imps - Leasehold	575,386	(480,393)	2.77%	100,747	15,941	15,941	(48,414)	(32,473)	
186	391_1	Office Furniture and Equipment	141,162	(43,690)	0.00%	97,472	9,415	9,415	(8,378)	1,037	
187	391_2	Information Systems	2,170,562	(160,968)	0.00%	2,009,594	421,969	421,969	(506,146)	(84,177)	
188	391_3	Data Handling Equipment	686,400	(379,057)	0.00%	307,343	45,783	45,783	(37,336)	8,447	
189	392_0	Transportation Equipment	237,132	(289,909)	0.00%	-	-	-	-	-	
190	393_0	Stores Equipment	4,863	4,863	0.00%	4,863	-	-	-	-	
191	394_0	Tools, Shop & Garage Equipment	4,558,919	(1,806,705)	0.00%	2,752,214	304,079	304,079	(243,135)	60,944	
192	395_0	Laboratory Equipment	221,468	(117,876)	0.00%	103,592	22,147	22,147	(18,280)	3,866	
193	396_0	Power Operated Equipment	154,689	(63,593)	0.00%	91,096	-	-	-	-	
194	397_1	Communication Equipment	3,914,582	(2,350,173)	0.00%	1,564,409	391,458	391,458	(323,834)	67,624	
195	397_2	Microwave & Fiber Optic Equip	3,295,178	(1,135,283)	0.00%	2,160,295	255,092	255,092	(115,657)	139,435	
196	398_0	Miscellaneous Equipment	2,978,955	(616,532)	0.00%	2,362,423	297,902	297,902	(248,872)	49,030	
197		Total General	69,542,587	(16,130,225)			3,144,349		(2,677,112)	467,237	
198											
199	364_0	Poles, Twrs & Fxtrs -Dist	(2,122,100)	(1,246,946)	-40.00%	(4,217,887)	(74,397)	(74,397)	72,330	(2,067)	
200	365_1	Overhd Cond & Devices - Dist	(7,940,549)	(590,396)	-35.00%	(11,310,138)	(257,553)	(257,553)	262,098	4,545	
201	366_0	Underground Conduit - Dist.	(51,116)	(12,766)	2.51%	(63,882)	(1,284)	(1,284)	952	(332)	
202	367_0	Underground Conduit & Devices	(3,501,775)	260,931	-30.00%	(4,291,376)	(175,438)	(175,438)	171,925	(3,513)	
203	368_1	Line Transformers - Dist	(7,426,495)	202,533	-2.00%	(7,372,491)	(286,833)	(286,833)	287,033	200	
204	369_1	Services, Overhead - Dist	(1,397,176)	78,064	-35.00%	(1,808,124)	(62,159)	(62,159)	44,054	(18,104)	
205	369_2	Services, Underground-Dist	(112,787)	4,034	-40.00%	(153,869)	(4,187)	(4,187)	2,886	(1,301)	
206	370_0	Meters (Customer)	-	10,051	0.00%	-	-	-	-	-	
207	373_0	St Ling & Sgnl Sys	(35,999)	2,922	-5.00%	(34,877)	(1,892)	(1,892)	1,324	(568)	
208		Total Contra Asset - Isaac Escrow - Distribution	(22,587,998)	(1,291,574)			(863,743)		842,603	(21,140)	
209											
210	361_0	Structures & Improvements	(1,814)	25	-3.00%	(1,843)	(17)	(17)	13	(4)	
211	362_0	Stn Equip-Dist	(58,765)	639	10.00%	(52,250)	(620)	(620)	469	(151)	
212	364_0	Poles, Twrs & Fxtrs -Dist	(5,046,523)	14,376	-40.00%	(7,050,756)	(157,748)	(157,748)	122,828	(34,920)	

Amounts may not add or tie to other schedules due to rounding

Energy New Orleans, LLC
Formula Rate Plan
AJ08J - Depreciation Annualization
Electric
For the Test Year Ended December 31, 2021

