NO. R-09-242

BY: COUNCILMEMBERS MIDURA, CARTER, HEDGE-MORRELL, AND WILLARD -LEWIS

IN THE MATTER OF ENTERGY NEW ORLEANS, INC.’S APPLICATION FOR A CHANGE IN ELECTRIC AND GAS

RATES IN DOCKET NO. UD-08-03

RESOLUTION AND ORDER APPROVING ENO’S COMPLIANCE FILING OF MAY 1, 2009

WHEREAS, pursuant to the Constitution of the State of Louisiana and the Home Rule Charter of the City

of New Orleans (“Charter”), the Council of the City of New Orleans (“Council”) is the governmental body

with the power of supervision, regulation and control over public utilities providing service within the

City of New Orleans; and

WHEREAS, pursuant to its powers of supervision, regulation and control over public utilities, the Council

is responsible for fixing and changing rates and charges of public utilities and making all necessary rules

and regulations to govern applications for the fixing and changing of rates and charges of public utilities;

and

WHEREAS, Entergy New Orleans, Inc. (“ENO” or “Company”) is a public utility providing electric service

to all of New Orleans, except the Fifteenth Ward (“Algiers”), and gas service to all of New Orleans; and

WHEREAS, Entergy Louisiana, LLC (“ELL”) provides electric service to the Algiers section of New

Orleans; and

WHEREAS, on March 25, 2009, ENO submitted for consideration an Agreement in Principle (“2009 AIP”)

in Docket No. UD-08-03 to the Council; and

WHEREAS, on April 2, 2009, the Council issued Resolution R-09-136, which approved the 2009 AIP and

required ENO to file proposed electric and gas rate schedules (“Compliance Filing”). This filing, to be

 made in conformance with the 2009 AIP effectuates a reduction in ENO’s total electric rates of $35.259

 million, an increase in ENO’s gas base rates of $4.95 million, and includes new and revised tariffs

applicable to both electric and gas services. These tariffs are designed to produce the above-mentioned

changes to electric and gas rates in the manner particularized by the 2009 AIP and shall become

effective for bills rendered on and after the first billing cycle of June 2009; and

WHEREAS, additionally, pursuant to the 2009 AIP ENO filed two (2) revised gas rate schedules to

become effective for bills rendered on and after the first billing cycle of October 2011 contemporaneous

with the implementation of the results of the Council’s review of the Company’s applicable FRP filing;

and

WHEREAS, the effects of the changes on base rates and the fuel adjustment clause reflected on the

monthly electric and gas bills of the typical ratepayer in each of the customer classes are as follows: The

 monthly electric bill for a typical residential customer using 1,000 kWh will decrease from $125.01 to

$121.19, a net decrease of $3.82. A monthly electric bill for a typical commercial customer using 50 kW

and 7,300 kWh will decrease from $1,011.68 to $1,003.48, a net decrease of $8.20. A monthly electric

bill for typical industrial customers using 1,000 kW and 401,500 kWh will decrease from $43,165.60 to

$39,080.84, a net decrease of $4,084.76. A monthly gas bill for a typical residential customer using 50

ccf of gas will increase from $78.95 to $84.09, a net increase of $5.14. A monthly gas bill for a typical

commercial customer using 20 mcf will decrease from $314.99 to $313.71, a net decrease of $1.28. A

monthly gas bill for a typical industrial customer using 1,000 mcf will decrease from $13,274.63 to

$13,185.03, a net decrease of $89.60;

and

WHEREAS, contemporaneous with the implementation of the results of the Council’s action following

evaluation of ENO’s FRP filing for review period 2010, and effective for bills rendered on and after the

first billing cycle of October 2011, changes to gas base rates reflected on the monthly gas bills of the

typical ratepayer in each of the customer classes are as follows: The monthly gas bill for a typical

residential customer using 50 ccf of gas will decrease from $84.09 to $82.35, a net decrease of $1.74. A

typical monthly gas bill for commercial customers using 20 mcf will decrease from $313.71 to $312.42, a

net decrease of $1.29; and

WHEREAS, our Advisors have reviewed ENO’s Compliance Filing and in a letter report to the Council

dated May 18th, 2009 stated; “As such, based upon the information provided to us by ENO, we find that

 ENO’s Compliance Filing comports with the provisions of Resolution R-09-136 and embodies accurate

calculations of the rate changes to take effect in the future periods.”; now therefore

BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NEW ORLEANS, that the Compliance Filing

submitted by ENO on May 1, 2009 in Docket No. UD-08-03 is determined to be just, reasonable and in

the public interest and otherwise in conformance with the terms of the settlement accepted and

approved in Resolution R-09-136. Accordingly, ENO’s May 1, 2009 proposed revised tariffs are approved

for implementation, effective with the first billing cycle of June 2009.

THE FOREGOING RESOLUTION WAS READ IN FULL, THE ROLL WAS CALLED ON THE

ADOPTION THEREOF AND RESULTED AS FOLLOWS:

YEAS: Carter, Clarkson, Fielkow, Head, Midura,

Willard-Lewis - 6

NAYS: 0

ABSENT: Hedge-Morrell - 1

AND THE RESOLUTION WAS ADOPTED.