Row	Account	Description	Adjusted to		Annualization					2021 Expense ^{(1) (2)}	Total Adjustment
			12/31/2022	EAPD	Net Salvage Pct	Depr Rate	Depr Limit	Annualized Accrual			
213	365_1	Overhd Cond & Devices - Dist	(6,741,742)	200,915	-35.00%	3.19%	(8,900,437)	(215,396)	164,772	(50,624)	
214	366_0	Underground Conduit - Dist	(3,611)	109	0.00%	1.77%	(3,502)	(64)	48	(16)	
215	367_0	Underground Cond & Devices	(165,333)	13,207	-30.00%	4.89%	(201,726)	(8,077)	6,085	(1,992)	
216	368_1	Line Transformers - Dist	(6,246,574)	292,588	-2.00%	3.73%	(6,078,917)	(232,935)	178,012	(54,923)	
217	369_1	Services, Overhead - Dist	(1,657,179)	89,424	-35.00%	3.15%	(2,147,768)	(52,201)	39,186	(13,016)	
218	369_2	Services, Underground-Dist	(119,661)	5,305	-40.00%	2.56%	(162,221)	(3,061)	2,296	(765)	
219	370_0	Meters (Customer)	-	-	0.00%	6.43%	-	-	-	-	
220	373_0	St Ling & Sgnl Sys	-	-	-5.00%	3.68%	-	-	-	-	
221		Total Contra Asset - Other - Distribution	<u>(20,041,203)</u>	<u>616,588</u>				<u>(670,118)</u>	<u>513,709</u>	<u>(156,409)</u>	
222											
223	350_1	Land	-	-	0.00%	0.00%	-	-	-	-	
224	350_2	Land Rights	-	-	0.00%	1.02%	-	-	-	-	
225	350_3	Land Rights	-	-	0.00%	1.02%	-	-	-	-	
226	352_0	Structure and Improvements	-	-	-3.00%	0.87%	-	-	-	-	
227	353_0	Station Equipment	-	-	10.00%	1.80%	-	-	-	-	
228	354_0	Towers and Fixtures	-	-	-90.00%	2.65%	-	-	-	-	
229	355_0	Poles and Fixtures	(299,011)	12,681	-100.00%	2.87%	(585,341)	(8,576)	6,457	(2,118)	
230	356_1	Overhd Cond & Devices	(66,245)	3,518	-100.00%	3.33%	(128,971)	(2,203)	1,657	(547)	
231	356_2	Overhd Cond & Devs - Dmgs	-	-	-100.00%	3.33%	-	-	-	-	
232	356_3	Overhd Cond & Dev - Clr&Gra	-	-	-100.00%	3.33%	-	-	-	-	
233	357_0	Underground Conduit	-	-	0.00%	1.35%	-	-	-	-	
234	358_0	Underground Conductor, Devices	-	-	0.00%	1.58%	-	-	-	-	
235		Total Contra Asset - Other - Transmission	<u>(365,256)</u>	<u>16,200</u>				<u>(10,779)</u>	<u>8,114</u>	<u>(2,665)</u>	
236											
237		Total	<u>2,096,082,827</u>	<u>(591,920,103)</u>				<u>69,537,823</u>	<u>(59,356,535)</u>	<u>10,181,288</u>	
238	EXNUSM	Book Depreciation M Item - Normalized								9,919,629	
239	EXNUSM	Book Depreciation M Item - AFUDC E								261,659	
240	EXNUSM	Total Book Depreciation M Items - Annualization Adjustment								<u>10,181,288</u>	
241		Prov Def Inc Tax-Cr-Op Inc-Fed								(1,926,888)	
242	411110	Prov Def Inc Tax-Cr-Op Inc-Sta								(743,972)	
243	411120	Prov Def Inc Tax-Cr-Op Inc-Sta								<u>(2,670,860)</u>	
244		Total Deferred Taxes									

Notes:

(1) 2021 Depreciation Expense shown excludes Fossil Steam Contra Depreciation (403115), ARO Depreciation (403116), Billed Service Company Depreciation Expense (4031AM), Amortization Of Property Loss (407000), Accretion Exp-ARO Asset-Fossil (411107), and amortization associated with GP Deficiency (4030RA).

(2) Per book balance for Depreciation Expense includes capital related storm costs associated with Ida and Zeta, which will be removed in AJ06C Storm Cost Adjustment.

Entergy New Orleans, LLC
Formula Rate Plan
AJ08N Iris & St. James Capacity Costs
Electric
For the Test Year Ended December 31, 2021

Adjustment to reflect Schedule A amount for the Iris and St James PPA pursuant to Paragraph 15(c) of the Stipulated Settlement Term Sheet approved in Council Resolution R-19-293.

Line No.	Line Item	Account and Description	Amount ⁽¹⁾
1	OMP555IOD: 555 INELIGIBLE - OTHER DEMAND	555002: System Purchases From Others	1,851,936
2		Subtotal OPERATING EXPENSES	1,851,936

Note:

⁽¹⁾ Reference AJ08N.2

**Entergy New Orleans, LLC
 Formula Rate Plan
 AJ08N Iris & St. James Capacity Costs
 Electric
 For the Test Year Ended December 31, 2021**

Adjustment to reflect Schedule A amount for the Iris and St James PPA pursuant to Paragraph 15(c) of the Stipulated Settlement Term Sheet approved in Council Resolution R-19-293.

	Annual Energy Payment ⁽¹⁾	Capacity Costs ⁽²⁾	Annualized Capacity Costs
Iris	[REDACTED]	[REDACTED]	[REDACTED]
St. James	[REDACTED]	[REDACTED]	[REDACTED]
Total			1,851,936

Note:

⁽¹⁾ Estimated energy payment for August through December 2021

⁽²⁾ Paragraph 8 of the Stipulated Settlement Term Sheet provides that 25% of Iris and St. James PPA costs is deemed to be capacity costs.

Entergy New Orleans, LLC
Formula Rate Plan
AJ08O Non-Payroll AMI Savings
Electric
For the Test Year Ended December 31, 2021

Adjustment to reflect the incremental Known and Measurable change in O&M expense associated with AMI savings.

Line No.	Line Item	Account and Description	Amount
1	OMD586: 586 METER EXPENSES	586000: Meter Expenses	(480,390)
2	OMCA902: 902 METER READING EXPENSE	902000: Meter Reading Expenses	(418,560)
3		Subtotal OPERATING EXPENSES	(898,950)

Entergy New Orleans, LLC
Formula Rate Plan
AJ08P Union Outage Costs
Electric
For the Test Year Ended December 31, 2021

Adjustment to establish a regulatory asset for the Union Outage expenses and to record one year of amortization.

Line No.	Line Item	Account and Description	Amount ⁽¹⁾
1	ADFIT283: 283 - FEDERAL	283345: Misc Cap Costs-Fed	(508,822)
2	ADSIT283: 283 - STATE	283346: Misc Cap Costs-State	(196,456)
3		Subtotal ACCUMULATED DEFERRED INCOME TAXES	<u>(705,279)</u>
4	1823AC: 182 REGULATORY ASSET- OTHER	182000: Other Regulatory Assets	2,619,419
5		Subtotal REGULATORY ASSETS AND LIABILITIES	<u>2,619,419</u>
6	OMP546: 546 OPERATION SUPVSN & ENGINEERING	546000: Operation Superv & Engineerin	(15,316)
7	OMP549: 549 MISC OTH POWER GENERATING EXP	549000: Misc Oth Pwr Generation Exps	(36,441)
8	OMP553: 553 MAINT - GENERATION & ELEC EQUIP	553000: Maint-Gener & Elec Equipment	(2,567,391)
9	OMP554: 554 OTH PWR MAINT- MAINT MISC OTH PWR GEN PLT	554000: Maint-Misc Other Pwr Gen Plt	(272)
10	DTFMCC: MISC CAP COSTS - FEDERAL	410101: Prov Defer Inc Taxes-Util-Fed	508,822
11	DSTMCC: MISC CAP COSTS - STATE	410120: Prov Def Inc Tax-Util Op-State	196,456
12		Subtotal OPERATING EXPENSES	<u>(1,914,141)</u>
13	CTARCC: REGULATORY CAPITALIZED COSTS	EXNUSM: Current Tax Schedule M	(2,619,419)
14		Subtotal STATE TAXABLE INCOME	<u>(2,619,419)</u>

Notes:

⁽¹⁾ Reference AJ08P.2

Entergy New Orleans, LLC
Formula Rate Plan
AJ08P Union Outage Costs
Electric
For the Test Year Ended December 31, 2021

Adjustment to establish a regulatory asset for the Union Outage expenses and to record one year of amortization.

Line No.	Account	Description	Amount
1		To establish a regulatory asset for Union Outage Expense:	
2	182000	Other Regulatory Assets ⁽¹⁾	3,929,129
3		Less: One Year of Amortization ⁽¹⁾	<u>(1,309,710)</u>
4		Total Regulatory Asset - Union Outage Expenses Rate Base Balance	<u>2,619,419</u>
5		Less Accumulated Deferred Income Tax @ 26.925%	<u>(705,279)</u>
6		Total Regulatory Asset - Union Outage Expenses Rate Base Balance	<u><u>1,914,141</u></u>
7		One year of a three year amortization period:	
8	546000	Operation Superv & Engineerin	7,658
9	549000	Misc Oth Pwr Generation Exps	18,220
10	553000	Maint-Gener & Elec Equipment	1,283,695
11	554000	Maint-Misc Other Pwr Gen Plt	136
12		Total One Year Amortization ⁽¹⁾	<u>1,309,710</u>
13	EXNUSM	Schedule M for Union Outage Expense	(2,619,419)
14	410101	Prov Defer Inc Taxes-Util-Fed	508,822
15	410120	Prov Def Inc Tax-Util Op-State	196,456
16		Actual 2021 outage costs incurred - ENO will defer these expenses over three years:	
17	546000	Operation Superv & Engineerin	(22,973)
18	549000	Misc Oth Pwr Generation Exps	(54,661)
19	553000	Maint-Gener & Elec Equipment	(3,851,086)
20	554000	Maint-Misc Other Pwr Gen Plt	(408)
21		Total Outage Costs Incurred	<u>(3,929,129)</u>
		Net Amortization Adjustment	<u><u>(2,619,419)</u></u>

Notes:

⁽¹⁾ Reference AJ08P.3

Entergy New Orleans, LLC
Union Outage Costs

36 Term (months)
(1,309,710) Annual Payment
(109,142) Monthly Payment

Union Outage Amortization Schedule				
Periods	Date	Beg Bal	Amortization	
			Principal	End Bal
1	09/30/22	3,929,129	(109,142)	3,819,986
2	10/31/22	3,819,986	(109,142)	3,710,844
3	11/30/22	3,710,844	(109,142)	3,601,702
4	12/31/22	3,601,702	(109,142)	3,492,559
5	01/31/23	3,492,559	(109,142)	3,383,417
6	02/28/23	3,383,417	(109,142)	3,274,274
7	03/31/23	3,274,274	(109,142)	3,165,132
8	04/30/23	3,165,132	(109,142)	3,055,989
9	05/31/23	3,055,989	(109,142)	2,946,847
10	06/30/23	2,946,847	(109,142)	2,837,704
11	07/31/23	2,837,704	(109,142)	2,728,562
12	08/31/23	2,728,562	(109,142)	2,619,419
13	09/30/23	2,619,419	(109,142)	2,510,277
14	10/31/23	2,510,277	(109,142)	2,401,134
15	11/30/23	2,401,134	(109,142)	2,291,992
16	12/31/23	2,291,992	(109,142)	2,182,849
17	01/31/24	2,182,849	(109,142)	2,073,707
18	02/29/24	2,073,707	(109,142)	1,964,564
19	03/31/24	1,964,564	(109,142)	1,855,422
20	04/30/24	1,855,422	(109,142)	1,746,280
21	05/31/24	1,746,280	(109,142)	1,637,137
22	06/30/24	1,637,137	(109,142)	1,527,995
23	07/31/24	1,527,995	(109,142)	1,418,852
24	08/31/24	1,418,852	(109,142)	1,309,710
25	09/30/24	1,309,710	(109,142)	1,200,567
26	10/31/24	1,200,567	(109,142)	1,091,425
27	11/30/24	1,091,425	(109,142)	982,282
28	12/31/24	982,282	(109,142)	873,140
29	01/31/25	873,140	(109,142)	763,997
30	02/28/25	763,997	(109,142)	654,855
31	03/31/25	654,855	(109,142)	545,712
32	04/30/25	545,712	(109,142)	436,570
33	05/31/25	436,570	(109,142)	327,427
34	06/30/25	327,427	(109,142)	218,285
35	07/31/25	218,285	(109,142)	109,142
36	08/31/25	109,142	(109,142)	(0)

Entergy New Orleans, LLC
Formula Rate Plan
AJ08Q Distribution Reliability Expense
Electric
For the Test Year Ended December 31, 2021

Adjustment to remove per book entry to recognize the distribution reliability regulatory asset that will be recovered outside the bandwidth in accordance with a New Orleans City Council letter.

Line No.	Line Item	Account and Description	Amount
1	OMD593: 593 MAINT OF OVERHEAD LINES	593000: Maintenance Of Overhead Lines	<u>5,000,000</u>
2		Subtotal OPERATING EXPENSES	<u><u>5,000,000</u></u>

Entergy New Orleans, LLC
Formula Rate Plan
AJ08R Make Ready Investment for Backup Generators
Electric
For the Test Year Ended December 31, 2021

Adjustment to recognize known and measurable capital additions related to "make ready" infrastructure investments at critical locations identified by the New Orleans Office of Homeland Security and Preparedness ("NOHSEP") and the plant related changes to Accumulated Depreciation, Depreciation Expense, and Accumulated Deferred Income Taxes.

Line No.	Line Item	Account and Description	Amount
1	PLD365: 365 OVERHEAD CONDUCTORS & DEVICES	1010AM: Electric Plant In Service	129,742
2	PLD366: 366 UNDERGROUND CONDUIT	1010AM: Electric Plant In Service	58,689
3	PLD367: 367 UNDERGROUND CONDUCT & DEVICES	1010AM: Electric Plant In Service	183,436
4	PLD3692: 369.2 UNDERGROUND SERVICES	1010AM: Electric Plant In Service	238,881
5		Subtotal PLANT IN SERVICE	<u>610,748</u>
6	ADD365: 365 OVERHEAD CONDUCTORS & DEVICES	1080AM: Accum Prov Depr Plant Service	(4,145)
7	ADD366: 366 UNDERGROUND CONDUIT	1080AM: Accum Prov Depr Plant Service	(1,039)
8	ADD367: 367 UNDERGROUND CONDUCT & DEVICES	1080AM: Accum Prov Depr Plant Service	(8,962)
9	ADD3692: 369.2 UNDERGROUND SERVICES	1080AM: Accum Prov Depr Plant Service	(6,110)
10		Subtotal ACCUMULATED DEPRECIATION / AMORTIZATION	<u>(20,256)</u>
11	ADFIT282: 282 - FEDERAL	282111: Liberalized Depreciation-Fed ⁽¹⁾	(377)
12	ADSIT282: 282 ADIT - STATE	282112: Liberalized Deprec - State ⁽¹⁾	(145)
13		Subtotal ACCUMULATED DEFERRED INCOME TAXES	<u>(522)</u>
14	DXD365: 365 OVERHEAD CONDUCTORS & DEVICES	4030AM: Depreciation Expense	4,145
15	DXD366: 366 UNDERGROUND CONDUIT	4030AM: Depreciation Expense	1,039
16	DXD367: 367 UND G CONDUCT & DEVICES	4030AM: Depreciation Expense	8,962
17	DXD3692: 369.2 UNDERGROUND SERVICES	4030AM: Depreciation Expense	6,110
18		Subtotal OPERATING EXPENSES	<u>20,256</u>

**Entergy New Orleans, LLC
Formula Rate Plan
Benchmark Rate of Return on Rate Base
Electric
For the Period Ended December 31, 2021**

Please refer to Section 8.2 - Miscellaneous Data.

**Section 12 - Other Rate
Tariff Changes**

**Entergy New Orleans, LLC
Formula Rate Plan
Other Rate Tariff Changes
Electric
For the Period Ended December 31, 2021**

Not Applicable

**Entergy New Orleans, LLC
Formula Rate Plan
Capital Project Information Pursuant to Attachment H
Electric
For the Period Ended December 31, 2021**

Please refer to the file labelled **Capital Project Information Pursuant to Attachment H.pdf** for the year ended December 31, 2021.